

to the OPR Director's office at (202) 208-0193.

Warren C. Edmunds,
Acting Director, Office of Pipeline Regulation.
[FR Doc. 97-4034 Filed 2-18-97; 8:45 am]
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[Docket No. CP97-222-000, et al.]

Columbia Gulf Transmission Company, et al.; Natural Gas Certificate Filings

February 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Columbia Gulf Transmission Company

[Docket No. CP97-222-000]

Take notice that on January 31, 1997, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, STE 125, P.O. Box 683, Houston, Texas 77001-0683, filed in Docket No. CP97-222-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a new point of delivery in Wilson County, Tennessee, under Columbia Gulf's blanket certificate issued in Docket No. CP83-496-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia Gulf proposes to construct and operate a new point of delivery for providing firm transportation service to City of Lebanon. Columbia Gulf states that the estimated quantities of natural gas to be delivered is 4,000 Dth/day and 500,000 Dth/annually and will be utilized for the City of Lebanon's system supply. Columbia Gulf estimates construction costs to be \$239,000.

Columbia Gulf states that this new proposal is not prohibited by its existing tariff, that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers, that its existing peak day obligations and annual deliveries to its other customers will not be impacted, and that the total volumes delivered will not exceed the total volumes authorized prior to this request.

Comment date: March 27, 1997, in accordance with Standard Paragraph G at the end of this notice.

2. Northern Natural Gas Company

[Docket No. CP97-228-000]

Take notice that on February 4, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street,

Omaha, Nebraska 68124, filed in Docket No. CP97-228-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7 and 157.18 of the Commission's Regulations to abandon as non-jurisdictional facilities, by sale to American Gathering L.P. (American Gathering), certain pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northern seeks Commission approval to abandon approximately 16 miles of pipeline ranging in diameter from 6 to 20 inches, including appurtenant facilities, extending from a point in Section 145, Block B2, NO RR Survey, Gray County, Texas to the suction side of the McConnell Compressor Station in Section 44, Block 4, I&GN RR Survey, Carson County, Texas.

According to Northern, these facilities were originally constructed for the purpose of attaching gas supplies which Northern had purchased for its merchant sales obligation. Northern states that these facilities are no longer necessary for Northern to transport gas for its merchant function due to the industry changes mandated by Order No. 636.

Northern will sell the facilities, which have a book value of \$2,814, to American Gathering for \$150,000, and will record a credit to Account 4211 of \$147,186.

Comment date: March 3, 1997, in accordance with Standard Paragraph F at the end of this notice.

3. CNG Transmission Corporation

[Docket No. CP97-230-000]

Take notice that on February 4, 1997, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301 filed, in Docket No. CP97-230-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for permission and approval to abandon .45 miles of 2-inch pipeline, known as Line H-21754, located in Adkin District, McDowell County, West Virginia by sale to Classic Oil & Gas Resources (Classic), and that the line be operated as a non-jurisdictional gathering line by Classic, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG states that Line H-21754 consists of 2-inch gathering line that connects production owned by CNG, also being sold to Classic, to CNG's gathering system. CNG describes Line H-21754 as typical of gathering with a pressure of approximately 195 psig, and says that the line is currently listed as

gathering in CNG's Revised Volume 1A of its FERC Gas Tariff. CNG states there are no other producers who have production located on this line other than Classic. CNG explains that CNG and Classic have agreed that CNG will sell Line H-21754 to Classic for \$10.00. Further, CNG says that since the pipeline does not comprise an operating unit, no gain or loss is recognized on the transaction. CNG states no transportation contracts will be terminated by this sale to Classic. CNG says the delivery point for the gas entering CNG's system will move downstream from the current delivery point.

Comment date: March 3, 1997, in accordance with Standard Paragraph F at the end of this notice.

