

order to discuss the proposed rule and gather comments. We encourage members of the public to attend these meetings. Those wishing to make formal presentations should sign up upon arrival. The sign-up sheet will determine the order of speakers. For building security measures, each person will be required to sign in and may be required to present a picture identification to gain entry to the meetings.

Dated: March 3, 1998.

Donald T. Sant,

Acting Associate Director for Royalty Management.

[FR Doc. 98-5909 Filed 3-6-98; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Part 250

RIN 1010-AC32

Postlease Operations Safety; Correction

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Proposed rulemaking; Correction.

SUMMARY: MMS published in the **Federal Register** of February 13, 1998 (63 FR 7335), a proposed rule updating and clarifying regulations concerning postlease operations. This document corrects certain information omitted from the table listing data and

information made available to the public.

FOR FURTHER INFORMATION CONTACT:

Kumkum Ray, Engineering and Operations Division at (703) 787-1600.

SUPPLEMENTARY INFORMATION: In the proposed rule FR Doc. 98-3533, published in the issue of Friday, February 13, 1998, make the following correction:

PART 250—[CORRECTED]

On page 7350, in § 250.27, correct paragraph (b) to read as follows;

§ 250.27 Data and information to be made available to the public.

* * * * *

(b) MMS will disclose lease information not collected on MMS forms in accordance with the following table:

If	MMS will release	At this time	Additional provisions
The Director determines that data and information are needed to unitize operations on two or more leases, to ensure proper plans of development for competitive reservoirs, or to promote operational safety or protect the environment.	Geophysical data, Geological data, Interpreted geological and geophysical (G&G) information, Processed and reprocessed geophysical information, Analyzed geological information.	Any time	Data and information will be shown only to persons with an interest.
The Director determines that data and information are needed for specific scientific or research purposes for the Government.	Geophysical data, Geological data, Interpreted G&G information, Processed and reprocessed geophysical information, Analyzed geological information.	Any time	MMS will release data and information only if release would further the national interest without unduly damaging the competitive position of the lessee.
Your lease is still in effect and you consent.	Geophysical data, Geological data, Interpreted G&G information, Processed and reprocessed geophysical information, Analyzed geological information.	When you consent.	
Data or information is collected with high-resolution systems (e.g., bathymetry, side-scan sonar, subbottom profiler, and magnetometer) to comply with safety or environmental protection requirements.	Geophysical data, Geological data, Processed G&G information, Interpreted G&G information.	60 days after you submit the data or information, if the Regional Supervisor deems it necessary.	MMS will release the data and information earlier than 60 days if the Regional Supervisor determines it is needed by affected States to make decisions under subpart B of this part. The Regional Supervisor will reconsider earlier release if you satisfy him/her that it would unduly damage your competitive position.
Your lease is no longer in effect ...	Geophysical data, Geological data, Processed and reprocessed geophysical information, Interpreted G&G information, Analyzed geological information.	When your lease terminates or 10 years after the date you submit the data, whichever is earlier.	This release time applies only if the provisions in this table governing high resolution systems and the provisions in § 252.7 do not apply.
Your lease is no longer in effect ...	Geological data, Analyzed geological information.	When your lease terminates	This release time applies only if the provisions in this table governing high resolution systems and the provisions in § 252.7 do not apply.
Your lease is still in effect	Geophysical data, Processed and reprocessed geophysical information, Interpreted G&G information.	10 years after the date you submit it.	This release time applies only if the provisions in this table governing high resolution systems and the provisions in § 252.7 do not apply.

If	MMS will release	At this time	Additional provisions
Your lease is still in effect and within the primary term specified in the lease.	Geological data, Analyzed geological information.	2 years after you submit it or 60 days after a lease sale if any portion of an offered block is within 50 miles of a well, whichever is later.	These release times apply only if the provisions in this table governing high resolution systems and the provisions in §252.7 do not apply. If the primary term specified in the lease is extended under §250.19 (except under §250.19(c)), the extension applies to this provision.
Your lease is in effect and beyond the primary term specified in the lease.	Geological data, Analyzed geological information.	2 years after you submit it	
Data is released to the owner of an adjacent under subpart D of part 250.	Directional survey data	If the lessee from whose lease the directional survey was taken consents.	
Data and information are obtained from beneath unleased land as a result of a well deviation that has not been approved by the Regional or District Supervisor.	Any data or information obtained	At any time.	

Dated: March 3, 1998.

E. P. Danenberger,

Chief, Engineering and Operations.

[FR Doc. 98-5941 Filed 3-6-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[PA4067b; FRL-5968-3]

Approval and Promulgation of Air Quality Implementation Plans; Pennsylvania; Approval of VOC and NO_x RACT Determinations for Individual Sources

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA proposes to approve the State Implementation Plan (SIP) revision submitted by the Commonwealth of Pennsylvania for the purpose of establishing volatile organic compound (VOC) and nitrogen oxides (NO_x) reasonably available control technology (RACT) for six (6) major sources located in Pennsylvania. In the Final Rules section of this **Federal Register**, EPA is approving the Commonwealth's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial SIP revision and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule and the accompanying technical support document. If no adverse comments are received in response to this proposed rule, no further activity is contemplated in relation to this rule. If EPA receives

adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time. If adverse comments are received that do not pertain to all paragraphs in this rulemaking action, those paragraphs not affected by the adverse comments will be finalized in the manner described here. Only those paragraphs that receive adverse comments will be withdrawn in the manner described here.

DATES: Comments must be received in writing by April 8, 1998.

ADDRESSES: Written comments on this action should be addressed to David Campbell, Air Protection Division, Mailcode 3AP11, U.S. Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107. Copies of the documents relevant to this action are available for public inspection during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107; and the Pennsylvania Department of Environmental Protection, Bureau of Air Quality Control, P.O. Box 8468, 400 Market Street, Harrisburg, Pennsylvania 17105.

FOR FURTHER INFORMATION CONTACT: David J. Campbell, (215) 566-2196, at the EPA Region III office or via e-mail at campbell.dave@epamail.epa.gov. While information may be requested via e-mail, comments must be submitted in writing to the above Region III address.

SUPPLEMENTARY INFORMATION: See the information pertaining to this action, VOC and NO_x RACT determinations for individual sources located in Pennsylvania, provided in the Direct Final action of the same title which is located in the Rules and Regulations Section of this **Federal Register**.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: February 3, 1998.

William T. Wisniewski,

Acting Regional Administrator, Region III.

[FR Doc. 98-5412 Filed 3-6-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[LA 25-1-7375b; FRL-5971-6]

Approval and Promulgation of Implementation Plan for Louisiana: General Conformity Rules

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This action proposes to approve a revision to the Louisiana State Implementation Plan (SIP) that contains section LAC 33:III.1405.B of the State general conformity rule and remove the conditional approval in 40 CFR 52.994(a). The EPA approved the Louisiana general conformity rule on September 13, 1996 (61 FR 48409) conditioned upon the State making certain revisions to LAC 33:III.1405.B. This approval action is intended to streamline the conformity process and allow direct consultation among agencies at the local levels.