

13. Texas-New Mexico Power Company

[Docket No. ER98-2187-000]

Take notice that on March 13, 1998, Texas-New Mexico Power Company (TNMP) tendered for filing an Umbrella Service Agreement For Short-Term Nonfirm Energy Transactions of One Year or Less, between TNMP, as seller, and Duke Energy Trading & Marketing, purchaser.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Arizona Public Service Company

[Docket No. ER98-2188-000]

Take notice that on March 13, 1998, Arizona Public Service Company (APS) tendered for filing Umbrella Service Agreements to provide Firm Transmission Service to Amoco Energy Trading Corporation and Non-Firm Point-to-Point Transmission Service to ConAgra Energy Services, Inc. under APS' Open Access Transmission Tariff.

A copy of this filing has been served on ConAgra Energy Services, Inc., Amoco Energy Trading Corporation and the Arizona Corporation Commission.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Kansas City Power & Light Company

[Docket No. ER98-2189-000]

Take notice that on March 13, 1998, Kansas City Power & Light Company (KCPL) tendered for filing a service agreement dated February 20, 1998, between KCPL and Engage Energy US, L.P.. KCPL proposes an effective date of March 3, 1998, and requests waiver of the Commission's notice requirement. This agreement provides for the rates and charges for non-firm transmission service.

In its filing, KCPL states that the rates included in the above-mentioned service agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Kansas City Power & Light Company

[Docket No. ER98-2190-000]

Take notice that on March 13, 1998, Kansas City Power & Light Company (KCPL) tendered for filing a service agreement dated February 17, 1998, between KCPL and Merchant Energy Group of the Americas. KCPL proposes an effective date of March 5, 1998 and requests a waiver of the Commission's

notice requirement to allow the requested effective date. This agreement provides for the rates and charges for short-term firm transmission service.

In its filing, KCPL states that the rates included in the above-mentioned service agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Kansas City Power & Light Company

[Docket No. ER98-2191-000]

Take notice that on March 13, 1998, Kansas City Power & Light Company (KCPL) tendered for filing a service agreement dated February 17, 1998, between KCPL and Merchant Energy Group of the Americas. KCPL proposes an effective date of March 5, 1998, and requests waiver of the Commission's notice requirement. This agreement provides for the rates and charges for non-firm transmission service.

In its filing, KCPL states that the rates included in the above-mentioned service agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-7584 Filed 3-23-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Southeastern Power Administration****Proposed Rates, Public Forums, and Opportunities for Public Review and Comment for Georgia-Alabama-South Carolina System of Projects****AGENCY:** Southeastern Power Administration, DOE.**ACTION:** Notice of proposed rate adjustment.

SUMMARY: Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Georgia-Alabama-South Carolina System of Projects effective for a 5-year period, October 1, 1998, through September 30, 2003. Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a forum and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES AND ADDRESSES: Written comments are due on or before June 22, 1998. Public information and comment forums will be held in College Park, Georgia, on April 29, 1998 and in Columbia, South Carolina on April 30, 1998. Persons desiring to speak at a forum should notify Southeastern at least 3 days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits. Five copies of written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia, 30635. The public information and comment forums will begin at 10:00 A.M. on April 29, 1998 at the Georgia International Convention Center, 1902 Sullivan Road, College Park Georgia, 30337, (770) 907-3566, and at 10:00 A.M. on April 30, 1998 at the Embassy Suite Greystone, 200 Stoneridge Drive, Columbia, South Carolina 29210, (803) 252-8700.

FOR FURTHER INFORMATION CONTACT: Leon Jourolmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia, 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) by order issued March 18, 1994, in Docket No. EF93-3011-000, confirmed and approved Wholesale

Power Rate Schedules GA-1-D, GA-2-D, GA-3-C, GU-1-D, ALA-1-H, ALA-3-D, MISS-1-H, MISS-2-D, SC-3-C, SC-4-B, CAR-3-C, SCE-2-C, and GAMF-3-B applicable to Georgia-Alabama-South Carolina System of Projects' power for a period ending September 30, 1998.

Discussion

Existing rate schedules are predicated upon a June 1993 repayment study and other supporting data contained in FERC Docket No. EF93-3011-000. The current repayment study dated February 1998 shows that existing rates are not adequate to recover all costs required by present repayment criteria. Southeastern is proposing to establish rates that will recoup these unrecovered costs.

A revised repayment study with a revenue increase of \$14.6 million in FY 1999 and future years over the current repayment study shows that all costs are repaid within their service life. Therefore, Southeastern is proposing to revise the existing rates to generate this additional revenue. The increase is primarily due to increasing Corps O&M expenses, SEPA marketing expenses, retirement and pension benefit expenses not previously recovered, and the interest on and repayment of the capital investment associated with rehabilitation of projects in the Georgia-Alabama-South Carolina System.

