

SUMMARY: The Department of the Army announces today the availability of the Environmental Assessment (EA) and Finding of No Significant Impact (FNSI) for the realignment of Detroit Arsenal, Warren, Michigan, in accordance with the Defense Base Closure and Realignment Act of 1990, Pub. L. 101-510, as amended. The 1995 Defense Base Closure and Realignment Commission (BRAC) recommended the realignment of missions/functions from Detroit Army Tank Plant (DATP) on the east side of Detroit Arsenal to the west side of Detroit Arsenal.

The EA evaluates the environmental and socioeconomic effects associated with the proposed action and the alternatives. The proposed action is the relocation of personnel and functions from DATP on the east of Detroit Arsenal to the west side of Detroit Arsenal. Functions planned for the relocation within Detroit Arsenal would be combined with similar functions already present to achieve maximum efficiency. Due to a shortage of storage facilities to accommodate relocating and continuing functions the Army proposes to construct a 50,000-square-foot high-bay general-purpose warehouse on the west side of Detroit Arsenal. Upon disposal of DATP, Detroit Arsenal will consist of the western portion of the installation, plus Building 7 (research facility) and Building 8 (warehouse) located on the eastern portion.

Alternatives examined in the Final EA include renovation of existing facilities, construction of new facilities and the no action alternative. The Army's preferred alternative is implementation of the proposed action.

The EA, which is incorporated into the FNSI, examines potential impacts of the proposed action and alternatives on 15 resource areas and areas of environmental concern: land use, climate, air quality, water resources, geology, infrastructure, hazardous and toxic materials, permits and regulatory authorizations, biological resources, ecosystems, cultural resources, the sociological environment, economic development, quality of life and installation agreements.

The EA concludes that the implementation of the proposed action will not have a significant impact on the human environment. Issuance of a FNSI would be appropriate. An Environmental Impact Statement is not required prior to implementation of the proposed actions.

DATES: Comments must be submitted on or before April 3, 1998.

ADDRESSES: A copy of the EA or inquiries into the FNSI may be obtained

by writing to Mr. Joe Hand, U.S. Army Corps of Engineers, Mobile District, P.O. Box 2288, Mobile, Alabama 36628-0001, or by calling (334) 694-3881, facsimile at (334) 690-2721.

Dated: February 27, 1998.

Raymond J. Fatz,

Deputy Assistant Secretary of the Army, (Environment, Safety and Occupational Health), OASA (I,L&E).

[FR Doc. 98-5589 Filed 3-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1773-000]

Northern States Power Company (Minnesota Company), Northern States Power Company (Wisconsin Company); Notice of Filing

February 24, 1998.

Take notice that on February 9, 1998, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin) (collectively known as NSP) tendered for filing an Electric Service Agreement between NSP and NP Energy Inc., (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff Original Volume No. 4. NSP requests that the Electric Service Agreement be made effective on January 12, 1998.

NSP is in response to the Commission's deficiency letter dated January 9, 1998. NSP is requesting that the filed Firm Point-to-Point Transmission Service Agreement, as corrected by this filing, be accepted for filing effective January 1, 1998. NSP requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 9, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-5511 Filed 3-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-9-001]

PacifiCorp; Notice of Filing

February 24, 1998.

Take notice that on August 15, 1997, PacifiCorp tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 9, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-5512 Filed 3-3-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-237-000]

Texas Eastern Transmission Corporation; Notice of Application

February 26, 1998.

Take notice that on February 17, 1998, Texas Eastern Transmission Corporation (TETCO), 5400 Westheimer Court, Houston, Texas, 77251-1642, filed in Docket No. CP98-237-000 an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy

Regulatory Commission's (Commission) regulations thereunder, for permission and approval to replace certain facilities located in Hidalgo County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

TETCO proposes to replace approximately 2,891 feet of thirty-inch pipeline, abandon the existing pipeline being replaced, acquire new permanent right-of-way, and utilize temporary work space during the construction of such facilities. TETCO asserts that the replacement pipeline will also be thirty-inches in diameter and will therefore have the same design delivery capacity as the thirty-inch pipeline being replaced. TETCO further asserts that the replacement proposed herein will not change TETCO's maximum daily design capacity. It is indicated that the total capital cost of the proposed facilities is approximately \$1,620,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 19, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for TETCO to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-5513 Filed 3-3-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1892-000, et al.]

Citizens Utilities Company, et al.; Electric Rate and Corporate Regulation Filings

February 26, 1998.

Take notice that the following filings have been made with the Commission:

1. Citizens Utilities Company

[Docket No. ER98-1892-000]

Take notice that on February 17, 1998, Citizens Utilities Company, tendered for filing on behalf of itself and Central Vermont Public Service Corporation a Service Agreement for Non-Firm Point-to-Point Transmission Service under Citizens' Open Access Transmission Tariff.

Comment date: March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER98-1890-000]

Take notice that on February 17, 1998, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin) (jointly NSP), filed proposed revisions to the NSP Open Access Transmission Tariff, Fourth Revised Volume No. 1, to revise the rates and terms and conditions of service for Firm and Non-Firm Point-to-Point Transmission Service and certain ancillary services on the integrated NSP electric transmission system. The filing also proposes changes in the rates of certain long-term non-Tariff transmission service customers.

The changes would increase revenues from third party firm point-to-point transmission service by approximately \$3.4 million, based on the 12 month test period ending December 31, 1998. NSP requests an effective date of May 1, 1998, seventy-two (72) days after filing. NSP states that it served a copy of Volume 1 of the filing on affected transmission service customers and the utility commissions in Minnesota, Michigan, North Dakota, South Dakota and Wisconsin.

Comment date: March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Central Illinois Public Service Company

[Docket No. ER98-1893-000]

Take notice that on February 17, 1998, Central Illinois Public Service Company (CIPS), tendered for filing a letter agreement between CIPS and Norris Electric Cooperative (Norris), amending CIPS' Rate Schedule W-1 for service to Norris and the Power Purchase Agreement between CIPS and Norris to provide for a rate decrease, a fixed fuel charge, a minimum monthly billing demand and a fixed due date for payment of the monthly bill.

CIPS seeks an effective date of March 1, 1998 and accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on Norris and the Illinois Commerce Commission.

Comment date: March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. South Carolina Electric & Gas Company

[Docket No. ER98-1894-000]

Take notice that on February 17, 1998, South Carolina Electric & Gas Company (SCE&G), submitted service agreements establishing Allegheny Power Service Corporation (APSC), and North Carolina Municipal Power Agency #1, as customers under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon APSC, NCMPA and the South Carolina Public Service Commission.

Comment date: March 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Houston Lighting & Power Company

[Docket No. ER98-1896-000]

Take notice that on February 17, 1998, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA), with Entergy Power, Inc. (Entergy), for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of February 17, 1998.

Copies of the filing were served on Entergy and the Public Utility Commission of Texas.