

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-17-003]

**Dauphin Island Gathering Partners; Notice of Tariff Filing**

June 16, 1998.

Take notice that on June 11, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to be effective June 12, 1998:

Third Revised Sheet No. 9

DIGP states that the purpose of this filing is to report the name and rate of persons that DIGP expects to begin receiving service at negotiated rates on June 12, 1998.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-16536 Filed 6-19-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. RP97-346-000, TM97-3-24-000, and RP98-123-000]

**Equitrans, L.P., Notice of Informal Settlement Conference**

June 16, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, June 25, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, for the purpose of reviewing the draft settlement documents in the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as

defined by 18 CFR 385.102 (b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Irene E. Szopo at (202) 208-1602 or Robert A. Young at (202) 208-5705.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-16482 Filed 06-19-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-205-001]

**Granite State Gas Transmission, Inc., Notice of Compliance Tariff Filing**

June 16, 1998.

Take notice that on June 12, 1998, Granite State Gas Transmission, Inc. (Granite State), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Original Sheet No. 336, for effectiveness on May 1, 1998.

According to Granite State, Substitute Original Sheet No. 336 is submitted in compliance with the Commission's order issued May 28, 1998 in Docket No. RP98-205-000. Granite State further states that, in the foregoing order, the Commission accepted tariff sheets filed by Granite State proposing a surcharge on its rates for firm and interruptible transportation services to recover costs related to an extension of a lease of a pipeline facility from Portland Pipe Line for one year, from May 1, 1998 to April 30, 1999.

According to Granite State, when it initially filed the surcharge tariff provision, it proposed an effective date of June 1, 1998; later, Granite State says that, by letter on May 7th, it requested that the surcharge be made effective on May 1 for a period of one year, corresponding with the term of the extension of the lease.

Granite State further states that the Commission accepted the surcharge tariff provision for effectiveness on May 1, 1998, and Substitute Original Sheet No. 336 has been revised to reflect the effectiveness of the surcharge as of May 1, 1998, for one year ending April 30, 1999, instead of May 31, 1999, as originally filed.

Granite State also states that copies of its filing have been served on its firm and interruptible customers and on the regulatory agencies of the states of

Maine, Massachusetts and New Hampshire.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-16486 Filed 6-19-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP97-142-010]

**KN Interstate Gas Transmission Co.; Notice of Tariff Filing**

June 16, 1998.

Take notice that on June 12, 1998, KN Interstate Gas Transmission Co. (KNI), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-D, the following tariff sheets to be effective November 1, 1997:

Substitute First Revised Sheet No. 18B  
Original Sheet No. 61A

KNI states that these tariff sheets are being filed in accordance with the Office of Pipeline Regulation's (OPR) letter order dated May 29, 1998, in (KNI) Order No. 587 proceeding in Docket Nos. RP97-142-008 and RP97-142-009.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies and all parties to the proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-16483 Filed 6-19-98; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-602-000]

#### NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 9, 1998, NorAm Gas Transmission Company (NGT), 525 Milam, P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP98-602-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate a tap, regulator, and metering facilities, located in Poinsett County, Arkansas, under NGT's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to operate a 1-inch tap and 1-inch regulator on Line JM-25, located in Section 29, Township 11 North, Range 7 East, located in Poinsett County, Arkansas. NGT states that these facilities were constructed under Section 311 of the Natural Gas Policy Act and Subpart B, Part 284 of the Commission's Regulations and are necessary to provide increased service to the rural distribution system of Arkla, a distribution division of NorAm Energy Corporation (Arkla).

NGT states that the total estimated increased volumes to be delivered through this new tap are approximately 1,000 MMBtu annually and 10 MMBtu on a peak day. NGT declares that the total costs are estimated at \$2,032 and Arkla will reimburse NGT an estimated \$1,600 of those costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is

filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-16485 Filed 6-19-98; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-599-000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 8, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68103-0330, filed in Docket No. CP98-599-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon five small volume measuring stations (farm taps) located in Nebraska, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that all five end-users have requested the removal of the measuring stations from their property. The Nebraska counties involved with the abandonment are Butler, Gage and Lancaster.

Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the proposed changes without detriment or disadvantage to Northern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-16478 Filed 6-19-98; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-601-000]

#### Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 9, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP98-601-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to construct and operate approximately 2.8 miles of 6-inch loop line on its Moscow Lateral in Whitman County, Washington and to upgrade its Moscow Meter Station in Latah County, Idaho to better accommodate existing firm service delivery obligations to The Washington Water Power Company, under Northwest's blanket certificate issued in Docket No. CP82-443-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to partially loop the existing 4-inch Moscow Lateral in Whitman County, Washington with 2.8 miles of 6-inch pipeline, which Northwest states will increase the maximum design capacity of the Moscow Lateral from approximately 8,200 Dth per day to approximately 9,800 Dth per day.

Northwest also proposes to upgrade the Moscow Meter Station by removing the two existing 2-inch regulators, the two existing 4-inch orifice meters and the existing 4-inch outlet piping and appurtenances, and installing as replacement facilities two new 4-inch regulators, two 4-inch control valves, two new 6-inch orifice meters, a new relief valve and new 6-inch outlet piping and appurtenances. Northwest