

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-4807 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP97-247-000]**

**Tennessee Gas Pipeline Company;  
Notice of Request Under Blanket  
Authorization**

February 21, 1997.

Take notice that on February 14, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-247-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to operate existing delivery point facilities constructed under the authorization of Section 311 of the Natural Gas Policy Act of 1978 (NGPA) in Hart and Marion Counties, Kentucky, for Part 284 transportation services by Tennessee, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to operate the existing facilities, which were installed in 1996 and consist of 2 hot taps and approximately 320 feet of 12-inch piping at the Monroe SMS Delivery Point in Hart County and 2 hot taps and measurement facility at the Calvary Delivery Point in Marion County to make deliveries of gas transported under Tennessee's Part 284 blanket certificate. It is asserted that the proposal would enable Tennessee to fully utilize the facilities for all transportation under Section 311 of the NGPA and Section 7 of the NGA and would increase the transportation options of customers on Tennessee's system.

It is stated that the proposal is not prohibited by Tennessee's existing tariff and would have no adverse impact on Tennessee's peak day or annual deliveries. It is further stated that Tennessee has sufficient capacity to accommodate the proposed changes without detriment or disadvantage to Tennessee's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-4804 Filed 2-26-97; 8:45 am]

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**[Docket No. RP97-3-003]**

**Texas Eastern Transmission  
Corporation; Notice of Compliance  
Filing**

February 21, 1997.

Take notice that on February 18, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to be effective April 1, 1997:

Sub First Revised Sheet No. 681

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's Order No. 587-B, Standards for Business Practices of Interstate Natural Gas Pipelines issued on January 30, 1997 in Docket No. RM96-1-003 by incorporating by reference into its Tariff the Electronic Delivery Mechanism Standards promulgated by the Gas Industry Standards Board and adopted by the Commission in Order No. 587-B.

Texas Eastern states that copies of this filing were served on firm customers of Texas Eastern, interested state commissions, current interruptible customers and all parties on the service list.

Any person desiring protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-4813 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. MG97-11-000]**

**Texas Gas Transmission Corporation;  
Notice of Amendment**

February 21, 1997.

Take notice that on February 13, 1997, Texas Gas Transmission Corporation (Texas Gas) amended its February 3, 1997 revised standards of conduct to incorporate changes to its list of marketing affiliates.

Texas Gas states that it has served copies of its revised standards of conduct upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 10, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-4808 Filed 2-26-97; 8:45 am]

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**[Docket No. RP97-255-000]**

**TransColorado Gas Transmission  
Company; Notice of Proposed  
Changes in FERC Gas Tariff**

February 21, 1997.

Take notice that on February 18, 1997, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective March 20, 1997:

Second Revised Sheet No. 103  
First Revised Sheet No. 113  
First Revised Sheet No. 200  
First Revised Sheet No. 262

Original Sheet Nos. 263 and 264

TransColorado states that the above tariff sheets are being filed to implement a negotiated/recourse rate program for TransColorado's transportation services as contemplated by the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulations of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-4819 Filed 2-26-97; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. RP97-6-003]**

**Trunkline Gas Company; Notice of Compliance Filing**

February 21, 1997.

Take notice that on February 18, 1997, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective April 1, 1997:

Sub Original Sheet No. 242A

Trunkline asserts that the purpose of this filing is to comply with the Commission's Order No. 587-B, Standards for Business Practices of Interstate Natural Gas Pipelines issued on January 30, 1997 in Docket No. RM96-1-003 by incorporating by reference into its Tariff the Electronic Delivery Mechanism Standards promulgated by the Gas Industry Standards Board and adopted by the Commission in Order No. 587-B.

Trunkline states that copies of this filing are being served on all affected

customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rule and Regulations. All such protests must be filed on or before March 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-4817 Filed 2-26-97; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. CP97-245-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

February 21, 1997.

Take notice that on February 14, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in the above docket, a request pursuant to Sections 157.205 and 157.212(a) and 157.216(b) of the Commission's Regulations, for authorization to relocate and replace the Heartland Cement Company (Heartland) meter and regulatory setting, and, after the relocation, to abandon by sale to Heartland approximately 950 feet of 6-inch lateral pipeline, all located in Montgomery County, Kansas, under the authorization issued to WNG in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is file with the Commission and open to public inspection.

WNG states that the projected volume of delivery is not expected to exceed the current delivered volume. The estimated cost of construction is \$56,154. WNG states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the

Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-4803 Filed 2-26-97; 8:45 am]  
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**[Docket No. ER90-225-027, et al.]**

**Chicago Energy Exchange of Chicago, et al.; Electric Rate and Corporate Regulation Filings**

February 21, 1997.

Take notice that the following filings have been made with the Commission:

1. Chicago Energy Exchange of Chicago, DC Tie, Inc., Energy Resource Marketing, Inc., IGI Resources, Inc., Enerconnect, Inc., and LS Power Marketing, Inc.

[Docket Nos. ER90-225-027, ER91-435-021, ER94-1580-009, ER95-1034-006, ER96-1424-002, and ER96-1947-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 10, 1997, Chicago Energy Exchange of Chicago filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000.

On February 3, 1997, DC Tie, Inc. filed certain information as required by the Commission's July 11, 1991, order in Docket No. ER94-435.

On February 10, 1997, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994, order in Docket No. ER94-1580-000.

On February 10, 1997, IGI Resources, Inc. filed certain information as required by the Commission's July 11, 1995, order in Docket No. ER95-1034-000.

On February 10, 1997, Enerconnect, Inc. filed certain information as required by the Commission's June 10, 1996, order in Docket No. ER96-1424-000.

On January 30, 1997, LS Power Marketing, Inc. filed certain information as required by the Commission's August