

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
200	1	3	1,200

The estimated total cost to respondents is \$63,218, (1,200 hours divided by 2,088 hours per year per employee times \$110,000 per year per average employee=\$63,218). The cost per respondent is \$158.00.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the Commission to perform its functions properly, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of collecting the information on those who must respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology,

e.g., permitting electronic submission of responses.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13932 Filed 5-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2305-000]

Edgar Electric Cooperative Association d/b/a EnerStar Power Corp.; Notice of Issuance of Order

May 20, 1998.

Edgar Electric Cooperative Association d/b/a EnerStar Power Corp. (EnerStar) filed an application for authorization to engage in the wholesale sale of capacity and energy at market-based rates, and for certain waivers and authorizations. In particular, EnerStar requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by EnerStar. On May 14, 1998, the Commission issued an Order Accepting For Filing Proposed Market-Based Rates And Granting Waiver Of Notice Requirement (Order), in the above-docketed proceeding.

The Commission's May 14, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by EnerStar should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, EnerStar is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another

person; provided that such issue or assumption is for some lawful object within the corporate purposes of EnerStar, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of EnerStar's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 15, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13934 Filed 5-26-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2259-000]

LSP Energy Limited Partnership; Notice of Issuance of Order

May 20, 1998.

LSP Energy Limited Partnership (LSP Energy) filed an application for authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, LSP Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by LSP Energy. On May 14, 1998, the Commission issued an Order Accepting For Filing Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's May 14, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of

liabilities by LSP Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, LSP Energy is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of LSP Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of LSP Energy's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 15, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-13935 Filed 5-26-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-543-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

May 20, 1998.

Take notice that on May 13, 1998, NorAm Gas Transmission Company (NGT), 1111 Louisiana, Houston, Texas 77002, filed in Docket No. CP98-543-000, a request, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211), for authorization to operate certain facilities in Arkansas and Oklahoma, under NGT's blanket certificate authorization issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with

the Commission and open to public inspection.

Specifically, NGT requests authority at the request of ARKLA, a distribution division of NorAm Energy Corp. (ARKLA) to operate ten (10) existing taps for delivery of natural gas to ARKLA for resale to consumers other than the right-of-way grantors for whom the taps were originally installed. NGT relates that the volume through these taps range from 1 MMBtu to 200 MMBtu per day. NGT has attached in Exhibit Z to its application which is an excerpt from NGT's 1997 annual report which identifies the location and size of each of the ten taps to be certificated. NGT states there will be no new construction.

NGT states that this change is not prohibited by its tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-13930 Filed 5-26-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-537-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 20, 1998.

Take notice that on May 12, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-537-000 a request pursuant to Sections 157.205 and

157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to downsize two existing small volume measurement stations located in Webster and Boone Counties, Iowa. Northern makes such request under its blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern states that it currently provides natural gas deliveries to Utilicorp, Inc. (UCU) at the Dennis Amman and David Junck farm taps, located in Webster and Boone Counties, for ultimate delivery to UCU's end users. It is indicated that the taps have, for over a year, been providing natural gas for home use only as compared to dryer bin usage in the past. Northern states that because the delivered gas' end use was changed, the pressure required and the gas volumes delivered to those farm taps, have been significantly lower than when the taps were originally installed. Northern is therefore, requesting authorization to downsize the Dennis Amman and David Junck farm taps, by installing a smaller meter and regulator, in order to maintain a lower delivery pressure and increase measurement accuracy of natural gas deliveries to UCU, for ultimate delivery to its small volume customers.

Northern avers that deliveries of the estimated volumes to UCU at the downsized Dennis Amman and David Junck will be made pursuant to Northern's currently effective throughout service agreement(s) with UCU. The estimated cost to install the downsized facilities is \$1,200, and Northern states that the facilities will be financed in accordance with the General Terms and Conditions of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for