

[Docket No. RP 96-403-003]**ANR Pipeline Company; Notice of Proposed Reconciliation**

February 21, 1997.

Take notice that on February 10, 1997, ANR Pipeline Company (ANR) tendered for filing a proposed reconciliation of its Viking Transportation Costs with Viking revenues recovered in base rates as required by Commission order in Docket No. RP96-403, *et al.* issued December 12, 1996. In addition, ANR proposes that the over-collection of Viking costs in base rates for the period November 1, 1995 through October 31, 1996 be refunded in Docket No. RP94-43-000 pursuant to a final determination by the Commission in that proceeding. ANR proposes to accrue interest on such over-collections which will be taken into account in determining lawful refunds at the conclusion of the rate case.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4812 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-213-004]**Columbia Gas Transmission Corporation; Notice of Amendment to Application**

February 21, 1997.

Take notice that on February 18, 1997, Columbia Gas Transmission Corporation (Columbia), a Delaware corporation, having its principal place of business at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed an abbreviated application pursuant to Section 7(c) of the Natural Gas Act, to amend its application for a certificate of public convenience and necessity previously filed with the Commission on February 28, 1996, in Docket No. CP96-213-000, and amended June 7, 1996 in Docket No. CP96-213-001 for its Market Expansion

Project as supplemented on March 18, 1996, April 30, 1996, August 9, 1996.

Columbia's February 28, 1996 application sought a certificate of public convenience and necessity authorizing construction to provide 506,795 dekatherms per day (dth/d) of additional daily firm entitlements to its customers over a three-year period beginning in 1997. Specifically, Columbia sought authority to: (i) increase the performance capabilities of certain existing storage fields; (ii) construct and operate, upgrade, and replace certain natural gas facilities; (iii) abandonment certain natural gas facilities and certain base storage gas; and (iv) such other authorizations and/or waivers as may be deemed necessary to implement Columbia's Project.

On January 16, 1997 the Commission issued a Preliminary Determination On Non-Environmental Issues, which determined that a certificate of public convenience a necessity should be issued to Columbia authorizing it to construct and operate the Expansion Project facilities, subject to the environmental review of the proposal and the issuance of the final order.

By this amendment Columbia now proposes to refine certain of its facility construction proposals. Columbia also proposes one additional measurement construction project and two additional abandonments, the details of which are set forth in this second amendment. The facility modifications are the result of further detailed design analysis of the proposed projects by Columbia's engineering staff. Columbia represents that the modifications do not represent a significant change in any of the design or operating aspects of Columbia's Market Expansion Project nor will there be a material impact on the overall project costs or the rolled-in rate impact of the project costs.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 14, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4802 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-250-000]**NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization**

February 21, 1997.

Take notice that on February 14, 1997, NorAm Gas Transmission Company (NGT) 1600 Smith Street, Houston, Texas 77002, filed in the above docket a request pursuant to Sections 157.205 and 157.211 of the Regulations (18 CFR Sections 157.205 and 157.211) under its blanket certificate in Docket Nos. CP82-384-000 and CP82-384-001 to construct and operate certain facilities in Arkansas to deliver gas to ARKLA, a distribution division of NorAm Energy Corp., all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, NGT proposes to construct and operate a new 1-inch domestic delivery tap on NGT's Line AM-22 in Hot Springs County, Arkansas to provide service to ARKLA. NGT will own and operate the tap.

NGT states that the estimated volumes to be delivered through the above facilities are 730 MMBtu annually and 2 MMBtu on a peak day. The facilities will be constructed at an estimated cost of \$1,750, which ARKLA will reimburse NGT for all costs.

NGT states that it will transport gas to ARKLA and provide service under its tariff, that the volumes delivered are

within ARKLA's certificated entitlement and NGT's tariff does not prohibit the addition of new delivery points. NGT states that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4806 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-248-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

February 21, 1997.

Take notice that on February 14, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-248-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery tap in Fillmore County, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to install and operate the proposed delivery tap, consisting of a hot tap and valve, to accommodate natural gas deliveries to UtiliCorp United Inc. (UCU) for redelivery to Forest Resource Center. Northern states that UCU will install, own, and operate all facilities located downstream of Northern's tap. UCU, Northern states, has requested the new

delivery tap to provide service to FRC's nature camp located near Lanesboro, Minnesota. The estimated volumes delivered to UCU at the FRC delivery tap will be 600 MMBtu peak day and 5,600 MMBtu annually. The estimated cost for delivery tap installation is \$15,000 and UCU will reimburse Northern the installation costs.

Northern states that the proposed delivery tap is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers. The proposed delivery tap will not have an effect on Northern's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4805 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-4-003]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

February 21, 1997.

Take notice that on February 18, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective April 1, 1997:

Sub First Revised Sheet No. 339

Panhandle asserts that the purpose of this filing is to comply with the Commission's Order No. 587-B, Standards for Business Practices of Interstate Natural Gas Pipelines issued on January 30, 1997 in Docket No. RM96-1-003 by incorporating by reference into its Tariff the Electronic Delivery Mechanism Standards

promulgated by the Gas Industry Standards Board and adopted by the Commission in Order No. 587-B.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4814 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES97-13-001]

South Carolina Electric & Gas Company; Notice of Amended Application

February 21, 1997.

Take notice that on February 13, 1997, South Carolina Electric & Gas Company (SCG&E) filed an amendment to its application in Docket No. ES97-13-000, under § 204 of the Federal Power Act. By letter dated December 26, 1997, (77 FERC ¶ 61,198), SCG&E was authorized to issue unsecured short-term notes, from time to time, in an aggregate principal amount of not more than \$200 million outstanding at any one time during the period January 1, 1997 through December 31, 1998 with a final maturity date no later than 12 months from the date of issuance. SCG&E now requests that the authorization be amended to raise the limit on short-term borrowings from \$200 million to \$250 million.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before February 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the