An additional study dated February 1998 that includes costs related to the pumping units at the Richard B. Russell Project, which are expected to be declared commercially operable July of 1998, shows that the proposed rates in the revised repayment study discussed in the preceding paragraph will not be adequate to recover these costs. Southeastern is proposing alternate new rates that will recover these costs. These rates are to become effective October 1, 1998, if the pump storage units are declared commercially operable from the date of this notice to September 30, 1998. If the pump storage units are not declared commercially operable on or before September 30, 1998, these rates will not apply. Southeastern is proposing two versions of these alternate rates. In the first version, the entire adjustment due to the Russell pump storage units would go into effect October 1, 1998. In the second version, the rate adjustment would be phased-in over a five-year period.

A revised repayment study with rates designed to produce an annual revenue increase of \$38.8 million in FY 1999 and all future years over the revised repayment study discussed above shows that all costs, including costs associated with the pump storage units at the

Richard B. Russell Project, are repaid within their repayment life. Therefore, Southeastern is proposing these rates to go into effect October 1, 1998, if the Richard B. Russell Pump Storage Units are declared commercially operable on or before September 30, 1998. Southeastern is also proposing and requesting comments on a second version of these rates that phases in the adjustment of five year period from October 1, 1998, to October 1, 2002.

Proposed Unit Rates

Southeastern is proposing the following rate schedules to be effective for the period from October 1, 1998 through September 30, 2003.

Rate Schedule SOCO-1

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated.

Rate Schedule SOCO-2

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule SOCO-3

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a transmission arrangement.

Rate Schedule SOCO-4

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule ALA-1-I

Available to the Alabama Electric Cooperative, Incorporated.

Rate Schedule MISS-1-I

Available to the South Mississippi Electric Power Association to whom power may be wheeled pursuant to contract between the Government and Alabama Electric Cooperative, Inc.

Rate Schedule Duke-1

Available to public bodies and cooperatives in North Carolina and South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and Duke Power Company.

Rate Schedule Duke-2

Available to public bodies and cooperatives in North Carolina and South Carolina to whom power may be wheeled pursuant to contracts between the Government and Duke Power Company. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule Duke-3

Available to public bodies and cooperatives in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Duke Power Company. The customer is responsible for providing a transmission arrangement.

Rate Schedule Duke-4

Available to public bodies and cooperatives in North Carolina and South Carolina served through the transmission facilities of Duke Power Company. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule Santee-1

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Public Service Authority.

Rate Schedule Santee-2

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Public Service Authority. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule Santee-3

Available to public bodies and cooperatives in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Public Service Authority. The customer is responsible for providing a transmission arrangement.

Rate Schedule Santee-4

Available to public bodies and cooperatives in South Carolina served

through the transmission facilities of South Carolina Public Service Authority. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule SCE&G-1

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Electric & Gas Company.

Rate Schedule SCE&G-2

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Electric & Gas Company. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule SCE&G-3

Available to public bodies and cooperatives in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Electric & Gas Company. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule SCE&G-4

Available to public bodies and cooperatives in South Carolina served through the transmission facilities of South Carolina Electric & Gas Company. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule Pump-1

Available to all customers of the Georgia-Alabama-South Carolina System and applicable to energy from

pumping operations at the Carters Project.

Rate Schedule Pump-2

Available to all customers of the Georgia-Alabama-South Carolina System and applicable to energy from pumping operations at the Richard B. Russell Project.

The proposed rates, provided the pumping units at the Richard B. Russell are not declared commercially operable on or before September 30, 1998, for capacity, energy, and generation services are as follows:

Capacity: \$3.08 per kW per month
 Energy: 7.73 mills per kWh
 Generation Services: \$0.09 per kW per month.

The rates for transmission, scheduling, reactive supply, and regulation and frequency response are illustrated in Table 1.¹

TABLE 1.—SOUTHEASTERN POWER ADMINISTRATION PROPOSED RATES FOR TRANSMISSION SCHEDULING, REACTIVE, AND REGULATION CHARGES

Rate schedule	Transmission charge \$/KW/month	Scheduling charge \$/KW/month	Reactive charge \$/KW/month	Regulation charge \$/KW/month
SOCO-1	1.70	.07658	.16627	.24714
SOCO-2	1.70	.07658	.16627	N/A
SOCO-3	N/A	.07658	N/A	.24714
SOCO-4	N/A	.07658	N/A	N/A
ALA-1-I	N/A	.07658	N/A	N/A
MISS-1-I	1.83	N/A	N/A	N/A
Duke-1	1.15	N/A	N/A	N/A
Duke-2	1.15	N/A	N/A	N/A
Duke-3	N/A	N/A	N/A	N/A
Duke-4	N/A	N/A	N/A	N/A
Santee-1	1.53	N/A	N/A	N/A
Santee-2	1.53	N/A	N/A	N/A
Santee-3	N/A	N/A	N/A	N/A
Santee-4	N/A	N/A	N/A	N/A
SCE&G-1	2.22	N/A	N/A	N/A
SCE&G-2	2.22	N/A	N/A	N/A
SCE&G-3	N/A	N/A	N/A	N/A
SCE&G-4	N/A	N/A	N/A	N/A
Pump-1	N/A	N/A	N/A	N/A
Pump-2	N/A	N/A	N/A	N/A

