

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. TM98-2-43-000]

**Williams Natural Gas Company; Notice  
of Proposed Changes in FERC Gas  
Tariff**

December 3, 1997.

Take notice that on November 26, 1997, Williams Natural Gas Company (WNG) tendered for filing the following tariff sheets to its FERC Gas Tariff, to be effective January 1, 1998:

**Second Revised Volume No. 1**

Sixth Revised Sheet No. 6B

**Original Volume No. 2**

Fourth Revised Sheet No. 362

WNG states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 1997.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32144 Filed 12-8-97; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP98-76-000]

**Williston Basin Interstate Pipeline  
Company; Notice of Tariff Filing**

December 3, 1997.

Take notice that on December 1, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas tariff, Second Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, to become effective January 1, 1998.

Williston Basin states that it is proposing to offer a new type of operational balancing agreement to be entered into on a non-discriminatory basis between Williston Basin and the controlling party who controls the delivery of gas into Williston Basin's system at a telemetered receipt point, all as more fully explained in the filing which is on file with the Commission and open for public inspection.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32139 Filed 12-8-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP98-77-000]

**Williston Basin Interstate Pipeline  
Company; Notice of Removal of Gas  
Research Institute Funding Unit Rates**

December 3, 1997.

Take notice that on December 1, 1997, Williston Basin Interstate Pipeline

Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff the following revised tariff sheets to become effective January 1, 1998:

*Second Revised Volume No. 1*

Twenty-eighth Revised Sheet No. 15

Thirty-first Revised Sheet No. 16

Twenty-seventh Revised Sheet No. 18

Twenty-fourth Revised Sheet No. 21

*Original Volume No. 2*

Seventy-second Revised Sheet No. 11B

Williston Basin states that on September 16, 1997, it gave advance notice of its resignation from the Gas Research Institute (GRI), in order to give GRI the opportunity to factor such resignation into its planning for funding and all other purposes. Williston Basin further states its future participation in GRI has become untenable due to the uncertainty surrounding GRI's requested and required funding needs both now and into the future. Therefore, the revised tariff sheets reflect the removal of the GRI Funding Unit rates from all applicable rate schedules.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-32140 Filed 12-8-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. AC95-136-000, et al.]

**Florida Power Corporation, et al.,  
Electric Rate and Corporate Regulation  
Filings**

December 2, 1997.

Take notice that the following filings have been made with the Commission:

**1. Florida Power Corporation**

[Docket No. AC95-136-000]

Take notice that on November 3, 1997, Florida Power Corporation, tendered for filing a letter seeking approval to begin accruing the increase amount of \$1,213,656 on a wholesale basis, retroactive to January 1, 1995. FPC states that it is only seeking approval for an increase in the accrual amount, not in rates.

*Comment date:* December 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. GPU Power Ireland, Inc.**

[Docket No. EG98-10-000]

On November 21, 1997, GPU Power Ireland, Inc. (Applicant), of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a Delaware corporation which has been formed to develop a base load peat-fired power plant to be located in East Midlands, Ireland (the Facility). All of the electric energy produced by the Facility will be sold at wholesale to Electricity Supply Board, a statutory corporation with principal offices at 27 Lower Fitzwilliam Street, Dublin 2, Ireland.

*Comment date:* December 19, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. New Energy Ventures, Inc.**

[Docket No. ER96-1387-006]

Take notice that on November 5, 1997, Energy Ventures, Inc. (NEV), submitted for filing its quarterly informational reporting regarding transactions to which it was party during the third quarter of 1997 pursuant to its Market-Based Rate Sales Tariff accepted by the Federal Energy Regulatory Commission in Docket No. ER96-1387-000.

*Comment date:* December 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Cinergy Services, Inc.**

[Docket No. ER98-615-000]

Take notice that on November 10, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and AIG Trading Corp., (AIG).

Cinergy and AIG are requesting an effective date of October 21, 1997.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Boston Edison Company**

[Docket No. ER98-616-000]

Take notice that on November 10, 1997, Boston Edison Company (Boston Edison) of Boston, Massachusetts, filed a rate schedule containing the rate and non-rate terms and conditions pursuant to which it will for a temporary period purchase the capacity, energy and ancillary services from its to-be divested fossil fuel generating units from the party, whose identity is not now known, acquiring those facilities for periods following the divestiture. Boston Edison has asked that the Commission accept the rate schedule and allow it to become effective on January 10, 1998.

Also take notice that Boston Edison's filing recites that Boston Edison will resubmit the rate schedule identifying the party who has won the bid to acquire its generation and hopes that the revised rate schedule can be submitted by December 5, 1997. Boston Edison's filing states that it will ask the Commission to accept that resubmission and allow the revised rate schedule to become effective on January 10, 1998.

