

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-782-000]

**Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization**

October 3, 1997.

Take notice that on September 29, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-782-000 a request pursuant to §§ 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to upgrade four existing meter stations in Montana and South Dakota by abandoning certain existing facilities and constructing and operating upgraded facilities resulting from Electronic Custody Transfer (ECT) measurement conversion, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin states that the existing meter stations involved are the Wolf Point in Roosevelt county and the Glasgow in Valley county, Montana, and the Lead in Lawrence county and the Sturgis in Meade county, South Dakota. Williston Basin states that the existing orifice meters at these stations will not facilitate ECT measurement and must be replaced and will result in reducing operation and maintenance costs. Williston Basin will also replace a regulator at the Glasgow station since the existing regulator doesn't provide control over intermediate pressure and is inappropriately sized. The capacity of all four meter stations will decrease as a result of these replacements.

Williston Basin states that it provides natural gas transportation deliveries through these meter stations to Montana-Dakota Utilities Co., a local distribution company. The total project cost is approximately \$45,000. Williston Basin states that the facilities to be upgraded are located entirely on existing right-of-way and that all of the proposed work will be done within an existing building at the meter station sites.

Williston Basin states that this proposal is not prohibited by its existing tariff, that there is sufficient capacity to accomplish deliveries without

detriment or disadvantage to other customers, that its peak day and annual deliveries will not be effected and that the total volumes delivered will not exceed the total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-26740 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. GT98-1-000]

**Williston Basin Interstate Pipeline Company; Notice of Proposed Changes In FERC Gas Tariff**

October 3, 1997.

Take notice that on October 1, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective October 1, 1997:

Seventh Revised Sheet No. 776  
Ninth Revised Sheet No. 777  
Ninth Revised Sheet No. 825  
Fifteenth Revised Sheet No. 827  
Sixteenth Revised Sheet No. 829  
Seventeenth Revised Sheet No. 831  
Nineteenth Revised Sheet No. 832  
Nineteenth Revised Sheet No. 833

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-26756 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-3-000]

**Williston Basin Interstate Pipeline Company; Notice of Tariff Filing**

October 3, 1997.

Take notice that on October 1, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, to become effective November 1, 1997:

Williston Basin states that the revised tariff sheets reflect modifications to its imbalance cash-out procedure to change the cash-out index price calculation and to eliminate the tiered Index Price Multiplier. Williston Basin also states that the revised tariff sheets reflect revisions to its monthly balancing procedures to no longer delineate between transactions that are electronically monitored by telemetering and those that are not. In addition, the revised tariff sheets reflect a change in the date by which shippers must arrange for an Imbalance Trade and/or Imbalance Transfer transaction, all as more fully detailed in the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-26775 Filed 10-8-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-1509-001, et al.]

#### Consumers Energy Company, et al., Electric Rate and Corporate Regulation Filings

October 3, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Consumers Energy Company

[Docket No. ER97-1509-001]

Take notice that on September 8, 1997, Consumers Energy Company (Consumers) tendered for filing amendment to its prior July 1, 1997, filing involving for Non firm Point-To-Point Transmission Service and an amendment of its Coordinated Operating Agreement with the City of Holland.

A copy of the filing was served on the Michigan Public Service Commission and the City of Holland.

*Comment date:* October 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Moon Lake Electric Association, Inc.

[Docket No. ER97-4286-000]

Take notice that on September 30, 1997, Moon Lake Electric Association, Inc. (Moon Lake), submitted a Supplemental Filing to its Application for Disclaimer of Jurisdiction or, In the Alternative, Commission Acceptance of certain long-standing agreements under which it provides distribution-type delivery service to end-use customers of four purchasers. Moon Lake's Application was submitted in this docket on August 20, 1997.

*Comment date:* October 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Central Maine Power Company

[Docket No. ER97-4323-000]

Take notice that on September 23, 1997, Central Maine Power Company

tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Central Maine Power Company

[Docket No. ER97-4324-000]

Take notice that on September 23, 1997, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Central Maine Power Company

[Docket No. ER97-4325-000]

Take notice that on September 23, 1997, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Central Maine Power Company

[Docket No. ER97-4326-000]

Take notice that on September 23, 1997, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Central Maine Power Company

[Docket No. ER97-4328-000]

Take notice that on September 23, 1997, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 8. UtiliCorp United Inc.

[Docket No. ER97-4610-000]

Take notice that on September 15, 1997, UtiliCorp United Inc. (UtiliCorp), filed a service agreement with Western Resources Generation Services for service under its Firm point-to-point open access service tariff for its operating division WestPlains Energy—Kansas.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 9. PacifiCorp

[Docket No. ER97-4611-000]

Take notice that on September 15, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Service Agreement with Cinergy Services, Inc., and Cook Inlet Energy

Supply L.P., under PacifiCorp's FERC Electric Tariff, Original Revised Volume No. 12.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 10. PacifiCorp

[Docket No. ER97-4612-000]

Take notice that on September 15, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Service Agreement with Public Utility District No. 1 of Okanogan County under PacifiCorp's FERC Electric Tariff, Original Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 11. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97-4613-000]

Take notice that on September 15, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Firm Point-to-Point Transmission Service for Vitol Gas & Electric and Enron Power Marketing, the Transmission Customers. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-204-000. The proposed effective date under the Service Agreement are July 26, 1997 and July 28, 1997 respectively.

*Comment date:* October 17, 1997, in accordance with Standard Paragraph E at the end of this notice.