Should the pump storage units at the Richard B. Russell Project be declared commercially operable on or before September 30, 1998, Southeastern is proposing and requesting comments on two versions of capacity and energy rates that would apply. In either

version, the rate for Generation Services remains \$0.09 per kW per month. The rates for Transmission, Scheduling, Reactive, and Regulation Services remain unchanged from the rates shown in Table 1. In the first version, rates for capacity and energy for the period from

October 1, 1998, to September 30, 2003, are as follows:

Capacity: \$3.57 per kw per month
 Energy: 10.14 mills per kWh.

In the second version, the rates for capacity and energy are as follows:

Period	Capacity (\$kw/month)	Energy (mills/kWh)
October 1, 1998 to September 30, 1999	3.20	8.33
October 1, 1999 to September 30, 2000	3.33	8.94
October 1, 2000 to September 30, 2001	3.45	9.54
October 1, 2001 to September 30, 2002	3.57	10.14

¹ The transmission, scheduling, reactive, and regulation charges for each schedule are the rates

charged for these services by the appropriate facilitator. All transmission, scheduling, reactive,

and regulation rates in this notice are based on the current rates as of the date of this notice and are subject to revision.

Period	Capacity (\$/kw/month)	Energy (mills/kWh)
October 1, 2002 to September 30, 2003	3.65	10.35

The referenced repayment studies are available for examination at the Samuel Elbert Building, Elberton, Georgia 30635. Proposed Rate Schedules SOCO-1, SOCO-2, SOCO-3, SOCO-4, ALA-1-I, MISS-1-I, Duke-1, Duke-2, Duke-3, Duke-4, Santee-1, Santee-2, Santee-3, Santee-4, SCE&G-1, SCE&G-2, SCE&G-3, SCE&G-4, Pump-1, and Pump-2, are also available.

Dated: March 16, 1998.

Charles A. Borchardt,

Administrator.

[FR Doc. 98-7607 Filed 3-23-98; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5984-6; Docket No. A-97-21]

RIN 2060-ZA01

Determination of Adequacy of Section 112 Authorities and Determination of Need for Additional Standards

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of determinations.

SUMMARY: Today's notice provides EPA's determination that the legal authorities contained in the provisions of section 112 of the 1990 Amendments to the Clean Air Act (Act) are adequate to prevent serious adverse public health effects and serious or widespread environmental effects associated with atmospheric deposition of hazardous air pollutants (HAP) to the Great Lakes, the Chesapeake Bay, Lake Champlain, and certain coastal waters (the Great Waters). Today's notice also provides EPA's determination that further emission standards or control measures under section 112(m)(6), beyond those that can otherwise be adopted under section 112, are not necessary and appropriate to prevent such effects. Note that these determinations are not a conclusion that EPA has taken full advantage of the statutory authorities under section 112, but that these authorities exist and are adequate, based on the information available now, to prevent serious adverse effects to public health and serious or widespread environmental effects associated with atmospheric deposition of HAP to the Great Waters. The two draft determinations were published on July

7, 1997, and a public comment period during which interested persons could submit written comments in response to the draft determinations ran through August 6, 1997. These determinations are being made pursuant to section 112(m)(6) of the Act, as amended in 1990.

ADDRESSES: Supporting information used in developing the draft and final determinations is contained in Docket No. A-97-21 at the Air Docket, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460. This docket is available for public inspection and copying between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays. A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Dale Evarts, Office of Air Quality Planning and Standards (MD-15), U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711, telephone number (919) 541-5535.

SUPPLEMENTARY INFORMATION:

Electronic Availability

The official record for this notice, as well as the public version, has been established for this notice under Docket No. A-97-21 (including comments and data submitted electronically as described below). A public version of this official record, including printed, paper versions of electronic comments, which do not include any information claimed as confidential business information (CBI), is available for inspection at the address in **ADDRESSES** at the beginning of this document, and electronically at the following address: <http://www.epa.gov/ttn/oarpg/>

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I. Background and Overview

Pursuant to the requirements of section 112(m)(6) of the Act, 42 U.S.C. 7412(m)(6), EPA is issuing its determination that the legal authorities contained in the other provisions of section 112 of the Act are adequate to