

**PART 117—DRAWBRIDGE
OPERATION REGULATIONS**

1. The authority citation for part 117 continues to read as follows:

Authority: 33 U.S.C. 499; 49 CFR 1.46; 33 CFR 1.05–1(g); section 117.255 also issued under the authority of Pub. L. 102–587, 106 Stat. 5039.

2. Section 117.733 is revised to read as follows:

§ 117.733 New Jersey Intracoastal Waterway.

(a) The following requirement applies to all bridges listed in this section: The owners of these bridges shall provide, and keep in good legible condition, clearance gauges with figures not less than twelve (12) inches high designed, installed and maintained according to the provisions of § 118.160 of this chapter.

(b) The draw of the Route 35 Bridge, mile 1.1 across Manasquan River at Brielle, shall open on signal except as follows:

(1) From May 15 through September 30:

(i) On Saturdays, Sundays and Federal holidays, from 8 a.m. to 10 p.m., the draw need only open on the hour and half hour.

(ii) On Mondays to Thursdays from 4 p.m. to 7 p.m., and on Fridays, except Federal holidays from 12 p.m. to 7 p.m., the draw need only open 15 minutes before the hour and 15 minutes after the hour.

(2) Year-round from 11 p.m. to 8 a.m., the draw shall open on signal upon four hours notice.

(c) The draw of the County Route 528 Bridge, mile 6.3 across Barnegat Bay at Mantoloking, shall open on signal; except that from Memorial Day through Labor Day on Saturdays, Sundays and Federal holidays from 9 a.m. to 6 p.m., the draw need only open on the hour, twenty minutes after the hour, and forty minutes after the hour.

(d) The draw of the S37 Bridge across Barnegat Bay, mile 14.1 at Seaside Heights, shall open on signal except as follows:

(1) From December 1 through March 31 from 11 p.m. to 8 a.m., the draw need not be opened.

(2) From April 1 through November 30 from 11 p.m. to 8 a.m., the draw shall open on signal upon four hours notice.

(3) From Memorial Day through Labor Day from 8 a.m. to 8 p.m., the draw need only open on the hour and half hour.

(e) The draw of the AMTRAK New Jersey Transit Rail Operations (NJTRO) automated railroad swing bridge across Beach Thorofare, mile 68.9 at Atlantic City shall operate as follows:

(1) Open on signal from 11 p.m. to 6 a.m. From 6 a.m. to 11 p.m., the draw shall open on signal from 20 minutes to 30 minutes after each hour and remain open for all awaiting vessels.

(2) Opening of the draw span may be delayed for ten minutes except as provided in § 117.31(b). However, if a train is moving toward the bridge and has crossed the home signal for the bridge before the signal requesting opening of the bridge is given, that train may continue across the bridge and must clear the bridge interlocks before stopping.

(3) When the bridge is not tended locally and/or is operated from a remote location, sufficient closed circuit TV cameras shall be operated and maintained at the bridge site to enable the remotely located bridge/train controller to have full view of both river traffic and the bridge.

(4) Radiotelephone Channel 13 (156.65 MHz) VHF–FM, shall be maintained and utilized to facilitate communication in both remote and local control locations. The bridge shall also be equipped with directional microphones and horns to receive and deliver signals to vessels within a mile that are not equipped with radiotelephones.

(5) Whenever the remote control system equipment is partially disabled or fails for any reason, the bridge shall be physically tended and operated by local control. Personnel shall be dispatched to arrive at the bridge as soon as possible, but not more than one hour after malfunction or disability of the remote system. Mechanical bypass and override capability for remote operation shall be provided and maintained.

(6) When the draw is opening and closing, or is closed, yellow flashing lights located on the ends of the center piers shall be displayed continuously until the bridge is returned to the fully open position.

(f) The draw of the Route 30 Bridge across Beach Thorofare, mile 67.2 at Atlantic City, shall open on signal except that, year-round from 11 p.m. to 7 a.m. and, from November 1 through March 31 from 3 p.m. to 11 p.m., the draw need only open if at least four hours notice is given.

(g) The draw of the US40–322 (Albany Avenue) Bridge, mile 70.0 across Inside Thorofare, at Atlantic City, shall open on signal except that:

(1) Year-round, from 11 p.m. to 7 a.m.; and from November 1 through March 31 from 3 p.m. to 11 p.m., the draw need only open if at least four hours notice is given:

(2) From June 1 through September 30:

(i) From 9 a.m. to 4 p.m. and from 6 p.m. to 9 p.m. the draw need only open on the hour and half hour; and

(ii) From 4 p.m. to 6 p.m. the draw need not open.

(h) The draw of the Dorest Avenue Bridge across Inside Thorofare, mile 71.2 at Ventnor City, shall open on signal except that from June 1 through September 30, from 9:15 a.m. to 9:15 p.m., the draw need only open at 15 and 45 minutes after the hour.

(i) The draw of the Route 52 (Ninth Street) Bridge, mile 80.4 across Beach Thorofare, at Ocean City, shall open on signal except that from Memorial Day through Labor Day from 8 a.m. to 8 p.m., the draw need only open on the hour and half hour.

