

Transmission Corporation (Texas Gas) at a point on Southern's 20-inch Northern Main Line in Ouachita Parish, Louisiana (Texas Gas Exchange Station), under an agreement dated September 5, 1956. Southern states that the exchange service was authorized to be abandoned by Commission order dated April 30, 1998 in Docket No. CP98-173-000. Southern states that it no longer provides service to Texas Gas at this location and, accordingly, requests authorization to abandon the Texas Gas Exchange Station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-14812 Filed 6-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-562-000]

Williston Basin Interstate Pipeline Company, Notice of Request Under Blanket Authorization

May 29, 1998.

Take notice that on May 20, 1998, Williston Basin Interstate Pipeline Company, (Applicant), 200 North Third Street, Suite 300, Bismarck, North Dakota, 58501, filed in Docket No. CP98-562-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to utilize an existing tap to effectuate natural gas transportation deliveries to Montana-Dakota Utilities for ultimate use by additional end-use customers in McCone County, Montana, under Applicant's blanket certificate issued in Docket No. CP82-487-000, pursuant to Section 7(c) of the Natural Gas Act

(NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant submits that it was authorized to acquire and operate this tap pursuant to the Commission's Order dated February 13, 1985, in Docket Nos. CP82-487-000, *et al.* Applicant proposes herein to utilize this existing tap to effectuate additional natural gas transportation deliveries to Montana-Dakota for other than right-of-way grantor use. Applicant states that it plans to provide natural gas transportation deliveries to Montana-Dakota for ultimate use by additional end-use customers under Applicant's Rate Schedule FT-1 and/or IT-1.

Applicant asserts that the estimated additional volume to be delivered is 330 Dkt per year and that the proposed service will have no significant effect on Applicant's peak day or annual requirements. Applicant further asserts that capacity has been determined to exist on Applicant's system to serve this natural gas market.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-14811 Filed 6-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-164-002]

Wyoming Interstate Company; Notice of Tariff Compliance Filing

May 29, 1998.

Take notice that on May 26, 1998, Wyoming Interstate Company, Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Sub Second Revised

Sheet No. 16B, Substitute First Revised Sheet No. 17A; and for its Second Revised Volume No. 2 tariff Substitute Fifth Revised Sheet No. 25, Substitute Second Revised Sheet No. 26, Substitute Sixth Revised Sheet No. 39 and Substitute First Revised Sheet No. 64G to be effective May 1, 1998.

WIC states the tariff sheets are filed in compliance with the order issued April 30, 1998 in Docket No. RP98-164-000, as well as Section 154.203 of the Commission's Regulations.

WIC further states that copies of this compliance filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-14816 Filed 6-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-55-000, *et al.*]

AES Alamitos, L.L.C., *et al.*, Electric Rate and Corporate Regulation Filings

May 29, 1998.

Take notice that the following filings have been made with the Commission:

1. AES Alamitos, L.L.C.

[Docket No. EG98-55-000]

Take notice that on May 22, 1998, AES Alamitos, L.L.C., filed with the Commission a second supplement to its application for determination of exempt wholesale generator status under Part 365 of the Commission's Regulations. The second supplement concerns the sale of black start capability.

A sworn verification accompanies the second supplemental filing. AES Alamitos, L.L.C., states that copies of the supplemental filing have been served on the California Public Utilities

Commission and the U.S. Securities and Exchange Commission.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. AES Huntington Beach, L.L.C.

[Docket No. EG98-56-000]

Take notice that on May 22, 1998, AES Huntington Beach, L.L.C., filed with the Commission a second supplement to its application for determination of exempt wholesale generator status under Part 365 of the Commission's Regulations. The second supplement concerns the sale of black start capability.

A sworn verification accompanies the second supplemental filing. AES Huntington Beach, L.L.C., states that copies of the supplemental filing have been served on the California Public Utilities Commission and the U.S. Securities and Exchange Commission.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. AES Redondo Beach, L.L.C.

[Docket No. EG98-57-000]

Take notice that on May 22, 1998, AES Redondo Beach, L.L.C., filed with the Commission a second supplement to its application for determination of exempt wholesale generator status under Part 365 of the Commission's Regulations. The second supplement concerns the sale of black start capability.

A sworn verification accompanies the second supplemental filing. AES Redondo Beach, L.L.C., states that copies of the supplemental filing have been served on the California Public Utilities Commission and the U.S. Securities and Exchange Commission.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Cedar Bay Generating Company, L.P.

[Docket No. EG98-78-000]

Take notice that on May 19, 1998, Cedar Bay Generating Company, L.P. (Applicant), with its principal office at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of

exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's Regulations.

