

the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Paiute proposes to upgrade its existing Fernley-Wadsworth Tap, located on its Carson Lateral facilities in Lyon County, Nevada, by partially abandoning certain existing delivery point facilities, and constructing and operating upgraded replacement facilities, so as to enable the delivery of increased volumes of gas to Southwest at such tap. Paiute states that Southwest has requested the upgrade of the tap facilities to facilitate its ability to serve a new industrial park and other increasing market demands in the Fernley area.

To accommodate Southwest's request, Paiute proposes to upgrade the Fernley-Wadsworth delivery point facilities to increase the delivery capacity to approximately 15,800 Dth per day at 400 psig. Paiute indicates that it will amend its existing firm transportation service agreement with Southwest to reflect the new delivery point pressure and maximum daily quantity. Paiute states that no change will be made to Southwest's total daily contract entitlement or its daily contract entitlement on the Carson lateral, and thus deliveries by Paiute to the upgraded tap will be within the existing certificated entitlements of Southwest. Paiute further states that it will be reimbursed by Southwest for the entire cost of upgrading the delivery point facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-16035 Filed 6-16-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-586-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

June 11, 1998.

Take notice that on June 2, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-586-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205, 157.211) under the Natural Gas Act (NGA) for authorization to operate an existing tap in Big Horn County, Wyoming, for deliveries to Montana-Dakota Utilities Co. (MDU), under Williston Basin's blanket certificate issued in Docket No. CP83-1-000, *et al.*, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to utilize the tap to make additional deliveries of gas transported for MDU, a local distribution company, to end-users other than right-of-way grantors. It is estimated that the additional volumes would total 110 Dt equivalent of natural gas per year. It is explained that the deliveries would be made under Williston Basin's Rate Schedules FT-1 and/or IT-1. It is asserted that the proposed deliveries will have no significant effect on Williston Basin's peak day or annual deliveries. It is explained that the proposal is not prohibited by Williston Basin's existing tariff and that Williston Basin has sufficient capacity to accomplish the deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-16034 Filed 6-16-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulation Commission

Notice of Amendment of License

June 11, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No.:* 1951-059.

c. *Date Filed:* February 19, 1998.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Sinclair Dam.

f. *Location:* The Sinclair Dam Project is located on the Oconee River in Baldwin County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Larry Wall, Georgia Power Company, 241 Ralph McGill Boulevard NE, Atlanta, GA 30308-3374, (404) 506-2054.

i. *FERC Contact:* Jon Cofrancesco, (202) 219-0079.

j. *Comment Date:* July 30, 1998.

k. *Description of Project:* Georgia Power Company, licensee for the Sinclair Dam Project, filed an application to amend the project's approved recreation plan. The approved plan requires the licensee to construct a fishing access site (access road, parking, and a handicapped accessible fishing pier) at Beaver Dam Creek. The approved plan concluded that the fishing access site would be easily accessible from Highway 441 (a major thoroughfare for access to the project reservoir) and would provide important fishing opportunities to local anglers. Based on opposition from property owners surrounding the site, the licensee requests that the required facilities (currently unconstructed) be deleted from the plan and that it be given one year to select an alternate site for the facilities and two years to design and construct the facilities at the new site.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to

intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-16036 Filed 6-16-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6111-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Standards of Performance for New Stationary Sources, Phosphate Rock Plants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C.

3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval:

Standards of Performance for New Stationary Sources—Phosphate Rock Plants—NSPS Subpart NN (OMB# 2060-0111), expiring 8/31/98. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 17, 1998.

FOR FURTHER INFORMATION: For a copy of the ICR, call Sandy Farmer at EPA, by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr/icr.htm>, and refer to EPA ICR No. 1078.05

SUPPLEMENTARY INFORMATION:

Title: NSPS Subpart NN—Phosphate Rock Plants Subject to New Source Performance Standards (OMB Control No. 2060-0111; EPA ICR No. 1078.05) expiring 8/31/98. This is a request for extension of a currently approved collection.

Abstract: Particulate matter emissions from phosphate rock plants cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Therefore, NSPS were promulgated for this source category.

The control of emissions of particulate matter from phosphate rock plants requires not only the installation of properly designed equipment, but also the operation and maintenance of that equipment. Emissions of particulate matter from phosphate rock plants are the result of operation of the calciners, dryers, grinders, and ground rock handling and storage facilities. These standards rely on the capture of particulate emissions by a baghouse or wet scrubber.

In order to ensure compliance with these standards, adequate reporting and recordkeeping is necessary. In the absence of such information enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The **Federal Register** Notice required under 5 CFR 1320.8(d), soliciting comments on this collection

of information was published on March 5, 1998 (63 FR 10870-10874). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 16 hours of reporting per response, for ten respondents per year, and 87.5 hours recordkeeping per response for 25 respondents per year. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Phosphate Rock Plants.

Estimated Number of Respondents: 25.

Frequency of Response: 1.

Estimated Total Annual Hour Burden: 2445 hours.

Estimated Total Annualized Cost Burden: \$257,100.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1078.05 and OMB Control No. 2060-0111 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460 and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA 725 17th Street, NW, Washington, DC 20503.

Dated: June 11, 1998.

Richard T. Westlund, Acting Director,
Regulatory Information Division.

[FR Doc. 98-16081 Filed 6-16-98; 8:45 am]

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