Boston Edison states that its filing has been served on its wholesale requirements customers, on the Massachusetts Department of Public Utilities and, since one of its generators is located in Maine, on the Maine Public Utilities Commission.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. Entergy Services, Inc.**

[Docket No. ER98-617-000]

Take notice that on November 10, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Tenaska Power Services Co.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**7. Entergy Services, Inc.**

[Docket No. ER98-618-000]

Take notice that on November 10, 1997, Entergy Services, Inc. (Entergy

Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Southern Company Services, Inc. (Southern), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric Power Company.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Entergy Services, Inc.**

[Docket No. ER98-619-000]

Take notice that on November 10, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Southern Company Services, Inc. (Southern), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric Power Company.

*Comment date:* May 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. Long Island Lighting Company**

[Docket No. ER98-620-000]

Take notice that on November 10, 1997, Long Island Lighting Company (LILCO) filed Electric Power Service Agreements entered into as of the following dates by LILCO and the following parties:

*Purchaser/Electric Power Service Agreement Date*

Constellation Power Source, Inc.—  
September 25, 1997

New Energy Ventures, L.L.C.—  
September 25, 1997

The Electric Power Service Agreements listed above were entered into under LILCO's Power Sales Umbrella Tariff. LILCO has proposed modifications to the Power Sales Umbrella Tariff in its November 3, 1997, filing. Upon the Commission's approval of LILCO's proposed modifications, Constellation Power Source, Inc., and

New Energy Ventures, L.L.C., will take service subject to the modified Power Sales Umbrella Tariff.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of November 1, 1997, for the Electric Power Service Agreements listed above because in accordance with the policy announced in Prior Notice and Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶61,139, clarified and reh'g granted in part and denied in part, 65 FERC ¶61,081 (1993), service will be provided under an umbrella tariff and each Electric Power Service Agreement is being filed either prior to or within thirty (30) days of the commencement of service. LILCO has served copies of this filing on the customers which are a party to each of the Electric Power Service Agreements and on the New York State Public Service Commission.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Union Electric Company

[Docket No. ER98-621-000]

Take notice that on November 10, 1997, Union Electric Company (UE), tendered for filing Service Agreements for Market Based Rate Power Sales between UE and Associated Electric Cooperative, Inc., USGen Power Services, L.P., Virginia Electric & Power Company and Williams Energy Services Company. UE asserts that the purpose of the Agreements is to permit UE to make sales of capacity and energy at market based rates to the parties pursuant to UE's Market Based Rate Power Sales Tariff filed in Docket No. ER97-3664-000.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 11. North Star Power Marketing, L.L.C.

[Docket No. ER98-622-000]

Take notice that on November 10, 1997, North Star Power Marketing, L.L.C., tendered for filing proposed approval of its FERC Electric Rate Schedule, (Volume No. 1.)

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Atlantic City Electric Company

[Docket No. ER98-623-000]

Take notice that on November 10, 1997, Atlantic City Electric Company (Atlantic Electric), tendered for filing a service agreement under which Atlantic Electric will sell capacity and energy to Constellation Power Source, Inc.,

(Constellation) under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the agreement be accepted to become effective on October 12, 1997.

Atlantic Electric states that a copy of the filing has been served on Constellation.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Entergy Services, Inc.

[Docket No. ER98-624-000]

Take notice that on November 12, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Duke Power, a division of Duke Energy Corporation for the sale of power under Entergy Services' Rate Schedule SP.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Duquesne Light Company

[Docket No. ER98-625-000]

Take notice that on November 12, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 1, 1997, with Penn Power Company d/b/a Penn Power Energy under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds Penn Power Company d/b/a Penn Power Energy as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Duquesne Light Company

[Docket No. ER98-626-000]

Take notice that on November 12, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 1, 1997, with Strategic Energy Partners, Ltd., under DLC's Open Access Transmission Tariff (Tariff). The

Service Agreement and Network Operating Agreement adds Strategic Energy Partners, Ltd., as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Duquesne Light Company

[Docket No. ER98-627-000]

Take notice that on November 12, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated October 21, 1997, with PP&L, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds PP&L, Inc., as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Commonwealth Edison Company

[Docket No. ER98-628-000]

Take notice that on November 12, 1997, Commonwealth Edison Company (ComEd), submitted for filing Firm Service Agreements with Commonwealth Edison Company, in its wholesale merchant function (ComEd WMD), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 28, 1997, for the service agreements, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon ComEd WMD, and the Illinois Commerce Commission.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER98-629-000]

Take notice that on November 12, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and El Paso Energy Marketing Company (EPE), dated November 1, 1997. This Service Agreement specifies that EPE has agreed

to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and EPE to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 1, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Metropolitan Edison Company and Pennsylvania Electric Company**

[Docket No. ER98-630-000]

Take notice that on November 12, 1997, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy) filed executed Retail Transmission Service Agency Agreements between GPU Energy and Strategic Energy Partners, Ltd., dated October 31, 1997.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 1, 1997, for the Retail Transmission Service Agency Agreements.