(j) The draw of the Stone Harbor Boulevard Bridge, mile 102.0 across Great Channel, at Stone Harbor, shall open on signal except that:

(1) From October 1 through March 31 from 10 p.m. to 6 a.m. the draw need only open if at least eight hours notice is given.

(2) From Memorial Day through Labor Day from 6 a.m. to 6 p.m. on Saturdays, Sundays and Federal holidays, the draw need open only for waiting vessels on the hour, 20 minutes after the hour, and 20 minutes before the hour.

3. Section 117.720 is added to read as follows:

§ 117.720 Great Channel

The draw of the Cape May County Bridge Commission bridge, mile 0.7, between Stone Harbor and Nummy Island, shall open on signal except that:

(a) From May 15 through October 15 from 10 p.m. to 6 a.m. if at least four hours advance notice is given.

(b) From October 16 through May 14 if at least 24 hours advance notice is given.

Dated: June 27, 1997.

J. Carmichael,

*Captain, U.S. Coast Guard, Acting
Commander, Fifth Coast Guard District.*

[FR Doc. 97–18672 Filed 7–15–97; 8:45 am]

BILLING CODE 4910–14–M

**ENVIRONMENTAL PROTECTION
AGENCY****40 CFR Part 55**

[FRL–5859–1]

**Outer Continental Shelf Air
Regulations Consistency Update for
California**

AGENCY: Environmental Protection Agency (“EPA”).

ACTION: Proposed rule—consistency update.

SUMMARY: EPA is proposing to update a portion of the Outer Continental Shelf ("OCS") Air Regulations. Requirements applying to OCS sources located within 25 miles of states' seaward boundaries must be updated periodically to remain consistent with the requirements of the corresponding onshore area ("COA"), as mandated by section 328(a)(1) of the Clean Air Act, as amended in 1990 ("the Act"). The portion of the OCS air regulations that is being updated pertains to the requirements for OCS sources for which the Santa Barbara County Air Pollution Control District (Santa Barbara County APCD), South Coast Air Quality Management District (South Coast AQMD) and Ventura County Air Pollution Control District (Ventura County APCD) are the designated COAs and a requirement submitted by the State of California. The intended effect of approving the OCS requirements for the above Districts and the State of California, contained in the Technical Support Document, is to regulate emissions from OCS sources in accordance with the requirements onshore. The changes to the existing requirements discussed below are proposed to be incorporated by reference into the Code of Federal Regulations and are listed in the appendix to the OCS air regulations.

DATES: Comments on the proposed update must be received on or before August 15, 1997.

ADDRESSES: Comments must be mailed (in duplicate if possible) to: EPA Air Docket (Air-4), Attn: Docket No. A-93-16 Section XIV, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

Docket: Supporting information used in developing the rule and copies of the documents EPA is proposing to incorporate by reference are contained in Docket No. A-93-16 Section XIV. This docket is available for public inspection and copying Monday-Friday during regular business hours at the following locations:

EPA Air Docket (Air-4), Attn: Docket No. A-93-16 Section XIV, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

EPA Air Docket (LE-131), Attn: Air Docket No. A-93-16 Section XIV, Environmental Protection Agency, 401 M Street SW., Room M-1500, Washington, DC 20460.

A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Christine Vineyard, Air Division (Air-4), U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744-1197.

SUPPLEMENTARY INFORMATION:

I. Background

On September 4, 1992, EPA promulgated 40 CFR part 55,¹ which established requirements to control air pollution from OCS sources in order to attain and maintain federal and state ambient air quality standards and to comply with the provisions of part C of title I of the Act. Part 55 applies to all OCS sources offshore of the States except those located in the Gulf of Mexico west of 87.5 degrees longitude. Section 328 of the Act requires that for such sources located within 25 miles of a state's seaward boundary, the requirements shall be the same as would be applicable if the sources were located in the COA. Because the OCS requirements are based on onshore requirements, and onshore requirements may change, section 328(a)(1) requires that EPA update the OCS requirements as necessary to maintain consistency with onshore requirements.

Pursuant to section 55.12 of the OCS rule, consistency reviews will occur (1) at least annually; (2) upon receipt of a notice of intent under section 55.4; or (3) when a state or local agency submits a rule to EPA to be considered for incorporation by reference in part 55. This proposed action is being taken in response to the submittal of rules by three local air pollution control agencies and one rule submitted by the State of California. Public comments received in writing within 30 days of publication of this document will be considered by EPA before publishing a final rule.

Section 328(a) of the Act requires that EPA establish requirements to control air pollution from OCS sources located within 25 miles of states' seaward boundaries that are the same as onshore requirements. To comply with this statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. This limits EPA's flexibility in deciding which requirements will be incorporated into part 55 and prevents EPA from making substantive changes to the requirements it incorporates. As a result, EPA may be incorporating rules into part 55 that do not conform to all

of EPA's state implementation plan (SIP) guidance or certain requirements of the Act. Consistency updates may result in the inclusion of state or local rules or regulations into part 55, even though the same rules may ultimately be disapproved for inclusion as part of the SIP. Inclusion in the OCS rule does not imply that a rule meets the requirements of the Act for SIP approval, nor does it imply that the rule will be approved by EPA for inclusion in the SIP.

