

[Docket No. CP97-186-000]

**Texas Gas Transmission Corporation;
Notice of Request Under Blanket
Authorization**

January 22, 1997.

Take notice that on January 16, 1997, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301 filed in Docket No. CP97-186-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to construct and operate a delivery point for Natural Gas of Kentucky, Inc. (NGKY) in Warren County, Kentucky, under the blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Gas states that it proposes to install, operate, maintain and own a side valve, three-inch skid-mounted meter station, electronic flow measurement, telemetry, flow control and related facilities on Texas Gas' Bowling Green-Munfordville eight-inc Line in Warren County, Kentucky. Texas Gas indicates that NGKY will install, operate, maintain and own, at its sole expense, 3,000 feet of four-inch pipeline connecting to Texas Gas at this point. It is indicated that NGKY will reimburse Texas Gas in full for the cost to construct the facilities, which is estimated to be \$89,000. Texas Gas asserts that the volumes of natural gas to be transported through the new delivery point will be within the volumes certificated to be transported by Texas Gas under its blanket certificate.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-1965 Filed 1-27-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER91-569-008, et al.]

**Entergy Services Inc., et al.; Electric
Rate and Corporate Regulation Filings**

January 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Entergy Services Inc.

[Docket No. ER91-569-008]

Take notice that on December 31, 1996, Entergy Services Inc. tendered for filing an updated market power analysis on behalf of the Entergy Operating Companies and their affiliates.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. MidAmerican Energy Company

[Docket No. ER96-1501-000]

Take notice that on January 2, 1997, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing an amendment to its initial filing in the above-referenced docket. The amendment consisted of an executed Service Agreement dated June 1, 1996, entered into by MidAmerican with the City of Independence, Missouri pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5.

MidAmerican requests an effective date of June 1, 1997, for the Service Agreement and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the amended filing on all parties designated on the official service list, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of New Hampshire

[Docket No. ER97-933-000]

Take notice that on December 27, 1996, Public Service Company of New Hampshire (PSNH) tendered for filing an information statement concerning PSNH's fuel and purchased power adjustment clause charges and credits under FERC Rate Schedule Nos. 133, 134, 135 and 142.

Comment date: February 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company (Minnesota Company)

[Docket No. ER97-962-000]

Take notice that on December 27, 1996, Northern States Power Company (Minnesota) (NSP) tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement between NSP and Western Resources.

NSP requests that the Commission accept the agreement effective December 18, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: February 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Cleveland Electric Illuminating Company and Toledo Edison Company

[Docket No. ER97-972-000 and Docket No. ER97-973-000]

Take notice that on December 30, 1996, Electric Power Service Agreements were filed between Cleveland Electric Company (CEI) as well as the Toledo Edison Company (TE) and Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, Morgan Stanley Capital Group, Inc., Illinova Power marketing, Inc, and for Toledo Edison only Duke/Louis Dreyfus L.L.C.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.

[Docket No. ER97-1100-000]

Take notice that on January 3, 1997, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement between SCS, as agent for Southern Companies, and Koch Power Services, Inc., and three (3) service agreements between SCS, as agent for Southern Companies, and Southern Wholesale Energy, a department of SCS, as agent for Southern Companies, for firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Public Service Company

[Docket No. ER97-1103-000]

Take notice that on January 3, 1997, Central Illinois Public Service Company (CIPS) submitted six service agreements, dated between December 12, 1996 and December 19, 1996, establishing the following as customers under the terms of CIPS' Open Access Transmission Tariff: CNG Power Services Corporation, Cleveland Electric Illuminating, Federal Energy Services, Inc., Heartland Energy Services, Inc., Toledo Edison Company and Valero Power Services Company.

CIPS requests an effective date of December 12, 1996 for these service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the foregoing customers and the Illinois Commerce Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER97-1104-000]

Take notice that on January 3, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing a Service Agreement between LG&E and Kentucky Utilities Company under LG&E's Rate Schedule GSS.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company

[Docket No. ER97-1105-000]

Take notice that on January 3, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Point-to-Point Transmission Service Agreement between Louisville Gas and Electric Company and Cleveland Electric Illuminating Company under LG&E's Open Access Transmission Tariff.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Louisville Gas and Electric Company

[Docket No. ER97-1106-000]

Take notice that on January 3, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Point-to-Point Transmission Service Agreement between Louisville Gas and Electric Company and Toledo Edison Company under LG&E's Open Access Transmission Tariff.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER97-1107-000]

Take notice that on January 3, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing a Service Agreement between LG&E and Tennessee Valley Authority under LG&E's Rate Schedule GSS.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company

[Docket No. ER97-1108-000]

Take notice that on January 3, 1997, Commonwealth Edison Company (Edison), submitted Amendment No. 3, dated December 16, 1996 to the Electric Coordination Agreement, dated December 31, 1988 (ECA), between Edison and the Village of Winnetka (Village). The ECA provides for the interchange of power and energy between Edison and Village. The Commission has previously designated the Interconnection Agreement as Edison's FERC Rate Schedule No. 37.

