

Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21760 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-154-006]

Koch Gateway Pipeline Company; Notice of Compliance Filing

August 12, 1997.

Take notice that on August 8, 1997, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to become effective August 1, 1997:

First Revised Sheet No. 2402

Second Revised Sheet No. 2403

First Revised Sheet No. 2404

First Revised Sheet No. 2405

Original Sheet No. 2406

In compliance with the Commission's Letter Order issued July 29, 1997, in the above captioned docket, Koch states that this filing reflects GISB Standard 4.3.6 to become effective August 1, 1997.

Koch also states that it has served copies of this filing upon each person designated on the official service list compiled by the secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with § 385.211 of the Commission's rules and regulations. All such protests must be filed as provided by § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21763 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-443-000]

Northern Border Pipeline Company; Notice of Compliance Filing

August 12, 1997.

Take notice that on August 8, 1997, Northern Border Pipeline Company (Northern Border) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to become effective September 8, 1997:

First Revised Sheet Number 119

Northern Border asserts that the purpose of this filing is to comply with the Order No. 636-C, issued February 27, 1997, in Docket Nos. RM91-11-006 and RM87-34-072. In Order No. 636-C, the Commission required that any pipeline with a right-of-first refusal tariff provision containing a contract term longer than five years revise its tariff to reflect the new five year cap.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21765 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-116-000]

OkTex Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1997.

Take notice that on August 7, 1997, OkTex Pipeline Company (OkTex) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the

following tariff sheet, with an effective date of October 1, 1997:

Tenth Revised Sheet No. 5

OkTex states that the Tenth Revised Sheet No. 5 increases the OkTex Annual Charge Adjustment Clause (ACA) from \$0.0020 to \$0.0021 per Dekatherm.

OkTex states that copies of the filing were served upon the Company's jurisdictional customers and upon interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21766 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114-060]

Public Utility District No. 2 of Grant County, Washington; Notice of Application for Approval of Canadian Entitlement Allocation Extension Agreement Beyond the Term of the License

August 12, 1997.

On July 24, 1997, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. § 815, Public Utility District No. 2 of Grant County, Washington (Grant), filed an application requesting Commission approval of the Canadian Entitlement Allocation Extension Agreement (CEAA) for the Priest Rapids Project No. 2114, for a period extending approximately 19 years beyond the 2005 expiration date of the license. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Section 22 provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service commission or other similar authority in the state in which the sale or delivery of power is made. Grant states in its application that approval of the CEAA is in the public interest because it implements provisions of a 1961 Treaty between the United States and Canada, 15 U.S.T. 1555.

The CEAA was executed on April 29, 1997, between Grant and the United States of America, acting by and through the Bonneville Power Administration, and provides for the delivery of power from the Priest Rapids Project for transfer to Canada in exchange for Grant's use of the improved streamflow provided by Canadian water storage projects pursuant to the 1961 Treaty. Grant will retain one-half of the power generation benefits of the improved streamflow.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211 and 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by September 17, 1997; must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable and "Project No. 2114." Send the filings (original and 14 copies) to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any filing must also be served upon each representative of the licensee specified in its application.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-21756 Filed 8-15-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2145-030]

Public Utility District No. 1 of Chelan County, Washington; Notice of Application for Approval of Canadian Entitlement Allocation Extension Agreement Beyond the Term of the License

August 12, 1997.

On July 24, 1997, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. § 815, Public Utility District No. 1 of Chelan County, Washington (Chelan), filed an application requesting Commission approval of the Canadian Entitlement Allocation Extension Agreement (CEAA) for the Rocky Reach Project No. 2145, for a period extending approximately 18 years beyond the 2006 expiration date of the license. The project is located on the Columbia River in Chelan County, Washington.

Section 22 provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service commission or other similar authority in the state in which the sale or delivery of power is made. Chelan states in its application that approval of the CEAA is in the public interest because it implements provisions of a 1961 Treaty between the United States and Canada, 15 U.S.T. 1555.

The CEAA was executed on April 29, 1997, between Chelan and the United States of America, acting by and through the Bonneville Power Administration, and provides for delivery of power from the Rocky Reach Project for transfer to Canada in exchange for Chelan's use of the improved streamflow provided by Canadian water storage projects pursuant to the 1961 Treaty. Chelan will retain one-half of the power generation benefits of the improved streamflow.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211 and 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by September 17, 1997; must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO

INTERVENE," as applicable, and "Project No. 2145." Send the filings (original and 14 copies) to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any filing must also be served upon each representative of the licensee specified in its application.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-21757 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-137-009]

Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1997.

Take notice that on August 7, 1997, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised Tariff sheets set forth in compliance with the Commission's July 21, 1997 Order in this docket, to become effective June 1, 1997:

Second Revised 26th Revised Sheet No. 14
Second Substitute 13th Revised Sheet No. 14a

Second Revised 26th Revised Sheet No. 16
Second Substitute 13th Revised Sheet No. 16a

Second Substitute 4th Revised Sheet No. 20
Second Substitute 2nd Revised Sheet No. 20a

On June 12, 1997, Southern filed in this proceeding certain rate sheets which reflected the calculation set forth in GISB Standard 5.3.22 to determine maximum daily volumetric capacity release rates for firm service. On July 21, 1997, the Commission issued an order in this docket in response to Southern's compliance filing that directed Southern to use an annual rate period and four decimal places when calculating such rates. Accordingly, Southern submitted the revised Tariff sheets set forth above.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedures. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make