

received by NSF by February 14, 1997. For more information on this program, please contact; Dr. Keith Crank, Directorate for Mathematical and Physical Sciences, National Science Foundation, 4201 Wilson Blvd., Arlington, VA 22230, telephone: (703) 306-1885, fax: (703) 306-0555, Internet: kcrank@nsf.gov. NSF also supports related research in all fields of science and engineering. Information on NSF environment and global change funding opportunities is available at: <http://www.nsf.gov/strata/egch/>.

#### *National Oceanic and Atmospheric Administration*

Within the context of its Economics and Human Dimensions of Climate Fluctuations Program, the Office of Global Programs of the National Oceanic and Atmospheric Administration will support research that identifies and analyzes social and economic impacts associated with seasonal, year-to-year, and intradecadal climate variability; improves our understanding of factors that determine human vulnerability to such fluctuations; and identifies options for reducing vulnerability. The program is particularly interested in learning how advanced climate information (e.g., ENSO-based probabilistic climate forecasts), as well as an improved understanding of current coping mechanisms, could be used for reducing vulnerability and providing for more efficient adjustment to these variations. Notice of this program is included in the Program Announcement for NOAA's Climate and Global Change Program, which is published each spring in the Federal Register. The deadline for proposals to be considered in fiscal year 1998 is expected to be in late summer 1997. For further information, contact: Caitlin Simpson; Office of Global Programs; National Oceanic and Atmospheric Administration; 1100 Wayne Ave., Suite 1225; Silver Spring, MD 20910; telephone: (301) 427-2089, ext. 47; Internet: simpson@ogp.noaa.gov.

#### *Environmental Protection Agency*

In 1997 the Environmental Protection Agency (EPA) will support research on Consequences of Global Change on Ecosystems by joining the interagency Terrestrial Ecology and Global Change (TECO) Program, administered by the National Science Foundation (NSF). Related requests for applications that are currently advertised on the EPA Home Page include "Ecosystem Indicators"; "Ecosystem Restoration"—sponsored jointly with National Aeronautics and Space Administration; and "Water/Watersheds"—sponsored

jointly with the NSF. The EPA offers grants in global climate change through its "National Center for Environmental Research and Quality Assurance". Information is available through web site: <http://www.epa.gov/ncerqa> or hotline 1-800-490-9194. For further information, contact Barbara M. Levinson, EPA (8723), Washington, DC 20460, telephone: (202) 260-5983, fax: (202) 260-4524, E-mail: Levinson.barbara@epamail.epa.gov.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC, on February 3, 1997.

John Rodney Clark,

*Associate Director for Resource Management, Office of Energy Research.*

[FR Doc. 97-3383 Filed 2-10-97; 8:45 am]

BILLING CODE 6450-01-P

#### **Federal Energy Regulatory Commission**

[Docket No. RP97-246-000]

#### **ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

February 5, 1997.

Take notice that on January 31, 1997, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective February 1, 1997:

Nineteenth Revised Sheet No. 8  
Twenty-first Revised Sheet No. 9  
Twentieth Revised Sheet No. 13  
Twenty-first Revised Sheet No. 16  
Twenty-fourth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to cancel the expired PD surcharges associated with ANR's first and second PD cost recovery filings, and to commence recovery of approximately \$2.5 million of additional pricing differential (PD) and carrying costs that have been incurred by ANR during the period September 1, 1996 through November 30, 1996 as a result of the implementation of Order Nos. 636, et seq. ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to recover ninety percent (90%) of the PD costs, and an adjustment to the maximum base tariff rates applicable to Rate Schedule ITS and overrun service rendered pursuant to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR has requested that the Commission accept the tendered sheets to become effective February 1, 1997. Due to the

expiring surcharges noted above, ANR advises that its PD surcharge will decrease from \$0.357 to \$0.157 as a result of this filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3298 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-245-000]

#### **Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

February 5, 1997.

Take notice that on January 31, 1997, Colorado Interstate Gas Company (CIG), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 368.

CIG states that Sheet No. 368 was a tariff sheet authorized by Commission Order issued December 27, 1991 in Docket No. RP92-44-000. The tariff sheet identified customers' buyout-buydown obligation pursuant to Order No. 528.

CIG states the filing is being made to "clean up" Sheet No. 368. One Buyer had elected to amortize its payment of its obligation over a 60-month period. The 60-month payment period has terminated and the Buyer has paid its obligation; therefore, the filing reflects all Buyers have now paid their obligation pursuant to the authorization in Docket No. RP92-44-000.

CIG states that copies of the filing have been sent to all parties in Docket No. RP92-44-000. An effective date of March 3, 1997 has been requested.

Any person desiring to be heard or to make any protest with reference to said application should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such motions or protest must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests filed will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3297 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP97-217-000]**

**Florida Gas Transmission Company; Notice of Request Under Blanket Authorization**

February 5, 1997.

Take notice that on January 30, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas, 77002, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct a new delivery point under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7(c), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, FGT proposes to construct a new tee, valve, less than 100 feet of 8-inch connecting lateral and EFM equipment in Pinellas County, Florida, to accommodate gas deliveries to FPC's proposed meter station to receive interruptible gas volumes. FPC has requested FGT to construct a new delivery point in Pinellas County, Florida, to connect to the Bartow-B Meter Station that FPC will construct in Pinellas County, Florida. FGT states that FPC would reimburse it for all construction costs; estimated to be \$80,362. FGT proposes to deliver up to 2,600 MMBtu of gas per hour at line pressure. Initial deliveries will be approximately 1,300 MMBtu per hour. FPC proposes to construct, own and operate the meter station and approximately 450 feet of 10-inch; 75 feet of 8-inch; and 150 feet of 6-inch pipe of non-jurisdiction pipeline connecting the meter station to FPC Bartow Plant.

FGT states that the natural gas volumes delivered to this delivery point will be interruptible volumes and therefore will not disadvantage FGT's other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request.

If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3290 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-244-000]**

**Mississippi River Transmission Corporation; Notice of Request for Waiver**

February 5, 1997.

Take notice that on January 31, 1997, Mississippi River Transmission Corporation (MRT) submitted for filing a request for waiver of the provisions of Section 2.5 of Rate Schedule SCT of MRT's FERC Gas Tariff, Third Revised Volume No. 1.

MRT states that it is requesting the waiver because two of its Rate Schedule SCT customers are seeking to release permanently a portion of their capacity utilizing a pre-arranged release to two Rate Schedule FTS customers but the releasing customers do not want their remaining Rate Schedule SCT capacity converted to Rate Schedule FTS capacity. MRT also requests a waiver of such other provisions of its FERC Gas Tariff, or other Commission regulations, as may be necessary to allow the transactions contemplated in the filing to become effective as proposed.

MRT states that copies of this filing have been mailed to each of MRT's customers and the State Commissions of Arkansas, Illinois, and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before February 12, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3296 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM97-7-16-000]**

**National Fuel Gas Supply Corporation; Notice of Tariff Filing**

February 5, 1997.

Take notice that on January 31, 1997, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Eighteenth Revised Sheet No. 5A, with a proposed effective date of February 1, 1996.

National states that pursuant to Article II, Section 2, of the approved settlement at Docket Nos. RP94-367-000, et al., National is required to recalculate the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG rate of 15 cents per dth.

National further states that, as required by Article II, Section 4, National is filing a revised tariff sheet within 30 days of the effective date for the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies