

21; 32 CFR part 505; or may be obtained from the system manager.

RECORD SOURCE CATEGORIES:

From the animal owner, veterinarian reports, and similar or related documents.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. 97-20796 Filed 8-6-97; 8:45 am]

BILLING CODE 5000-04-F

DEPARTMENT OF ENERGY

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

Office of Environment, Safety and Health; Notice of Addendum to Memorandum of Understanding: Savannah River Site, Three Rivers Solid Waste Authority

SUMMARY: This notice is to advise the public of an addendum to the interagency memorandum of understanding which delineates regulatory coverage of occupational safety and health at government-owned, contractor-operated sites administered by the Department of Energy. The addendum provides for coverage by the Occupational Safety and Health Administration of certain facilities and operations at the Savannah River Site in South Carolina.

EFFECTIVE DATE: August 7, 1997.

FOR FURTHER INFORMATION CONTACT: Bonnie Friedman, Director, Office of Public Information and Consumer Affairs, U.S. Department of Labor, Occupational Safety and Health Administration, Room N-3647, 200 Constitution Avenue, N.W., Washington, DC 20210. Telephone: (202) 219-8615.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy (DOE) and the Occupational Safety and Health Administration of the U.S. Department of Labor (OSHA), entered into a Memorandum of Understanding on August 10, 1992, delineating regulatory authority over the occupational safety and health of contractor employees at DOE government-owned or leased, contractor-operated (GOCO) facilities. In general, DOE exercises statutory authority relating to the occupational safety and health of private sector employees at these facilities.

Section 4(b)(1) of the Occupational Safety and Health Act of 1970, 29 U.S. § 653(b)(1), exempts from OSHA coverage working conditions over which

other federal agencies have exercised statutory authority to prescribe or enforce standards for occupational safety or health. The 1992 interagency Memorandum of Understanding acknowledges DOE's extensive regulation of contractor health and safety through safety orders which require contractor compliance with all OSHA standards as well as additional requirements prescribed by DOE, and concludes with an agreement by the agencies that the provisions of the Occupational Safety and Health Act shall not apply to GOCO sites for which DOE has exercised its authority to regulate occupational safety and health.

Among the GOCO sites addressed by the Memorandum of Understanding is the Savannah River Site ("SRS") in South Carolina. Recently, DOE concluded a permit agreement with Three Rivers Solid Waste Authority ("Three Rivers" or TRA), a nine-county consortium which intends to construct and operate a solid waste disposal facility on currently unimproved land located within the Savannah River Site. In recognition of this action, DOE and OSHA are giving public notice that facilities located on the land leased to the TRA, although located within the SRS, are not subject to the regulation of occupational safety and health by DOE. This addendum to the DOE/OSHA Memorandum of Understanding clarifies that all standards, rules and requirements under the Occupational Safety and Health Act are applicable to private sector employees at workplaces within the 1378 acres of land leased to the TRA on the Savannah River Site.

Because the site is located in South Carolina, a state which enforces its own occupational safety and health standards under a federally-approved state OSHA plan, the addendum also must address the issue of state plan coverage. The South Carolina Department of Labor, which operates the OSHA-approved State plan, has determined that under State law, any facilities located on the SRS are not covered under the State plan, including worksites of State and local government employees which would otherwise be covered under the plan. Therefore, the addendum to the OSHA/DOE Memorandum of Understanding specifies that private sector operations on land leased by DOE to the Three Rivers Solid Waste Authority will be covered by federal OSHA rather than under the state plan. Federal OSHA coverage will extend to all working conditions of private sector employees at worksites on land leased by DOE to the Three Rivers Authority. OSHA

intends to amend Subpart C of 29 CFR Part 1952 to reflect this coverage.

DOE and OSHA have discussed the issue of resources likely to be needed to carry out the additional responsibilities to be assumed by OSHA, and OSHA has concluded that sufficient inspection resources are currently available to assure adequate worker protection upon this transfer of regulatory responsibility from DOE.

Accordingly, the Memorandum of Understanding between the U.S. Department of Energy and the Occupational Safety and Health Administration is amended by adding the following addendum specifying federal OSHA worker safety and health coverage over private-sector employees working in the area leased to the Three Rivers Solid Waste Authority at the Savannah River Site.