II. EPA Evaluation and Proposed Action

In updating 40 CFR part 55, EPA reviewed the rules submitted for inclusion in part 55 to ensure that they are rationally related to the attainment or maintenance of federal or state ambient air quality standards or part C of title I of the Act, that they are not designed expressly to prevent exploration and development of the OCS and that they are applicable to OCS sources. 40 CFR 55.1. EPA has also evaluated the rules to ensure they are not arbitrary or capricious. 40 CFR 55.12(e). In addition, EPA has excluded administrative or procedural rules,² and requirements that regulate toxics which are not related to the attainment and maintenance of federal and state ambient air quality standards.

A. After review of the following requirement submitted by the State of California against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make it applicable to OCS sources:

California Health and Safety Code

The following section of Division 26, Part 4, Chapter 4, Article 1:

Health and Safety Code § 42301.13
Stationary Sources: demolition or removal (chaptered 7/25/96)

B. After review of the rules submitted by Santa Barbara County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the Santa Barbara County APCD is designated as the COA:

1. *The following rules were submitted as revisions to existing requirements:*

Rule 102 Definitions (Adopted 4/17/97)

Rule 201 Permit Required (Adopted 4/17/97)

Rule 202 Exemptions to Rule 201 (Adopted 4/17/97)

¹ The reader may refer to the notice of proposed rulemaking, December 5, 1991 (56 FR 63774), and the preamble to the final rule promulgated September 4, 1992 (57 FR 40792) for further background and information on the OCS regulations.

² Each COA which has been delegated the authority to implement and enforce part 55, will use its administrative and procedural rules as onshore. However, in those instances where EPA has not delegated authority to implement and enforce part 55, EPA will use its own administrative and procedural requirements to implement the substantive requirements. 40 CFR 55.14(c)(4).

- Rule 203 Transfer (Adopted 4/17/97)
- Rule 204 Applications (Adopted 4/17/97)
- Rule 205 Standards for Granting Permits (Adopted 4/17/97)
- Rule 316 Storage and Transfer of Gasoline (Adopted 4/17/97)
- Rule 321 Control of Degreasing Operations (Adopted 4/17/97)
- Rule 333 Control of Emission from Reciprocating Internal Combustion Engines (Adopted 4/17/97)
- Rule 342 Control of Oxides of Nitrogen (NO_x) from Boilers, Steam Generators and Process Heaters (Adopted 4/17/97)

2. The following new rules were submitted:

- Rule 801 New Source Review (Adopted 4/17/97)
- Rule 802 Nonattainment Review (Adopted 4/17/97)
- Rule 803 Prevention of Significant Deterioration (Adopted 4/17/97)
- Rule 804 Emission Offsets (Adopted 4/17/97)
- Rule 805 Air Quality Impact Analysis and Modeling (Adopted 4/17/97)

3. The following rule was submitted as part of the District's Title V Operating Permits program:

- Rule 1301 Part 70 Operating Permits—General Information (Adopted 17, 1997)

4. The following rule was submitted but will not be included because it is an Administrative rule:

- Rule 208 Action on Permits—Time Limits (Adopted 4/17/97)
- Rule 806 Emission Reduction Credits (Adopted 4/17/97)

C. After review of the rules submitted by South Coast AQMD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the South Coast AQMD is designated as the COA:

1. The following rules were submitted as revisions to existing requirements:

- Rule 219 Equipment Not Requiring a Written Permit Pursuant to Regulation II (Adopted 12/13/96)
- Rule 403 Fugitive Dust (Adopted 2/14/97)
- Rule 1113 Architectural Coatings (Adopted 11/8/96)
- Rule 1171 Solvent Cleaning Operations (Adopted 9/13/96)
- Rule 1176 VOC Emissions from Wastewater Systems (Adopted 9/13/96)
- Rule 1605 Credits for the Voluntary Repair of On-Road Motor Vehicles Identified Through Remote Sensing Devices (Adopted 10/11/96)
- Rule 2000 General (Adopted 2/14/97)
- Rule 2001 Applicability (Adopted 2/14/97)
- Rule 2002 Allocations for Oxides of Nitrogen (NO_x) and Oxides of Sulfur (SO_x) (Adopted 2/14/97)
- Rule 2005 New Source Review for RECLAIM (Adopted 2/14/97) except (i)

- Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions (Adopted 2/14/97)

- Rule 2012 Requirement for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions (Adopted 2/14/97)

- Rule 2015 Backstop Provisions (Adopted 2/14/97) except (b)(1)(G) and (b)(3)(B)