Applicant states that it will be engaged in owning and operating the Cedar Bay project consisting of an approximately 285 megawatt (gross) cogeneration facility and related transmission interconnection facilities located in Jacksonville, Florida (the Eligible Facility) and selling electric energy exclusively at wholesale. Electric energy produced by the Eligible Facility is sold exclusively at wholesale.

Comment date: June 18, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. MASSPOWER

[Docket No. EG98-79-000]

Take notice that on May 19, 1998, MASSPOWER (Applicant), with its principal office at One Bowdoin Square, Boston, MA 02114-2910, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's Regulations.

Applicant states that it is and will be engaged in owning and operating the MASSPOWER project consisting of a cogeneration facility located in Springfield, Massachusetts (the Eligible Facility), with net generating capacity of approximately 270 megawatts in the winter months and approximately 231.5 megawatts in the summer months, and related transmission interconnection facilities, and selling electric energy exclusively at wholesale. Electric energy produced by the Eligible Facility is sold exclusively at wholesale.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Northampton Generating Company, L.P.

[Docket No. EG98-80-000]

Take notice that on May 19, 1998, Northampton Generating Company, L.P. (Applicant), with its principal office at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status

pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's Regulations.

Applicant states that it is and will be engaged in owning and operating the Northampton project consisting of an approximately 110 megawatt (net) small power production facility and related transmission interconnection facilities located in Northampton County, Northampton, Pennsylvania (the Eligible Facility) and selling electric energy exclusively at wholesale. Electric energy produced by the Eligible Facility is sold exclusively at wholesale.

Comment date: June 17, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Indiantown Cogeneration, L.P.

[Docket No. EG98-81-000]

Take notice that on May 19, 1998, Indiantown Cogeneration, L.P. (Applicant), with its principal office at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's Regulations.

Applicant states that it will be engaged in owning and operating the Indiantown project, consisting of an approximately 330 megawatt (net) cogeneration facility located adjacent to Caulkins Indiantown Citrus Company's plant near Indiantown, Florida (the Eligible Facility), and related transmission interconnection facilities, and selling electric energy exclusively at wholesale. Electric energy produced by the Eligible Facility is sold exclusively at wholesale.

Comment date: June 15, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Atlantic City Electric Company

[Docket No. ER96-1361-005]

Take notice that on May 27, 1998, Atlantic City Electric Company filed a compliance refund report.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. PP&L, Inc.

[Docket No. ER98-1110-000]

Take notice that on May 27, 1998, PP&L, Inc., (PP&L), tendered for filing a fully executed Service Agreement between PP&L and Enron Power Marketing, Inc., to replace the partially executed Service Agreement filed on December 17, 1997.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Long Island Lighting Company

[Docket No. ER98-3105-000]

Take notice that on May 27, 1998, Long Island Lighting Company (LILCO), filed an Electric Power Service Agreement between LILCO and FirstEnergy Trading and Power Marketing Inc., entered into on May 12, 1998.

The Electric Power Service Agreement listed above was entered into under LILCO's Power Sales Umbrella Tariff as reflected in LILCO's amended filing on February 6, 1998, with the Commission in Docket No. OA98-5-000. The February 6, 1998, filing essentially brings LILCO's Power Sales Umbrella Tariff in compliance with the unbundling requirements of the Commission's Order No. 888.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 12, 1998, for the Electric Power Service Agreement listed above because in accordance with the policy announced in Prior Notice and Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶ 61,139, clarified and reh'g granted in part and denied in part, 65 FERC ¶ 61,081 (1993), service will be provided under an umbrella tariff and the Electric Power Service Agreement is being filed either prior to or within thirty (30) days of the commencement of service. LILCO has served copies of this filing on the customer which is a party to the Electric Power Service Agreement and on the New York State Public Service Commission.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. FirstEnergy System

[Docket No. ER98-3117-000]

Take notice that on May 27, 1998, FirstEnergy System filed a Service Agreement to provide Firm Point-to-Point Transmission Service for Wabash Valley Power Association, Incorporated, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission

Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000. The proposed effective date under this Service Agreement is May 1, 1998, for the above mentioned Service Agreement in this filing.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Carolina Power & Light Company

[Docket No. ER98-3118-000]

Take notice that on May 27, 1998, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: Tractebel Energy Marketing, Inc. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1, for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Company

[Docket No. ER98-3119-000]