Dated: July 25, 1997.

Gregory R. Watchman,

Acting Assistant Secretary of Labor for Occupational Safety and Health.

Dated: July 29, 1997.

Tara O'Toole,

Assistant Secretary of Energy for Environment, Safety and Health.

[FR Doc. 97-20774 Filed 8-6-97; 8:45 am]

BILLING CODE 4510-26-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP94-43-000]

ANR Pipeline Company; Notice of Informal Settlement Conference

August 1, 1997.

Take notice that an informal settlement conference will be convened in this proceeding on Wednesday, August 13, 1997, at 10:30 a.m., and continue through Thursday, August 14, 1997, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact William J. Collins at (202) 208-0248.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20805 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA96-14-003]

Central Hudson Gas & Electric Corporation; Notice of Filing

August 1, 1997.

Take notice that on July 2, 1997, Central Hudson Gas & Electric Corporation tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20807 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-642-000]

Duke Energy Field Services, Inc.; Notice of Petition for Declaratory Order

August 1, 1997.

Take notice that on July 16, 1997, Duke Energy Field Services, Inc. (Field Services), 370, Seventeenth Street, Suite 900, Denver, CO 80202, filed in Docket No. CP97-642-000 a petition for a declaratory order under Rule 207 of the FERC's Rules of Practice and Procedure, wherein Field Services sought a declaratory order from the FERC finding that Field Services' proposed

acquisition, ownership and operation of certain natural gas facilities currently owned by Texas Eastern Transmission Corporation (Texas Eastern), nor any of Field Services' facilities or services related thereto will subject Field Services or any portion of its facilities, services or rates to the jurisdiction of the FERC under the Natural Gas Act.

It is stated that the facilities to be sold by Texas Eastern and purchased by Field Services consist of the Bethany-Longstreet Lateral (Line 11-B) located in DeSoto and Caddo Parishes, Louisiana, and the Salem Field Lateral (Line 21-F, 21-F-1, 21-F-3, 21-F-4, 21-F-5, 21-F-5-A and 21-F-6), Provident City Line (Line 23), Bonorden Lateral (Line 21-A) and North Morales Lateral (Line 21-E) located in Victoria, Lavaca and Jackson Counties, Texas, (collectively the "Facilities") as more fully set forth in the petition which is on file with the FERC and open to public inspection.

Field Services submits that the Facilities, as currently owned and operated by Texas Eastern, are underutilized. Field Services anticipates tying-in additional production to the Facilities, thereby increasing the utilization of these assets and promoting competition for gathering services in these producing areas. This in turn will increase the volume of natural gas available for delivery into the interstate pipeline grid. Field Services proposes to either arrange for the purchase of production of natural gas from those wells currently attached to the Facilities, or in the alternative, to enter into gas gathering agreements that will have no adverse rate impact on the existing production of those producers and shippers currently utilizing these assets.

Any person desiring to be heard or to make any protest with reference to said Application should on or before August 22, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-20813 Filed 8-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT97-59-000]

East Tennessee Natural Gas Company; Notice of Refund Report

August 1, 1997.

Take notice that on July 29, 1997, East Tennessee Natural Gas Company (East Tennessee), filed its report of refunds reflecting refunds to jurisdictional customers. East Tennessee states that the purpose of these refunds was to flow through to its jurisdictional customers refunds received from its former upstream supplier, Tennessee Gas Pipeline Company (Tennessee). On May 16, 1997, East Tennessee states that it received from Tennessee a refund of amounts paid under its former Rate Schedules CD-1 and SS contracts with Tennessee. Tennessee effectuated the refund pursuant to Article VII of the Stipulation and Agreement filed on June 2, 1993, as approved by the Federal Energy Regulatory Commission's order issued on October 29, 1993 in Docket No. RP91-203 et al.

On July 29, 1997, East Tennessee states that it disbursed refunds, with interest, to its jurisdictional customers entitled to a refund totaling \$143,175 with detailed calculations supporting the refunded amount.

East Tennessee states that a copy of this filing including Appendix A has been mailed to each affected state