2. On February 27, 1997 (62 FR 8878), EPA published final interim approval of the Operating Permits Program submitted by the South Coast AQMD. EPA is now proposing to update 40 CFR part 55 by incorporating the following requirements submitted as part of the District's Title V Operating Permits program:

- Rule 518 Variance Procedures for Title V Facilities (Adopted 8/11/95)

- Rule 518.1 Permit Appeal Procedures for Title V Facilities (Adopted 8/11/95)

- Rule 518.2 Federal Alternative Operating Conditions (Adopted 1/12/96)

- Rule XXX Title V Permits (Adopted 8/11/95)

3. The following rules were submitted but will not be included because they do not apply to OCS Sources:

- Rule 1130.1 Screen Printing Operations (Adopted 12/13/96)

- Rule 1145 Plastic, Rubber and Glass Coatings (Adopted 2/14/97)

D. After review of the following new rule submitted by Ventura County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make it applicable to OCS sources for which the Ventura County APCD is designated as the COA:

- Rule 35 Elective Emission Limits (Adopted 11/12/96)

III. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from E.O. 12866 review.

B. Regulatory Flexibility Act

Under the Regulatory Flexibility Act, 5 U.S.C. 600 *et seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

As was stated in the final regulation, the OCS rule does not apply to any small entities, and the structure of the rule averts direct impacts and mitigates

indirect impacts on small entities. This consistency update merely incorporates onshore requirements into the OCS rule to maintain consistency with onshore regulations as required by section 328 of the Act and does not alter the structure of the rule.

The EPA certifies that this proposed action will not have a significant impact on a substantial number of small entities.

C. Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995 ("Unfunded Mandates Act"), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to private sector, of \$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small government that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action proposed does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal OCS governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new Federal requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

List of Subjects in 40 CFR Part 55

Environmental protection, Administrative practice and procedures, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Nitrogen oxides, Outer Continental Shelf, Ozone, Particulate matter, Permits, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: July 7, 1997.

Felicia Marcus,
Regional Administrator.

Title 40 of the Code of Federal Regulations, part 55, is proposed to be amended as follows:

PART 55—[AMENDED]

1. The authority citation for part 55 continues to read as follows:

Authority: Section 328 of the Clean Air Act (42 U.S.C. § 7401 *et seq.*) as amended by Public Law 101-549.

2. Section 55.14 is proposed to be amended by revising paragraphs (e)(3)(i)(A), (e)(3)(ii)(F), (e)(3)(ii)(G), and (e)(3)(ii)(H) to read as follows:

§ 55.14 Requirements that apply to OCS sources located within 25 miles of states seaward boundaries, by state.

* * * * *

(e) * * *

(3) * * *

(i) * * *

(A) *State of California Requirements Applicable to OCS Sources.*

(ii) * * *

(F) *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources.*

(G) *South Coast Air Quality Management District Requirements Applicable to OCS Sources* (Part I and Part II).

(H) *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources.*

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Appendix to Part 55—[Amended]

3. Appendix A to CFR Part 55 is proposed to be amended by revising paragraph (a)(1) and (b)(6), (7), and (8) under the heading "California" to read as follows:

Appendix A to 40 CFR Part 55—Listing of State and Local Requirements Incorporated by Reference Into Part 55, by State

* * * * *

California

(a) State Requirements.

(1) The following requirements are contained in *State of California Requirements applicable to OCS Sources*:

Barclays California Code of Regulations

The following section of Title 17 Subchapter 6:

17 § 92000 Definitions (Adopted 5/31/91)
17 § 92100 Scope and Policy (Adopted 10/18/82)

17 § 92200 Visible Emission Standards (Adopted 5/31/91)

17 § 92210 Nuisance Prohibition (Adopted 10/18/82)

17 § 92220 Compliance with Performance Standards (Adopted 5/31/91)

17 § 92400 Visible Evaluation Techniques (Adopted 5/31/91)

17 § 92500 General Provisions (Adopted 5/31/91)

17 § 92510 Pavement Marking (Adopted 5/31/91)

17 § 92520 Stucco and Concrete (Adopted 5/31/91)

17 § 92530 Certified Abrasives (Adopted 5/31/91)

17 § 92540 Stucco and Concrete (Adopted 5/31/91)

Health and Safety Code

The following section of Division 26, Part 4, Chapter 4, Article 1:

Health and Safety Code § 42301.13 *et seq.* Stationary sources: demolition or removal (chaptered 7/25/96)

(b) Local requirements.

