

application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-587-000]

Questar Pipeline Company; Notice of Application

June 9, 1998.

Take notice that on June 2, 1998, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP98-587-000 an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act to construct and abandon portions of its Main Line 40 facilities in Uintah County, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Questar proposes to: (1) abandon approximately 929 feet of 20-inch pipeline, representing a portion of its Main Line 40, that is suspended immediately adjacent to the Glen Bench Road bridge; (2) relocate, replace, and bury approximately 846 feet of existing 20-inch pipeline at the White River crossing; and (3) install parallel to the relocated pipeline within the same Main Line 40 right of way, an additional 988 feet of 20-inch pipeline for use as part of an anticipated future project to loop the entire length of the Main Line 40. Questar indicates that the buried river crossing will be installed and tied into the existing Main Line 40 at an approximate cost of \$150,000, and that the proposed parallel pipeline segment will be installed at an approximate cost of \$150,000. It is indicated that the costs will be financed from funds on hand.

Questar explains that the replacement is required in anticipation of improvements that may be made to the existing Glen Bench Road Bridge by the Uintah County Special Service District and the Bureau of Indian Affairs involving the Uintah and Ouray Reservations. Questar indicates that the primary purpose of its proposal is to alleviate safety concerns with respect to future improvements to the bridge. Questar also states that it will bury the new pipeline to the east of the bridge. It is also indicated that 112 feet of the total length of the proposed pipeline will be buried under the White River

using open-cut pipeline trenching techniques.

With respect to the proposed parallel line, Questar explains that concurrent installation of the loop line within the same right of way will significantly minimize environmental impacts and construction costs that will be incurred if the segment of pipeline loop were installed at a later date. Questar also explains that the segment of pipeline loop will be capped on both ends and reserved for future use until the entire looping of Main Line 40 is accomplished. Questar also states that the costs associated with the pipeline loop will be maintained in Account 105 (Gas Plant Held for future use) until such time as the entire looping project is authorized and constructed and inclusion of the costs in rate base is approved in a future rate proceeding.

Questar requests that the requested authorization be issued prior to July 15, 1998, so that the construction may commence during a limited construction window stipulated by the United States Fish and Wildlife Service requiring all construction to be completed by August 15, 1998. It is indicated that the construction window is required because of the migration patterns of two endangered species, the Colorado Squawfish and the Razorback Sucker.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 19, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the

certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-15792 Filed 6-12-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP96-159-000, et al. and CP97-172-000]

Shell Gas Pipeline Company; Notice of Corporate Name Change

June 9, 1998.

Take notice that on June 4, 1998, Shell Gas Pipeline Company (SGPC) tendered for filing in the above-captioned dockets a notice concerning a change in its corporate name.

SGPC informs the Commission that effective May 15, 1998, the name of Shell Gas Pipeline Company has been changed to Mississippi Canyon Gas Pipeline, LLC. SGPC requests that the Commission modify its records in the above-docketed proceedings, including the certificates granted to SGPC, to reflect the new name. SGPC states that its corporate name change is a change in name only and does not reflect any substantive change in beneficial ownership or operation.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's rules and Regulations. All such motions must be filed on or before June 19, 1998, as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available

for public inspection in the Public Reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-15789 Filed 6-12-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-594-000]

Transcontinental Gas Pipe Line; Notice of Request under Blanket Authorization

June 9, 1998.

Take notice that on June 4, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP98-594-000, a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct a new delivery point to North Carolina Natural Gas Corporation (NCNG), under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco states that NCNG is a transportation, storage and sales customer of Transco under Transco's Rate Schedules IT, FT, GSS, WSS, ESS, LG-A, FS and X-302. It is also stated that pursuant to NCNG's request, Transco proposes to construct the Conway Meter Station at milepost 131.34 on Transco's South Virginia Lateral in Conway, Northhampton County, North Carolina. It is further stated that the Conway Meter Station would consist of one 4-inch tap on Transco's pipeline, a single 2-inch orifice meter tube, odorization equipment, and data acquisition and communication equipment. Transco also states that this point of delivery would be used by NCNG to receive gas into its local distribution system.

Transco states that the Conway Meter Station would be used by NCNG to receive into its local distribution system up to 3,384 Mdf of gas per day from Transco. It is stated that the estimated cost to construct the Conway Meter Station is \$293,000 and what NCNG would be responsible for all costs associated with this project.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-15793 Filed 6-12-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-577-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

June 9, 1998.

Take notice that on May 29, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-577-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to utilize measuring and appurtenant facilities installed in Jackson County, Missouri, pursuant to NGPA Section 311 authority, to deliver transportation gas to Missouri Gas Energy (MGE) at Kentucky Avenue for purposes other than NGPA Section 311 transportation, under Williams's blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams states that the projected annual volume of delivery is estimated to be approximately 28,105,000 Dth with a peak day volume of 77,000 Dth. The project cost was approximately \$343,063 which was paid from funds on hand.

Williams states that the delivery point is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without

detriment or disadvantage to other customers. The proposed delivery point will not have an effect on FGT's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98-2568-000, ER98-2569-000, and ER98-2584-000, (not consolidated)]

WKE Station Two, Inc. et al; Western Kentucky Energy Corp., and LG&E Energy Marketing Inc. Notice of Filing

June 9, 1998.

Take notice that on June 9, 1998, Petitioners WKE Station Two, Inc. (Station Two Subsidiary), Western Kentucky Energy Corp. (WKEC) and LG&E Energy Marketing Inc. (LEM) tendered for filing information which amends in part certain rate schedules and service agreements previously submitted for approval in each of the above-referenced dockets.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 19, 1998. Protests will be considered by the Commission in determining the appropriate action to be