GPU Energy will be serving a copy of the filing on the Pennsylvania Public Utility Commission.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Florida Power Corporation**

[Docket No. ER98-631-000]

Take notice that on November 12, 1997, Florida Power Corporation (Florida Power), tendered for filing a service agreement providing for non-firm point-to-point transmission service to Williams Energy Services Company (Williams Energy) pursuant to its open access transmission tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on November 13, 1997.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **21. New York State Electric & Gas Corporation**

[Docket No. ER98-632-000]

Take notice that on November 12, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR part 35, service agreements under which NYSEG may provide capacity and/or energy to DPL Energy, Inc. (DPL), LG&E Energy Marketing Inc. (LG&E), NorAm Energy Services, Inc. (NorAm), and Tennessee Valley Authority (TVA) (collectively, the Purchasers) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 1.

NYSEG has requested waiver of the notice requirements so that the service agreements with DPL, LG&E, NorAm, and TVA become effective as of November 13, 1997.

The Service Agreements are subject to NYSEG's Application for Approval of Corporate Reorganization which was filed with the Commission on September 1, 1997, and was assigned Docket No. EC97-52-000.

NYSEG has served copies of the filing upon the New York State Public Service Commission, DPL, LG&E, NorAm, and TVA.

*Comment date:* May 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Cinergy Services, Inc.**

[Docket No. ER98-633-000]

Take notice that on November 12, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Florida Power Corporation (FPC).

Cinergy and FPC are requesting an effective date of November 7, 1997.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **23. Louisville Gas and Electric Company**

[Docket No. ER98-634-000]

Take notice that on November 12, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **24. Niagara Mohawk Power Corporation**

[Docket No. ER98-635-000]

Take notice that on November 12, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Revised Form of Service Agreement (FSA) for Firm Point-to-Point Transmission Service between Niagara Mohawk and the Power Authority of the State of New York (Power Authority) for retail delivery of High Load Factor Fitzpatrick Power to BOC Gases in Selkirk, New York. This Revised Form of Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

By its terms, service under the Original FSA filed on July 23, 1997, was to begin with approval by the Commission of the Settlement Agreement between Niagara Mohawk, the Power Authority and the New York State Department of Public Service dated May 22, 1997, and filed with the Commission in Docket No. EL97-29-000 (the May 22, 1997, Settlement Agreement). Service under the Original FSA was to terminate no later than August 31, 1997. The parties to the Original FSA now desire to extend the date for termination of that agreement indefinitely to be terminated upon thirty (30) days written notice by the Power Authority to Niagara Mohawk. Accordingly, Niagara Mohawk herewith tenders six copies of a Revised FSA pursuant to 205 of the Federal Power Act, 16 USC 824d (1993), and 35.13 of the Commission's Rules and Regulations, 19 CFR 35.42. This Revised FSA is identical in all respects to the Original FSA, except that the termination date has been changed.

In order to implement terms of the May 22, 1997, Settlement Agreement, Niagara Mohawk respectfully requests waiver of the Commission's 60-day notice requirement to permit service to be provided under the Revised FSA retroactive to July 1, 1997.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**25. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Co.**

[Docket No. ER98-636-000]

Take notice that on November 12, 1997, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies), submitted for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that the filing has been served on the affected customers and on the Public Utility Commission of Texas.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**26. Louisville Gas and Electric Company**

[Docket No. ER98-637-000]

Take notice that on November 12, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and CMS Marketing, Services and Trading, Inc., under Rate GSS.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**27. PECO Energy Company**

[Docket No. ER98-638-000]

Take notice that on November 12, 1997, PECO Energy Company (PECO), filed a Service Agreement dated October 29, 1997, with Cinergy Resources, Inc. (CRI), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CRI as a customer under the Tariff.

PECO requests an effective date of October 29, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to CRI and to the Pennsylvania Public Utility Commission.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**28. Tampa Electric Company**

[Docket No. ER98-639-000]

Take notice that on November 13, 1997, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with Auburndale Power Partners, Limited Partnership (Auburndale) for firm and non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of October 17, 1997, for the service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Auburndale and the Florida Public Service Commission.

*Comment date:* December 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

**29. PECO Energy Company**

[Docket No. ER98-640-000]

Take notice that on November 13, 1997, PECO Energy Company (PECO), filed an executed Transmission Agency Agreement between PECO and CNG Retail Services Corp. (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

*Comment date:* December 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-32173 Filed 12-8-97; 8:45 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5933-1]

**Agency Information Collection Activities: Proposed Collection; Comment Request; Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses, EPA ICR Number 1702, OMB Control Number 2060-0302, expiration date: 01-31-98. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before February 9, 1998.

**ADDRESSES:** U.S. Environmental Protection Agency, 401 M St. SW, Washington, D.C. 20460. Attn: Engine Programs & Compliance Division, Retrofit/Rebuild Program 64031. Interested persons may obtain a copy of the ICR without charge upon request in writing or by telephone or E-mail at the appropriate number below.

**FOR FURTHER INFORMATION CONTACT:** Anthony Erb, Telephone Number: (202) 564-9259, Facsimile Number: (202) 565-2057, E-MAIL Number: Erb.Anthony@epamail.EPA.GOV.

**SUPPLEMENTARY INFORMATION:**

*Affected entities:* Entities potentially affected by this action are those which operate urban bus fleets in regulated areas and equipment manufacturers who manufacture retrofit/rebuild components for certification.

*Title:* Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses (OMB Control No. 2060-0302;