Edison requests an effective date of December 31, 1996 for Amendment No. 3, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon the Village and the Illinois Commerce Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Minnesota Power and Light Company

[Docket No. ER97-1109-000]

Take notice that on January 2, 1997, Minnesota Power & Light Company, submitted for filing a Firm Power Transaction Agreement with Northern States Power Company.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER97-1110-000]

Take notice that on January 3, 1997, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Calpine Power Services Company for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company

[Docket No. ER97-1111-000]

Take notice that on January 3, 1997, Florida Power & Light Company (FPL) tendered for filing a proposed notice of cancellation of an umbrella service agreement with Tampa Electric Company for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on December 31, 1996.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER97-1113-000]

Take notice that on January 2, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated December 27, 1996 with DLC under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds DLC as a customer under the Tariff. DLC requests an effective date of December 27, 1996 for the Service Agreement.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Electric Power Company

[Docket No. ER97-1114-000]

Take notice that Wisconsin Electric Company (Wisconsin Electric) on January 2, 1997, tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Commonwealth Edison Company (ComEd). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days of filing. Copies of the filing have been served on ComEd, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. New England Power Company

[Docket No. ER97-1115-000]

Take notice that on January 6, 1997, New England Power Company tendered for filing Amendments to its Service Agreement with Granite State Electric Company, New Hampshire Electric Cooperative, and the Town of Littleton, New Hampshire (hereinafter Customers) under NEP's FERC Electric Tariff, Original Volume No. 1.

NEP states that the proposed Amendments provide a monthly credit to its New Hampshire Customers based on a portion of the savings received by NEP through the issuance of tax-exempt financing authorized by the State of New Hampshire.

NEP requests waiver of the Commission's notice requirements so that the Amendments may become effective on March 1, 1997.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Electric Power Company
[Docket No. ER97-1118-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on January 7, 1997, tendered for filing an Electric Service Agreement between itself and Virginia Electric and Power Company. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Virginia Electric and Power Company, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Electric Power Company
[Docket No. ER97-1119-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on January 7, 1997, tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and NIPSCO Energy Services Inc. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows NIPSCO Energy Services Inc. to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on NIPSCO Energy Services Inc., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Virginia Electric and Power Company, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Power & Light Company
[Docket No. ER97-1120-000]

Take notice that on January 7, 1997, Carolina Power & Light Company (CP&L) tendered for filing separate Service Agreements for Non-firm Point to Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Southern Companies Services, Inc; Toledo Edison; Cleveland Electric Illuminating, New York State Electric & Gas Corporation; and Vitol Gas & Electric, LLC. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Dayton Power & Light Company
[Docket No. ER97-1125-000]

Take notice that Dayton Power and Light Company (DP&L) on January 6, 1997, and amended on January 7, 1996 tendered for filing a service agreement establishing Monongahela Power Company, the Potomac Edison Company, and West Penn Power Company (collectively "Allegheny Power") as a customer under the terms of DP&L's Market-Based Sales Tariff.

DP&L requests an effective date of December 7, 1996 for the service agreement. Accordingly, DP&L requests waiver of the Commission's notice requirements. Copies of the filing were served upon Allegheny Power and the Public Utilities Commission of Ohio.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Louisville Gas and Electric Company
[Docket No. ER97-1126-000]

Take notice that on January 6, 1997, Louisville Gas and Electric Company (LG&E) tendered for filing a copy of a Non-firm Point-to-Point Transmission Service Agreement between LG&E and various companies under LG&E's Open Access Transmission Tariff. LG&E requests that the service agreements become effective as of December 31, 1996.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Energy Source Power, Inc.

[Docket No. ER97-1172-000]

Take notice that on December 31, 1996, Energy Source Power, Inc. tendered for filing a Notice of Cancellation of Electric Rate Schedule FERC No. 1.

Comment date: February 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2014 Filed 1-27-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RM95-4-000]

Revisions to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Companies; Correction to Attachments to Notice of Revised Electronic Filing Specifications for FERC Form Nos. 2 and 2A

January 23, 1997.

The following corrections should be made to the attachments to the notice issued October 31, 1996 in this proceeding (61 FR 57410, November 6, 1996).

In the Instruction Manual for Electronic Filing of the Form Nos. 2 and 2A, in Schedule F5, Record Type 42, the maximum length for the item, Reconciling Type, must be changed from 11 to 1. In Schedule F5, Record Type 22, the paper copy reference for item 405b, Investment Status, must be changed from 213-1. . .-b to 222-1. . .-b. In Schedule F5, Record Type 33.2, Long-Term Debt Data, insert a data item between the items, Line Number and the Class and Series of Obligation. The inserted item will be Information Reported Code. The maximum length is