Take notice that on May 27, 1998, Florida Power & Light Company (FPL), filed Service Agreements with Merchant Energy Group of the Americas and PECO Energy Company for service pursuant to Tariff No. 1, for Sales of Power and Energy by Florida Power & Light. In addition, FPL filed Service Agreements with PECO Energy Company and Public Service Electric and Gas Company for service pursuant to FPL's Market Based Rates Tariff. FPL requests that the Service Agreements be made effective on April 28, 1998.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Kansas City Power & Light Company

[Docket No. ER98-3120-000]

Take notice that on May 27, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated May 13, 1998, between KCPL and Columbia Energy Power Marketing Corporation. KCPL proposes an effective date of May 13, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to

KCPL's compliance filing in Docket No. ER94-1045.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Kansas City Power & Light Company

[Docket No. ER98-3121-000]

Take notice that on May 27, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated May 7, 1998, between KCPL and Madison Gas and Electric Company. KCPL proposes an effective date of May 7, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to KCPL's compliance filing in Docket No. ER94-1045.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Houston Lighting & Power Company

[Docket No. ER98-3122-000]

Take notice that on May 27, 1998, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with VTEC Energy, Inc. (VTEC), for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of May 27, 1998.

Copies of the filing were served on VTEC and the Public Utility Commission of Texas.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Long Island Lighting Company

[Docket No. ER98-3123-000]

Take notice that on May 27, 1998, Long Island Lighting Company (LILCO), filed a Service Agreement for Non-Firm Point-to-Point Transmission Service between LILCO and SCANA Energy Marketing, Inc., (Transmission Customer).

The Service Agreement specifies that the Transmission Customer has agreed to the rates, terms and conditions of LILCO's open access transmission tariff filed on July 9, 1996, in Docket No. OA96-38-000.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 19, 1998, for the Service

Agreement. LILCO has served copies of the filing on the New York State Public Service Commission and on the Transmission Customer.

Comment date: June 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-14820 Filed 6-3-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2729-000, et al.]

Carolina Power & Light Company, et al. Electric Rate and Corporate Regulation Filings

May 28, 1998.

Take notice that the following filings have been made with the Commission:

1. Carolina Power & Light Company

[Docket No. ER98-2729-000]

Take notice that on May 22, 1998, Carolina Power & Light Company (CP&L), tendered for filing a notice of withdrawal of its April 29, 1998, filing to revise its Tariff No. 1, for sales of capacity energy by CP&L. Pursuant to Rule 216, CP&L requests that its April 29, 1998, filing be withdrawn.

CP&L states that copies of this filing have served upon North Carolina Utilities Commission, Public Service Commission of South Carolina and All Sales Tariff Customers.

Comment date: June 11, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-3098-000]

Take notice that on May 26, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with Tractebel Energy Marketing, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: June 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Kansas Gas and Electric Company

[Docket No. ER98-3099-000]

Take notice that on May 26, 1998, Kansas Gas and Electric Company (KGE), tendered for filing an amendment to the Electric Interconnection Agreement (the Operating Agreement) between KGE and Western Resources, Inc., (Western Resources). KGE states that the amendment modifies the amount of capacity made available to Western Resources under the Operative Agreement. The change is proposed to become effective June 1, 1998.

Copies of the filing were served upon Western Resources, Inc., and the Kansas Corporation Commission.

Comment date: June 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. American Electric Power Service Corporation

[Docket No. ER98-3100-000]

Take notice that on May 26, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements under the Power Sales Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1995 and has been designated AEP Operating Companies' FERC Electric Tariff First Revised Volume No. 2. AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective for Arkansas Electric Cooperative on January 28, 1998; City of Austin, Texas on March 18, 1998; Enserch Energy Services, Inc., on March 1, 1998; Texas-New Mexico Power Company on March 31, 1998, and Public Service Electric & Gas Company on August 27, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: June 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. PP&L, Inc.

[Docket No. ER98-3101-000]

Take Notice that on May 26, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated May 14, 1998 with Enserch Energy Services, Inc. (Enserch), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Enserch as an eligible customer under the Tariff.

PP&L requests an effective date of May 26, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Enserch and to the Pennsylvania Public Utility Commission.

Comment date: June 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. PP&L, Inc.

[Docket No. ER98-3102-000]

Take Notice that on May 26, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated April 30, 1998, with Public Service Electric and Gas Company (PSE&G) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds PSE&G as an eligible customer under the Tariff.

PP&L requests an effective date of May 26, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to PSE&G and to the Pennsylvania Public Utility Commission.

Comment date: June 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. American Electric Power Service Corporation

[Docket No. ER98-3103-000]

Take notice that on May 26, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5. AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective for service billed on and after May 1, 1998.