* * * * *

(6) The following requirements are contained in *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources*:

Rule 102 Definitions (Adopted 4/17/97)

Rule 103 Severability (Adopted 10/23/78)

Rule 201 Permits Required (Adopted 4/17/97)

Rule 202 Exemptions to Rule 201 (Adopted 4/17/97)

Rule 203 Transfer (Adopted 4/17/97)

Rule 204 Applications (Adopted 4/17/97)

Rule 205 Standards for Granting Applications (Adopted 4/17/97)

Rule 206 Conditional Approval of Authority to Construct or Permit to Operate (Adopted 10/15/91)

Rule 207 Denial of Application (Adopted 10/23/78)

Rule 210 Fees (Adopted 4/17/97)

Rule 212 Emission Statements (Adopted 10/20/92)

Rule 301 Circumvention (Adopted 10/23/78)

Rule 302 Visible Emissions (Adopted 10/23/78)

Rule 304 Particulate Matter—Northern Zone (Adopted 10/23/78)

Rule 305 Particulate Matter Concentration—Southern Zone (Adopted 10/23/78)

Rule 306 Dust and Fumes—Northern Zone (Adopted 10/23/78)

Rule 307 Particulate Matter Emission Weight Rate—Southern Zone (Adopted 10/23/78)

Rule 308 Incinerator Burning (Adopted 10/23/78)

Rule 309 Specific Contaminants (Adopted 10/23/78)

Rule 310 Odorous Organic Sulfides (Adopted 10/23/78)

Rule 311 Sulfur Content of Fuels (Adopted 10/23/78)

Rule 312 Open Fires (Adopted 10/2/90)

Rule 316 Storage and Transfer of Gasoline (Adopted 4/17/97)

Rule 317 Organic Solvents (Adopted 10/23/78)

Rule 318 Vacuum Producing Devices or Systems—Southern Zone (Adopted 10/23/78)

Rule 321 Control of Degreasing Operations (Adopted 4/17/97)

Rule 322 Metal Surface Coating Thinner and Reducer (Adopted 10/23/78)

Rule 323 Architectural Coatings (Adopted 7/18/96)

Rule 324 Disposal and Evaporation of Solvents (Adopted 10/23/78)

Rule 325 Crude Oil Production and Separation (Adopted 1/25/94)

Rule 326 Storage of Reactive Organic Liquid Compounds (Adopted 12/14/93)

Rule 327 Organic Liquid Cargo Tank Vessel Loading (Adopted 12/16/85)

Rule 328 Continuous Emission Monitoring (Adopted 10/23/78)

Rule 330 Surface Coating of Miscellaneous Metal Parts and Products (Adopted 4/21/95)

Rule 331 Fugitive Emissions Inspection and Maintenance (Adopted 12/10/91)

Rule 332 Petroleum Refinery Vacuum Producing Systems, Wastewater Separators and Process Turnarounds (Adopted 6/11/79)

Rule 333 Control of Emissions from Reciprocating Internal Combustion Engines (Adopted 4/17/97)

Rule 342 Control of Oxides of Nitrogen (NO_x) from Boilers, Steam Generators and Process Heaters (Adopted 4/17/97)

Rule 343 Petroleum Storage Tank Degassing (Adopted 12/14/93)

Rule 344 Petroleum Sumps, Pits, and Well Cellars (Adopted 11/10/94)

Rule 359 Flares and Thermal Oxidizers (6/28/94)

Rule 370 Potential to Emit—Limitations for Part 70 Sources (Adopted 6/15/95)

Rule 505 Breakdown Conditions Sections A., B.1., and D. only (Adopted 10/23/78)

Rule 603 Emergency Episode Plans (Adopted 6/15/81)

Rule 702 General Conformity (Adopted 10/20/94)

Rule 801 New Source Review (Adopted 4/17/97)

Rule 802 Nonattainment Review (Adopted 4/17/97)

Rule 803 Prevention of Significant Deterioration (Adopted 4/17/97)

Rule 804 Emission Offsets (Adopted 4/17/97)

Rule 805 Air Quality Impact Analysis and Modeling (Adopted 4/17/97)

Rule 1301 Part 70 Operating Permits—General Information (Adopted 4/17/97)

Rule 1302 Part 70 Operating Permits—Permit Application (Adopted 11/09/93)

Rule 1303 Part 70 Operating Permits—Permits (Adopted 11/09/93)

Rule 1304 Part 70 Operating Permits—Issuance, Renewal, Modification and Reopening (Adopted 11/09/93)

Rule 1305 Part 70 Operating Permits—Enforcement (Adopted 11/09/93)

(7) The following requirements are contained in *South Coast Air Quality Management District Requirements Applicable to OCS Sources*:

Rule 102 Definition of Terms (Adopted 11/4/88)

Rule 103 Definition of Geographical Areas (Adopted 1/9/76)

Rule 104 Reporting of Source Test Data and Analyses (Adopted 1/9/76)

Rule 108 Alternative Emission Control Plans (Adopted 4/6/90)

Rule 109 Recordkeeping for Volatile Organic Compound Emissions (Adopted 3/6/92)

