

practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can EIA make to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can data be submitted by the due date?

C. Public reporting burden for each form is estimated to average approximately three hours.

Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information. Please comment on: (1) The accuracy of our estimate, and (2) how the agency could minimize the burden of the collection of information, including the use of information technology.

D. EIA estimates that respondents will incur no additional costs for reporting other than the hours required to complete the collection. The information requested is expected to be available in each respondent's business information system. What are the estimated: (1) Total dollar amount annualized for capital and start-up costs, and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Can you use data at the levels of detail indicated on the form(s)?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which

EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., March 4, 1998.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 98-6131 Filed 3-9-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-6-000]

ALLEnergy Marketing Company; Notice of Issuance of Order

March 4, 1998.

ALLEnergy Marketing Company, L.L.C. (ALLEnergy), an affiliate of New England Power Company, filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, (ALLEnergy) requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by ALLEnergy. On February 25, 1998, the Commission issued an Order Approving Sale of Jurisdictional Facilities, Accepting For Filing Proposed Market-Based Rates, Conditionally Accepting For Filing Proposed Market-Based Rates, Accepting Proposed Rates For Filing, As Modified In Part, Rejecting Proposed Rates, Without Prejudiced To Refiling And Accepting For Filing And Suspending Proposed Rates (Order), in the above-docketed proceeding.

The Commission's February 25, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (J), (K), and (M):

(J) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by ALLEnergy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(K) Absent a request to be heard within the period set forth in Ordering Paragraph (J) above. ALLEnergy is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of ALLEnergy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(M) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of ALLEnergy's issuances of securities or assumptions of liabilities* * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 27, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6049 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-143-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective March 1, 1998:

Thirty-first Revised Sheet No. 8
Thirty-first Revised Sheet No. 9
Thirtieth Revised Sheet No. 13
Thirty-fifth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$3.2 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates

applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR also advises that the proposed changes would increase current quarterly Above-Market Dakota Cost recoveries from \$1.6 million to \$3.2 million.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6025 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-144-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that, on February 27, 1998, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 1998:

Thirty-sixth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a negative reservation surcharge adjustment (refund) of (\$0.27) applicable to its currently effective, firm service Rate Schedules. This negative surcharge is proposed to return to ANR's customers, over the twelve month period of March 1, 1998 to February 28, 1999, the \$1.5 million of Above-Market Dakota Cost

overcollections, inclusive of interest, which are reflected in the filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6026 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-48-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets proposed to be effective April 1, 1998:

Eighth Revised Sheet No. 19

Fifth Revised Sheet No. 68H

ANR states that the purpose of this filing is to comply with the annual redetermination of the levels of ANR's Transporter's Use (%) as required by ANR's currently effective tariff, to become effective April 1, 1998. This redetermination reflects a decrease in the fuel use percentages for approximately 75% of the routes on ANR's system, and only minor increases will be experienced on the remaining routes. ANR states that all of its Volume No. 1 and Volume No. 2 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6037 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-3-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets with an effective date of April 1, 1998:

Sixteenth Revised Sheet No. 31

Thirty-Fifth Revised Sheet No. 32

Thirty-Fifth Revised Sheet No. 33

Fourteenth Revised Sheet No. 34

Seventeenth Revised Sheet No. 35

CNG states that the purpose of this filing is to update both CNG's effective Transportation Cost Rate Adjustment (TCRA) and its Electric Power Cost Adjustment (EPCA). The effect of the proposed TCRA, including the EPCA, on each element of CNG's rates is summarized in workpapers that are attached to the filing.

CNG states that copies of its letter of transmittal and enclosures are being mailed to its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make