4. South Georgia Natural Gas Company

[Docket No. CP97-233-000]

Take notice that on February 6, 1997, South Georgia Natural Gas Company (South Georgia), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-233-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a second delivery point, including measurement and appurtenant facilities, for service to its existing customer, Florida Power Corporation (Florida Power), under South Georgia's blanket certificate issued in Docket No. CP82-548-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

South Georgia proposes to construct and operate a meter station consisting of one 4-inch turbine meter and other appurtenant facilities in order to provide transportation service to Florida Power at a new delivery point (Florida Power #2) so that Florida Power, in turn, may utilize additional requirements of natural gas at its Suwannee Generating Plant. The application states that South Georgia proposes to locate the Florida Power #2 delivery point at or near Mile Post 100.324 on its 10-inch Main Line in Suwannee County, Florida. South Georgia states that Florida Power will own the measurement facilities and South Georgia will construct and operate them at Florida Power's expense. South Georgia states that it will own the interconnecting facilities and SCADA equipment. South Georgia estimates the cost of the construction and installation of the facilities to be

approximately \$317,150. South Georgia also states that Florida Power will construct, own and operate as part of its generating plant facilities approximately 1000 feet of 8-inch-diameter pipeline extending from the outlet of the meter station to Florida Power's combustion turbine building.

South Georgia estimates the annual volumes to be delivered to the proposed Florida Power #2 delivery point to be 350,000 Mcf, which is equivalent to an estimated daily average of 959 Mcf. South Georgia states that the maximum delivery volumes are expected to be 9,720 Mcf per day. South Georgia further states that it will provide the transportation service to the proposed Florida Power #2 delivery point under its Rate Schedule IT, and that installation of the proposed facilities will have no adverse effect on its ability to provide its firm requirements.

Comment date: March 27, 1997, in accordance with Standard Paragraph G at the end of this notice.

5. Koch Gateway Pipeline Company

[Docket No. CP97-234-000]

Take notice that on February 6, 1997, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP97-234-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate delivery point facilities in St. Charles Parish, Louisiana to implement an interruptible transportation service of up to 4,000 million Btu per day under Rate Schedule ITS for Occidental Chemical Corporation (Oxy), under the blanket certificate issued in Docket No. CP82-430-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Koch Gateway states that the proposed facilities consist of a 4-inch tap, 4-inch meter station and 670 feet of 4-inch pipeline, with the tap located on its lateral line 300-22. Koch Gateway states that the proposed facilities would allow it to provide Oxy's peak day and average day requirements of 4,000 million Btu and 2,500 million Btu, respectively. Koch Gateway estimates a facility cost of \$130,000, which would be reimbursed by Oxy.

Koch Gateway states that the interruptible transportation service to be rendered through the delivery point facilities would be performed using existing capacity on its system and would have no effect on its peak day

and annual deliveries. It is also stated that its tariff does not prohibit the proposed installation of facilities.

Comment date: March 27, 1997, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4035 Filed 2-18-97; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-30394A; FRL-5578-4]

Ciba-Geigy Corporation; Approval of Pesticide Product Registrations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces Agency approval of applications to register the pesticide products Able Biological Insecticide and Technical CGA-269941, containing active ingredient not included in any previously registered products pursuant to the provisions of section 3(c)(5) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended.

FOR FURTHER INFORMATION CONTACT: By mail: Michael Mendelsohn, Biopesticides and Pollution Prevention Division (7501W), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. CS51B6, Westfield Building North Tower, 2800 Crystal Drive, Arlington, VA 22202, (703) 308-8715; e-mail: mendelsohn.mike@epamail.epa.gov.

SUPPLEMENTARY INFORMATION:

Electronic Availability: Electronic copies of this document and the Fact Sheet are available from the EPA Public Access gopher (gopher.epa.gov) at the Environmental Sub-Set entry for this document under "Rules and Regulations."

EPA issued a notice, published in the Federal Register of November 1, 1995 (60 FR 55574; FRL-4979-7), which announced that Ciba-Geigy Corporation, Ciba Crop Protection, Greensboro, NC 27419, had submitted applications to register the products Able Biological Insecticide and Technical CGA-269941 (File Symbols 100-TTA and 100-TTL), containing the active ingredient *Bacillus thuringiensis* var. *kurstaki* strain M-200 at 6.0 and 12.0 percent respectively, an active ingredient not included in any previously registered products.