accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its on review of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the Applicants to appear or be represented at the hearing. **Lois D. Cashell**,

Secretary.

[FR Doc. 97–26739 Filed 10–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. TM98-2-22-000 and RP97-212-002]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on the filing.

CNG requests an effective date of December 31, 1996 for Sheet No. 388. For all other sheets, CNG requests an effective date of November 1, 1997.

CNG states that the purpose of this filing is to update CNG's effective

Transportation Cost Rate Adjustment (TCRA), through the annual adjustment mechanism provided in Section 15 of the General Terms and Conditions of CNG's Tariff. The effect of the proposed TCRA on each element of CNG's rates is summarized in workpapers that are attached to the filing.

Also, CNG states that it is correcting an inadvertent error made in its Order No. 582 compliance filing on Sheet No. 388, regarding interest calculations.

CNG states that copies of its letter of transmittal and enclosures are being mailed to its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, DC, 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protects will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26751 Filed 10–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory commission

[Docket No. RP98-10-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1997:

Thirty-First Revised Sheet No. 32 Thirty-First Revised Sheet No. 33

CNG states that the purpose of this filing is to submit CNG's quarterly revision of the Section 18.2.B.
Surcharge, effective for the three-month period commencing November 1, 1997.
The charge for the quarter ending

October 31, 1997 has been \$0.0094 per Dt, as authorized by Commission order dated July 22, 1997, in Docket No. RP97–412. CNG's proposed Section 18.2.B. surcharge for the next quarterly period is \$0.0269 per Dt. The revised surcharge is designed to recover \$218,125 in Stranded Account No. 858 Costs, which CNG incurred for the period of June 1997, through August 1997.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street N.E., Washington, DC, 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26781 Filed 10–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-542-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on September 30, 1997 Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective October 1, 1997:

Twenty-first Revised Sheet No. 25 Twenty-first Revised Sheet No. 26 Twenty-first Revised Sheet No. 27 Twenty-second Revised Sheet No. 28 Twelfth Revised Sheet No. 29 Thirteenth Revised Sheet No. 30

Columbia states that this filing is being submitted pursuant to Article III, Section C. Collections under Section 46 of the General Terms and Conditions of Columbia's Tariff SFC Provision of the Stipulation and Agreement in Docket No. RP95-408, et al., approved by the Commission on April 17, 1997 (79 FERC ¶ 61,044 (1997)). In accordance with this provision, Columbia was permitted to collect \$22.4 million via the SFC rate. As of September 30, 1997, Columbia has collected \$22.9 million of SFC revenues. By this filing, Columbia states that it is proposing to terminate the SFC rate effective October 1, 1997. In addition, Columbia will refund to customers via a billing credit approximately \$0.5 million of collections in the month of September 1997 over the \$22.4 million cap. The total excess collections will be allocated to customers based on total collections during the month of September 1997.

Columbia requests a waiver of Section 154.207 of the Commission's regulations in order to permit Columbia to remove the SFC Rate effective October 1, 1997. Granting this waiver allows Columbia's customers to avoid any additional over-recoveries of SFC revenues.

Columbia states further that copies of this filing have been mailed to all of its customers, affected state regulatory commissions, and all parties on the official service in this proceeding.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26759 Filed 10–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TQ98-1-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on September 30, 1997, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, with a proposed effective date of October 1, 1997.

ESNG states the revised tariff sheets are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional sales rates. The sales rates set forth on the revised tariff sheets reflect an increase of \$0.9928 per dt in the Commodity Charge, as measured against ESNG's corresponding sales rates in Docket No. TQ97–6–23–000 as filed on June 27, 1997, to be effective August 1, 1997.

The commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the month of October, 1997, and has been calculated using its best estimate of available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producersmarketers under ESNG's market-responsive gas supply contracts.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 and Section 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26750 Filed 10-8-97; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-16-001]

Idaho Power Company; Notice of Filing

October 3, 1997.

Take notice that on August 15, 1997, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission an Index of Purchasers listing all customers who have executed Service Agreements under Idaho Power Company FERC Electric Tariff No. 5.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All motions or protests should be filed on or before October 15, 1997. Protests will be considered by the Commission determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26743 Filed 10–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-110-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on September 30, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing Eighteenth Revised Sheet No. 4 to its FERC Gas Tariff, First Revised Volume No. 1. The proposed effective