- Rule 201 Permit to Construct (Adopted 1/5/90)
- Rule 201.1 Permit Conditions in Federally Issued Permits to Construct (Adopted 1/5/90)
- Rule 202 Temporary Permit to Operate (Adopted 5/7/76)
- Rule 203 Permit to Operate (Adopted 1/5/90)
- Rule 204 Permit Conditions (Adopted 3/6/92)
- Rule 205 Expiration of Permits to Construct (Adopted 1/5/90)
- Rule 206 Posting of Permit to Operate (Adopted 1/5/90)
- Rule 207 Altering or Falsifying of Permit (Adopted 1/9/76)
- Rule 208 Permit for Open Burning (Adopted 1/5/90)
- Rule 209 Transfer and Voiding of Permits (Adopted 1/5/90)
- Rule 210 Applications (Adopted 1/5/90)
- Rule 212 Standards for Approving Permits (Adopted 8/12/94) except (c)(3) and (e)
- Rule 214 Denial of Permits (Adopted 1/5/90)
- Rule 217 Provisions for Sampling and Testing Facilities (Adopted 1/5/90)
- Rule 218 Stack Monitoring (Adopted 8/7/81)
- Rule 219 Equipment Not Requiring a Written Permit Pursuant to Regulation II (Adopted 12/13/96)
- Rule 220 Exemption—Net Increase in Emissions (Adopted 8/7/81)
- Rule 221 Plans (Adopted 1/4/85)
- Rule 301 Permit Fees (Adopted 5/10/96) except (e)(3) and Table IV
- Rule 304 Equipment, Materials, and Ambient Air Analyses (Adopted 5/10/96)
- Rule 304.1 Analyses Fees (Adopted 5/10/96)
- Rule 305 Fees for Acid Deposition (Adopted 10/4/91)
- Rule 306 Plan Fees (Adopted 5/10/96)
- Rule 309 Fees for Regulation XVI (Adopted 5/10/96)
- Rule 401 Visible Emissions (Adopted 4/7/89)
- Rule 403 Fugitive Dust (Adopted 2/14/97)
- Rule 404 Particulate Matter—Concentration (Adopted 2/7/86)
- Rule 405 Solid Particulate Matter—Weight (Adopted 2/7/86)
- Rule 407 Liquid and Gaseous Air Contaminants (Adopted 4/2/82)
- Rule 408 Circumvention (Adopted 5/7/76)
- Rule 409 Combustion Contaminants (Adopted 8/7/81)
- Rule 429 Start-Up and Shutdown Provisions for Oxides of Nitrogen (Adopted 12/21/90)
- Rule 430 Breakdown Provisions, (a) and (e) only (Adopted 7/12/96)
- Rule 431.1 Sulfur Content of Gaseous Fuels (Adopted 10/2/92)
- Rule 431.2 Sulfur Content of Liquid Fuels (Adopted 5/4/90)
- Rule 431.3 Sulfur Content of Fossil Fuels (Adopted 5/7/76)
- Rule 441 Research Operations (Adopted 5/7/76)
- Rule 442 Usage of Solvents (Adopted 3/5/82)
- Rule 444 Open Fires (Adopted 10/2/87)
- Rule 463 Organic Liquid Storage (Adopted 3/11/94)
- Rule 465 Vacuum Producing Devices or Systems (Adopted 11/1/91)
- Rule 468 Sulfur Recovery Units (Adopted 10/8/76)
- Rule 473 Disposal of Solid and Liquid Wastes (Adopted 5/7/76)
- Rule 474 Fuel Burning Equipment—Oxides of Nitrogen (Adopted 12/4/81)
- Rule 475 Electric Power Generating Equipment (Adopted 8/7/78)
- Rule 476 Steam Generating Equipment (Adopted 10/8/76)
- Rule 480 Natural Gas Fired Control Devices (Adopted 10/7/77)
- Addendum to Regulation IV (Effective 1977)
- Rule 518 Variance Procedures for Title V Facilities (Adopted 8/11/95)
- Rule 518.1 Permit Appeal Procedures for Title V Facilities (Adopted 8/11/95)
- Rule 518.2 Federal Alternative Operating Conditions (Adopted 1/12/96)
- Rule 701 General (Adopted 7/9/82)
- Rule 702 Definitions (Adopted 7/11/80)
- Rule 704 Episode Declaration (Adopted 7/9/82)
- Rule 707 Radio—Communication System (Adopted 7/11/80)
- Rule 708 Plans (Adopted 7/9/82)
- Rule 708.1 Stationary Sources Required to File Plans (Adopted 4/4/80)
- Rule 708.2 Content of Stationary Source Curtailment Plans (Adopted 4/4/80)
- Rule 708.4 Procedural Requirements for Plans (Adopted 7/11/80)
- Rule 709 First Stage Episode Actions (Adopted 7/11/80)
