

submission of a full application. Please note that notification of a successful preapplication is not an indication that an award will be made in response to the formal application.

Applications will be subjected to a scientific merit review (peer review) and will be evaluated against the following evaluation criteria listed in descending order of importance as codified at 10 CFR 605.10(d):

1. Scientific and/or Technical Merit of the Project,
2. Appropriateness of the Proposed Method or Approach,
3. Competency of Applicant's Personnel and Adequacy of Proposed Resources,
4. Reasonableness and Appropriateness of the Proposed Budget.

The evaluation will include program policy factors such as the relevance of the proposed research to the terms of the announcement and an agency's programmatic needs. Note, external peer reviewers are selected with regard to both their scientific expertise and the absence of conflict-of-interest issues. Non-federal reviewers may be used, and submission of an application constitutes agreement that this is acceptable to the investigator(s) and the submitting institution.

Information about development and submission of applications, eligibility, limitations, evaluation, selection process, and other policies and procedures may be found in 10 CFR Part 605 and in the Application Guide for the Office of Energy Research Financial Assistance Program. Electronic access to the Guide and required forms is made available via the World Wide Web at: <http://www.er.doe.gov/production/grants/grants.html>.

Energy Research, as part of its grant regulations, requires at 10 CFR 605.11(b) that a recipient receiving a grant to perform research involving recombinant DNA molecules and/or organisms and viruses containing recombinant DNA molecules shall comply with the National Institutes of Health "Guidelines for Research Involving Recombinant DNA Molecules," which is available via the World Wide Web at: <http://www.niehs.nih.gov/odhsb/biosafe/nih/nih97-1.html>, (59 FR 34496, July 5, 1994), or such later revision of those guidelines as may be published in the **Federal Register**.

The Catalog of Federal Domestic Assistance number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC, on June 4, 1998.

**John Rodney Clark,**

*Associate Director for Resource Management,  
Office of Energy Research.*

[FR Doc. 98-15830 Filed 6-12-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT98-47-000]

#### Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

June 8, 1998.

Take notice that on June 3, 1998, Canyon Creek Compression Company (Canyon) tendered for filing Title Page as part of its FERC Gas Tariff, Third Revised Volume No. 1, to be effective July 3, 1998.

Canyon states that the purpose of the filing is to reflect an address change and a name change regarding the contact person and the contact person's telephone and facsimile numbers.

Canyon requested waiver of the Federal Energy Regulatory Commission's (Commission) Regulations to the extent necessary to permit the tendered Title Page to become effective July 3, 1998, thirty (30) days from the date of the filing.

Canyon states that copies of the filing are being mailed to Canyon's customers and interested state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15788 Filed 6-12-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-570-000]

#### Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

June 9, 1998.

Take notice that on May 27, 1998, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 1769, Dover, Delaware 19903-1769, filed a request with the Commission in Docket No. CP98-570-000, pursuant to Sections 157-205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to add one new delivery point for Delaware Division of Chesapeake Utilities Corporation (Delaware Division), an existing customer authorized in blanket certificate issued in Docket No. CP83-40-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Eastern Shore proposes to construct and operate one delivery point and associated facilities near Greenspring Road (County Road 47) in Smyrna, New Castle County, Delaware to serve Delaware Division.

Eastern Shore states that the delivery of gas through the new tap would be within the customer's existing entitlement, that there would be no adverse impact on Eastern Shore's other customers' peak and annual deliveries, and that no additional facilities would be required to serve the new delivery point other than a meter and regulating station and service lateral. The estimated cost of the proposed new delivery point would be \$75,000.00 which would be paid for by Delaware Division.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an

application for authorization pursuant to Section 7 of the NGA.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15790 Filed 6-12-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-587-000]

#### Questar Pipeline Company; Notice of Application

June 9, 1998.

Take notice that on June 2, 1998, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP98-587-000 an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act to construct and abandon portions of its Main Line 40 facilities in Uintah County, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Questar proposes to: (1) abandon approximately 929 feet of 20-inch pipeline, representing a portion of its Main Line 40, that is suspended immediately adjacent to the Glen Bench Road bridge; (2) relocate, replace, and bury approximately 846 feet of existing 20-inch pipeline at the White River crossing; and (3) install parallel to the relocated pipeline within the same Main Line 40 right of way, an additional 988 feet of 20-inch pipeline for use as part of an anticipated future project to loop the entire length of the Main Line 40. Questar indicates that the buried river crossing will be installed and tied into the existing Main Line 40 at an approximate cost of \$150,000, and that the proposed parallel pipeline segment will be installed at an approximate cost of \$150,000. It is indicated that the costs will be financed from funds on hand.

Questar explains that the replacement is required in anticipation of improvements that may be made to the existing Glen Bench Road Bridge by the Uintah County Special Service District and the Bureau of Indian Affairs involving the Uintah and Ouray Reservations. Questar indicates that the primary purpose of its proposal is to alleviate safety concerns with respect to future improvements to the bridge. Questar also states that it will bury the new pipeline to the east of the bridge. It is also indicated that 112 feet of the total length of the proposed pipeline will be buried under the White River

using open-cut pipeline trenching techniques.

With respect to the proposed parallel line, Questar explains that concurrent installation of the loop line within the same right of way will significantly minimize environmental impacts and construction costs that will be incurred if the segment of pipeline loop were installed at a later date. Questar also explains that the segment of pipeline loop will be capped on both ends and reserved for future use until the entire looping of Main Line 40 is accomplished. Questar also states that the costs associated with the pipeline loop will be maintained in Account 105 (Gas Plant Held for future use) until such time as the entire looping project is authorized and constructed and inclusion of the costs in rate base is approved in a future rate proceeding.

Questar requests that the requested authorization be issued prior to July 15, 1998, so that the construction may commence during a limited construction window stipulated by the United States Fish and Wildlife Service requiring all construction to be completed by August 15, 1998. It is indicated that the construction window is required because of the migration patterns of two endangered species, the Colorado Squawfish and the Razorback Sucker.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 19, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the

certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15792 Filed 6-12-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP96-159-000, et al. and CP97-172-000]

#### Shell Gas Pipeline Company; Notice of Corporate Name Change

June 9, 1998.

Take notice that on June 4, 1998, Shell Gas Pipeline Company (SGPC) tendered for filing in the above-captioned dockets a notice concerning a change in its corporate name.

SGPC informs the Commission that effective May 15, 1998, the name of Shell Gas Pipeline Company has been changed to Mississippi Canyon Gas Pipeline, LLC. SGPC requests that the Commission modify its records in the above-docketed proceedings, including the certificates granted to SGPC, to reflect the new name. SGPC states that its corporate name change is a change in name only and does not reflect any substantive change in beneficial ownership or operation.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's rules and Regulations. All such motions must be filed on or before June 19, 1998, as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available