

August 27 Settlement and, as a result, the August 27 Settlement is never implemented, CIG can implement surcharges and/or refunds to reflect revenue recovery that would have occurred if this interim rate reduction had not gone into effect.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-25383 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-61-008]

#### NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 19, 1997.

Take notice that on September 16, 1997, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet to be effective November 1, 1997:

Third Revised Sheet No. 306

NGT states that the purpose of this filing is to comply with the letter order issued in this docket on June 30, 1997.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-25382 Filed 9-24-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-747-000]

#### NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

September 19, 1997.

Take notice that on September 11, 1997, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in the above docket, a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) and under NorAm's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, to own and operate certain facilities in Arkansas to deliver gas to ARKLA, a division of NorAm Energy Corp. (ARKLA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT specifically proposes to own and operate a 2-inch delivery tap on NGT's Line BT-14 in Faulkner County, Arkansas to provide service to ARKLA. ARKLA will provide the meter station, install it and then deed it to NGT at zero cost. NGT will buy the lot for the location site of the tap and install electronic flow measurement at the site. The estimated volumes to be delivered through the above facilities are 400 MMBtu annually and 2 MMBtu on a peak day. NGT's construction costs are estimated at \$12,781 and ARKLA will reimburse NGT \$10,250 of the costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant

request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-25388 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-753-000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

September 19, 1997.

Take notice that on September 12, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-753-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to upgrade the Dodge Center TBS #1, an existing delivery point in Dodge County, Minnesota, to accommodate incremental interruptible natural gas deliveries to UtiliCorp United Inc. (UCU), under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that interruptible service will be provided to UCU pursuant to currently effective throughput service agreement(s). The proposed incremental volumes to be delivered for UCU at the proposed delivery point are 935 MMBtu on a peak day and 97,001 MMBtu on an annual basis. The total estimated cost to upgrade is \$266,000 and UCU will compensate Northern. The upgrade will consist of a replacement of the existing meter and appurtenant facilities. Northern states that UCU requested the proposed upgrade of the delivery point to serve local residential, commercial, and industrial customers.

Northern states that the proposed upgrade is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers and that the total volumes delivered after the request will not exceed total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-25387 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-451-001]

#### Questar Pipeline Company; Notice of Tariff Filing

September 19, 1997.

Take notice that on September 16, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute First Revised Sheet No. 75B, to be effective September 15, 1997, in compliance with the Commission's September 10, 1997, Order Accepting Tariff Sheets Subject to Conditions.

Questar states that this tariff filing complies with the September 10 order by deleting from Section 11.1(i) of Part 1 of the General Terms and Conditions of its tariff the sentence "Intra-day nominations received during this batch period may not bump gas that is already flowing."

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-25379 Filed 9-24-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-129-007]

#### Questar Pipeline Company; Notice of Tariff Filing

September 19, 1997.

Take notice that on September 16, 1997, Questar Pipeline Company (Questar), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Substitute Fourth Revised Sheet No. 92, Second Revised Sheet No. 92A, Substitute Second Revised Sheet No. 93 and Second Substitute Second Revised Sheet No. 94, to be effective June 1, 1997.

Questar states that the proposed tariff sheets incorporate into its tariff previously approved tariff language regarding crediting of interruptible revenues, which was inadvertently omitted from Section 18, Billing and Payment, when revised according to Order Nos. 587, 587-A and 587-B in Docket No. RP97-129.

Questar states further that it respectfully requests Commission waiver of Section 154.207 of its regulations so that the proposed tariff sheets may become effective June 1, 1997. Questar explains that Section 18.3, regarding crediting of interruptible revenues, has been in effect since February 1, 1996, and that continued effectiveness of this tariff provision is vital for proper administration of the billing provisions implemented by its tariff. Questar explains further that approval of the proposed date, which date is consistent with the effective date of Questar's tariff filings implementing Order 587, will allow Section 18.3 to continue to be effective without interruption.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-25381 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-723-000]

#### Southern Natural Gas Company; Notice of Request Under Blanket Authorization

September 19, 1997.

Take notice that on September 3, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed a request with the Commission in Docket No. CP97-763-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to relocate a portion of its North Main Line, North Main Loop Line and Second North Main Line, under its blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the NGA, all are more fully set forth in the request which is open to public inspection.

Southern states that it proposes to relocate certain facilities in order to remove its system from the threat of soil subsidence which may occur as a result of a long-wall coal seam mining. Southern states that it will relocate its 22-inch North Main Line and 24-inch North Main Loop Line facilities in Jefferson County, Alabama. It is stated that the estimated cost would be about \$17.7 million and that there would be no adverse impact to firm deliveries.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be