

**8. Cinergy Services, Inc.**

[Docket No. ER98-748-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Chalmers (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Chalmers, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. Cinergy Services, Inc.**

[Docket No. ER98-749-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Winamac (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Winamac, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. Cinergy Services, Inc.**

[Docket No. ER98-750-000]

Take notice that on November 21, 1997, on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement between Cinergy and the Town of Kingsford Heights (Customer).

Cinergy and Customer have requested an effective date of February 1, 1998.

Copies of the filing were served upon the Town of Kingsford Heights, Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

**11. Panther Creek Partners**

[Docket No. QF87-59-010]

On December 5, 1997, Panther Creek Partners (Applicant) of 1001 Industrial Road, Nesquehoning, Pennsylvania 18240 submitted for filing an amendment to its application for

recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The amendment provides information requested by Commission staff in support of the original submittal and also requests certification of additional sources of waste fuel not identified in the original application.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-32892 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

December 11, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of filing:* Notice of Intent to File Application for New License.
- b. Project No.:* 719.
- c. Date filed:* October 14, 1997.
- d. Submitted By:* Trinity Conservancy, Inc.
- e. Name of Project:* Trinity Power Project.

*f. Location:* On Phelps and James Creeks in Chelan County, Washington.

*g. Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

*h. Expiration date of original license:* November 1, 2002.

*i. The facilities under this license consist of small diversion dams on Phelps and James Creeks and flumes and penstocks leading to a powerhouse with a total installed capacity of 240 kilowatts.*

*j. Pursuant to 18 CFR 16.7, information on the project is available by contacting:* Reid L. Brown, President, Trinity Conservancy, Inc., 3139 E. Lake Sammamish, Issaquah, WA 98029.

*k. FERC contact:* Héctor M. Pérez, (202) 219-2843.

*l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 1, 2000.*

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32840 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Ready for Environmental Analysis**

December 11, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

*a. Type of Application:* New Major License.

*b. Project No.:* 1991-09.

*c. Date filed:* April 1, 1996.

*d. Applicant:* City of Bonners Ferry.

*e. Name of Project:* Moyie River Hydroelectric.

*f. Location:* On the Moyie River in Boundary County, Idaho.

*g. Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

*h. Applicant Contact:* Mike Woodward, P.E., City of Bonners Ferry, 7232 Main Street, Bonners Ferry, ID 83805, 208 267-3105.

*i. FERC Contact:* Tim Looney at (202) 219-2852.

*j. The project would consist of:* (1) a 92-foot-concrete dam, impounding a 450-acre-foot reservoir, (2) a combination penstock/pressure tunnel about 990 feet long, (3) three powerhouses with a total installed capacity of 3,950 kilowatts, (4) a 1.3-mile-long, 13.8-kilovolt transmission line, and (5) appurtenant facilities.

*k. Status of Environmental Analysis:* This application is now ready for

environmental analysis—see attached paragraph D9.

*l. Deadline for comments, recommendations, terms and conditions, and prescriptions:* See paragraph D9.

*m. This notice also consists of the following standard paragraphs:* A4 and D9.

*n. Available Locations of Application:* A copy of the application, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

*A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.*

*D9. Filing and Service of Responsive Documents:*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the

filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-32841 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File Application for New License

December 11, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

*a. Type of filing:* Notice of Intent to File Application for New License.

*b. Project No.:* 2031.

*c. Date filed:* December 15, 1997.

*d. Submitted By:* Springville City Corporation.

*e. Name of Project:* Hobbie Creek Project.

*f. Location:* On Hobbie Creek in Utah County, Utah.

*g. Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

*h. Expiration date of original license:* September 3, 2002.

*i. The facilities under this license consist of the Upper Bartholomew Power Plant with an installed capacity of 200 kilowatts (kW), the New Bartholomew Power Plant with an installed capacity of 1,000 kW, the Original Bartholomew Power Plant with an installed capacity of 500 kW, and the Hobbie Creek Power Plant with an installed capacity of 300 kW.*

*j. Pursuant to 18 CFR 16.7, information on the project is available*

*by contacting:* Delora P. Bertelsen, Mayor, Springville City Corporation, 50 South Main, Springville, UT 84663, (801) 489-2700.

*k. FERC contact:* Héctor M. Pérez, (202) 219-2843.

*l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 3, 2000.*

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-32842 Filed 12-16-97; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[AD-FRL-5934-6]

### Approval and Promulgation of State Implementation Plans; Call for Carbon Monoxide SIP Revisions for Kalispell, Montana

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Information notice.

**SUMMARY:** EPA hereby gives notice that it notified the Governor of Montana on August 1, 1997 that the Montana State Implementation Plan (SIP) for the Kalispell area is substantially inadequate to attain and maintain the carbon monoxide (CO) National Ambient Air Quality Standards (NAAQS) and must be revised.

**DATES:** A SIP revision for the Kalispell area is due within 18 months of the date that EPA notified the Governor.

**FOR FURTHER INFORMATION CONTACT:** Sara L. Laumann, Air Program, 999 18th Street, Suite 500, Denver, Colorado 80202-2466, (303) 312-6443.

#### SUPPLEMENTARY INFORMATION:

##### I. Background

On September 13, 1985, EPA promulgated NAAQS for CO under section 109 of the Act (50 FR 37501). The primary NAAQS for carbon monoxide is a 9 ppm 8-hour nonoverlapping average not to be exceeded more than once per year. On March 15, 1996, the Montana Department of Environmental Quality (DEQ) notified EPA that CO NAAQS exceedances were recorded in Kalispell, Montana on January 8, 1996 with an eight-hour average of 11.1 ppm and on January 18, 1996 with an eight-hour average of 11.4 ppm. The Montana DEQ