

Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of March 1, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* March 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 38. Ameren Services Company

[Docket No. ER98-2072-000]

Take notice that on March 3, 1998, Ameren Services Company (AS), tendered for filing Service Agreements for Long-Term Firm Point-to-Point Transmission Service between AS and Commonwealth Edison Company (CEC). AS asserts that the purpose of the Agreements is to permit AS to provide transmission service to CEC pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. EC96-7-000 et al.

*Comment date:* March 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 39. Central Louisiana Electric Company, Inc.

[Docket No. ER98-2073-000]

Take notice that on March 3, 1998, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing an umbrella service agreement under which CLECO will make market based power sales under its MR-1 tariff with Columbia Power Marketing Corporation.

CLECO states that a copy of the filing has been served on Columbia Power Marketing Corporation.

*Comment date:* March 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 40. Central Louisiana Electric Company, Inc.

[Docket No. ER98-2074-000]

Take notice that on March 3, 1998, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing two service agreements under which CLECO will provide non-firm and short term firm point-to-point transmission services to Columbia Power Marketing Corporation under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on Columbia Power Marketing Corporation.

*Comment date:* March 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 41. CSW Energy Services, Inc.

[Docket No. ER98-2075-000]

Take notice that on March 3, 1998, CSW Energy Services, Inc. (ESI), filed with the Federal Energy Regulatory Commission a Market-Based Rate Power Sales Tariff to sell power at market-based rates, an application for blanket authorizations and for certain waivers of the Commission's Regulations. ESI intends to engage in transactions in which ESI will sell electricity at rates and on terms and conditions that are negotiated with the purchasing party.

ESI has requested expedited action on its filing so that the Commission may accept ESI's rate schedule for filing to become effective as of March 31, 1998.

*Comment date:* March 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 42. Hawkeye Power Partners, LLC

[Docket No. ER98-2076-000]

Take notice that on March 3, 1998, Hawkeye Power Partners, LLC (Hawkeye Power), petitioned the Commission for acceptance for filing of the power purchase agreement between Hawkeye Power and Interstate Power Company and to accept the rates thereunder as just and reasonable under Section 205(a) of the Federal Power Act, 16 U.S.C. § 824d(a); for the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and for the waiver of certain Commission regulations. Hawkeye Power is a limited liability company that proposes to engage in the wholesale sale of electric power in the state of Iowa and is headquartered in Cerro Gordo County, Iowa.

*Comment date:* March 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-6376 Filed 3-11-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2146-079]

### Alabama Power Company; Notice of Availability of Environmental Assessment

March 6, 1998.

An environmental assessment (EA) is available for public review. The EA was prepared for an application filed by the Alabama Power Company on November 19, 1997, requesting the Commission's authorization to permit the Five Star Water Supply District (District) to construct and operate a raw water intake structure on Bouldin Reservoir, and an adjacent water pumping station and water treatment plant. After constructing these facilities, the District would withdraw up to 14 million gallons per day from Bouldin Reservoir for municipal water supply.

The EA evaluates the environmental impacts that would result from: (1) granting an easement to the District for the construction and operation of a raw water pumping station on Bouldin Reservoir, and a 20-inch-diameter, 2,000-foot-long pipeline; (2) conveying fee title to a 12.7-acre parcel of project lands to the District for the construction and operation of a water treatment plant on that site; and (3) implementing an agreement allowing the District to withdraw up to 14 million gallons per day from Bouldin Reservoir for municipal water supply beginning in the year 2000.

The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, NE., Washington, DC 20426. Copies also may be obtained by calling

the EA coordinator, Jim Haimes, at (202) 219-2780.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-6350 Filed 3-11-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

March 6, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of application:* New Major License.
- b. *Project No.:* 2659-011.
- c. *Date Filed:* February 25, 1998.
- d. *Applicant:* PacifiCorp.
- e. *Name of Project:* Powerdale Hydroelectric Project
- f. *Location:* On the Hood River, near the town of Hood River, in Hood River County, Oregon. The project boundary does not occupy any federal lands of the United States.
- g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)—825(r).
- h. *Applicant Contact:* Randy Landolt, Director, Hydro Resources, PacifiCorp, 920 SW Sixth Avenue, Portland, Oregon 97204, (503) 464-5339.
- i. *FERC Contact:* Bob Easton at (202) 219-2782.
- j. *Brief Description of the Project:* The existing project consists of: (1) a 206-foot-long and 10-foot-high diversion dam; (2) 80-foot by 60-foot concrete intake structure; (3) an approximately 16,000-foot-long water conveyance system; (4) an 86-foot-wide by 51-foot-long concrete powerhouse; (5) one turbine generator unit with a rated capacity of 6.0 megawatts; (6) a 135-foot-long rock-lined tailrace; and (7) other appurtenances.

k. With this notice, we are initiating consultation with the *OREGON STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

1. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the

Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-6351 Filed 3-11-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Preliminary Permit

March 6, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 11612-000.
- c. *Date filed:* January 27, 1998.
- d. *Applicant:* Westford Development, Inc.
- e. *Name of Project:* Clark Canyon Dam Project.
- f. *Location:* On the Beaverhead River, in Beaverhead County, Montana.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)—825(r).
- h. *Applicant Contact:* Mr. Arch Ford, Westford Development, Inc., Rt. 2 Box 65 (Jacks Canyon Road), Lenore, ID 83451.
- i. *FERC Contact:* Mr. Robert Bell, (202) 219-2806.
- j. *Comment Date:* May 8, 1998.
- k. *Description of Project:* The proposed project would consist of: (1) the existing 133-foot-high, 2,000-foot-long Clark Canyon Dam; (2) an existing reservoir having a surface area of 5,240 acres, a storage capacity of 182,000 Acre-feet, and a normal water surface elevation of 5,546.1 feet msl; (3) a proposed powerhouse containing two generating units having a total installed capacity of 3.0 MW; (4) a proposed 1,320-foot-long, 161 kVA transmission line; and (5) appurtenant facilities.

The project would have an annual generation of 542,880 MWH and would be sold to a local utility.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.