- Rule 710 Second Stage Episode Actions (Adopted 7/11/80)
- Rule 711 Third Stage Episode Actions (Adopted 7/11/80)
- Rule 712 Sulfate Episode Actions (Adopted 7/11/80)
- Rule 715 Burning of Fossil Fuel on Episode Days (Adopted 8/24/77)
- Regulation IX—New Source Performance Standards (Adopted 4/8/94)
- Rule 1106 Marine Coatings Operations (Adopted 1/13/95)
- Rule 1107 Coating of Metal Parts and Products (Adopted 3/8/96)
- Rule 1109 Emissions of Oxides of Nitrogen for Boilers and Process Heaters in Petroleum Refineries (Adopted 8/5/88)
- Rule 1110 Emissions from Stationary Internal Combustion Engines (Demonstration) (Adopted 11/6/81)
- Rule 1110.1 Emissions from Stationary Internal Combustion Engines (Adopted 10/4/85)
- Rule 1110.2 Emissions from Gaseous and Liquid-Fueled Internal Combustion Engines (Adopted 12/9/94)
- Rule 1113 Architectural Coatings (Adopted 11/8/96)
- Rule 1116.1 Lightering Vessel Operations—Sulfur Content of Bunker Fuel (Adopted 10/20/78)
- Rule 1121 Control of Nitrogen Oxides from Residential-Type Natural Gas-Fired Water Heaters (Adopted 3/10/95)
- Rule 1122 Solvent Cleaners (Degreasers) (Adopted 4/5/91)
- Rule 1123 Refinery Process Turnarounds (Adopted 12/7/90)
- Rule 1129 Aerosol Coatings (Adopted 3/8/96)
- Rule 1134 Emissions of Oxides of Nitrogen from Stationary Gas Turbines (Adopted 8/4/89)
- Rule 1136 Wood Products Coatings (Adopted 6/14/96)
- Rule 1140 Abrasive Blasting (Adopted 8/2/85)
- Rule 1142 Marine Tank Vessel Operations (Adopted 7/19/91)
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 5/13/94)
- Rule 1146.1 Emission of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 5/13/94)
- Rule 1148 Thermally Enhanced Oil Recovery Wells (Adopted 11/5/82)
- Rule 1149 Storage Tank Degassing (Adopted 4/1/88)
- Rule 1168 Control of Volatile Organic Compound Emissions from Adhesive Application (Adopted 12/10/93)
- Rule 1171 Solvent Cleaning Operations (Adopted 9/13/96)
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds (Adopted 5/13/94)
- Rule 1176 VOC Emissions from Wastewater Systems (Adopted 9/13/96)
- Rule 1301 General (Adopted 6/28/90)
- Rule 1302 Definitions (Adopted 5/3/91)
- Rule 1303 Requirements (Adopted 5/10/96)
- Rule 1304 Exemptions (Adopted 6/14/96)
- Rule 1306 Emission Calculations (Adopted 6/14/96)
- Rule 1313 Permits to Operate (Adopted 6/28/90)
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities (Adopted 4/8/94)
- Rule 1605 Credits for the Voluntary Repair of On-Road Vehicles Identified Through Remote Sensing Devices (Adopted 10/11/96)
- Rule 1610 Old-Vehicle Scrapping (Adopted 3/8/96)
- Rule 1701 General (Adopted 1/6/89)
- Rule 1702 Definitions (Adopted 1/6/89)
- Rule 1703 PSD Analysis (Adopted 10/7/88)
- Rule 1704 Exemptions (Adopted 1/6/89)
- Rule 1706 Emission Calculations (Adopted 1/6/89)
- Rule 1713 Source Obligation (Adopted 10/7/88)
- Regulation XVII Appendix (effective 1977)
- Rule 1901 General Conformity (Adopted 9/9/94)
- Rule 2000 General (Adopted 2/14/97)
- Rule 2001 Applicability (Adopted 2/14/97)
- Rule 2002 Allocations for Oxides of Nitrogen (NO_x) and Oxides of Sulfur (SO_x) Emissions (Adopted 2/14/97)
- Rule 2004 Requirements (Adopted 7/12/96) except (l) (2 and 3)
- Rule 2005 New Source Review for RECLAIM (Adopted 2/14/97) except (i)
- Rule 2006 Permits (Adopted 10/15/93)
- Rule 2007 Trading Requirements (Adopted 10/15/93)
- Rule 2008 Mobile Source Credits (Adopted 10/15/93)
- Rule 2010 Administrative Remedies and Sanctions (Adopted 10/15/93)

Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions (Adopted 2/14/97)

Appendix A Volume IV—(Protocol for oxides of sulfur) (Adopted 3/10/95)

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions (Adopted 2/14/97)

Appendix A Volume V—(Protocol for oxides of nitrogen) (Adopted 3/10/95)

Rule 2015 Backstop Provisions (Adopted 2/14/97) except (b)(1)(G) and (b)(3)(B)

XXX Title V Permits (Adopted 8/11/95)

XXXI Acid Rain Permit Program (Adopted 2/10/95)

(8) The following requirements are contained in *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources*:

Rule 2 Definitions (Adopted 4/9/96)

Rule 5 Effective Date (Adopted 5/23/72)

Rule 6 Severability (Adopted 11/21/78)

Rule 7 Zone Boundaries (Adopted 6/14/77)

Rule 10 Permits Required (Adopted 6/13/95)

Rule 11 Definition for Regulation II (Adopted 6/13/95)

Rule 12 Application for Permits (Adopted 6/13/95)

Rule 13 Action on Applications for an Authority to Construct (Adopted 6/13/95)

Rule 14 Action on Applications for a Permit to Operate (Adopted 6/13/95)

Rule 15.1 Sampling and Testing Facilities (Adopted 10/12/93)

Rule 16 BACT Certification (Adopted 6/13/95)

Rule 19 Posting of Permits (Adopted 5/23/72)

Rule 20 Transfer of Permit (Adopted 5/23/72)

Rule 23 Exemptions from Permits (Adopted 7/9/96)

Rule 24 Source Recordkeeping, Reporting, and Emission Statements (Adopted 9/15/92)

Rule 26 New Source Review (Adopted 10/22/91)

Rule 26.1 New Source Review—Definitions (Adopted 10/22/91)

Rule 26.2 New Source Review—Requirements (Adopted 10/22/91)

Rule 26.3 New Source Review—Exemptions (Adopted 10/22/91)

Rule 26.6 New Source Review—Calculations (Adopted 10/22/91)

Rule 26.8 New Source Review—Permit To Operate (Adopted 10/22/91)

Rule 26.10 New Source Review—PSD (Adopted 10/22/91)

Rule 28 Revocation of Permits (Adopted 7/18/72)

Rule 29 Conditions on Permits (Adopted 10/22/91)

Rule 30 Permit Renewal (Adopted 5/30/89)

Rule 32 Breakdown Conditions: Emergency Variances, A., B.1., and D. only. (Adopted 2/20/79)

Rule 33 Part 70 Permits—General (Adopted 10/12/93)

Rule 33.1 Part 70 Permits—Definitions (Adopted 10/12/93)

Rule 33.2 Part 70 Permits—Application Contents (Adopted 10/12/93)

Rule 33.3 Part 70 Permits—Permit Content (Adopted 10/12/93)

Rule 33.4 Part 70 Permits—Operational Flexibility (Adopted 10/12/93)

Rule 33.5 Part 70 Permits—Timeframes for Applications, Review and Issuance (Adopted 10/12/93)

Rule 33.6 Part 70 Permits—Permit Term and Permit Reissuance (Adopted 10/12/93)

Rule 33.7 Part 70 Permits—Notification (Adopted 10/12/93)

Rule 33.8 Part 70 Permits—Reopening of Permits (Adopted 10/12/93)

Rule 33.9 Part 70 Permits—Compliance Provisions (Adopted 10/12/93)

Rule 33.10 Part 70 Permits—General Part 70 Permits (Adopted 10/12/93)

Rule 34 Acid Deposition Control (Adopted 3/14/95)

Rule 35 Elective Emission Limits (Adopted 11/12/96)

Appendix II—B Best Available Control Technology (BACT) Tables (Adopted 12/86)

Rule 42 Permit Fees (Adopted 7/11/95)

Rule 44 Exemption Evaluation Fee (Adopted 9/10/96)

Rule 45 Plan Fees (Adopted 6/19/90)

Rule 45.2 Asbestos Removal Fees (Adopted 8/4/92)

Rule 50 Opacity (Adopted 2/20/79)

Rule 52 Particulate Matter-Concentration (Adopted 5/23/72)

Rule 53 Particulate Matter-Process Weight (Adopted 7/18/72)

Rule 54 Sulfur Compounds (Adopted 6/14/94)

Rule 56 Open Fires (Adopted 3/29/94)

Rule 57 Combustion Contaminants-Specific (Adopted 6/14/77)

Rule 60 New Non-Mobile Equipment-Sulfur Dioxide, Nitrogen Oxides, and

Particulate Matter (Adopted 7/8/72)

Rule 62.7 Asbestos—Demolition and

Renovation (Adopted 6/16/92)

Rule 63 Separation and Combination of Emissions (Adopted 11/21/78)

Rule 64 Sulfur Content of Fuels (Adopted 6/14/94)

Rule 67 Vacuum Producing Devices (Adopted 7/5/83)

Rule 68 Carbon Monoxide (Adopted 6/14/77)

Rule 71 Crude Oil and Reactive Organic Compound Liquids (Adopted 12/13/94)

Rule 71.1 Crude Oil Production and Separation (Adopted 6/16/92)

Rule 71.2 Storage of Reactive Organic Compound Liquids (Adopted 9/26/89)

Rule 71.3 Transfer of Reactive Organic Compound Liquids (Adopted 6/16/92)

Rule 71.4 Petroleum Sumps, Pits, Ponds, and Well Cellars (Adopted 6/8/93)

Rule 71.5 Glycol Dehydrators (Adopted 12/13/94)

Rule 72 New Source Performance Standards (NSPS) (Adopted 9/10/96)

Rule 74 Specific Source Standards (Adopted 7/6/76)

Rule 74.1 Abrasive Blasting (Adopted 11/12/91)

Rule 74.2 Architectural Coatings (Adopted 08/11/92)

Rule 74.6 Surface Cleaning and Degreasing (Adopted 7/9/96)

Rule 74.6.1 Cold Cleaning Operations (Adopted 7/9/96)

Rule 74.6.2 Batch Loaded Vapor Degreasing Operations (Adopted 7/9/96)

Rule 74.7 Fugitive Emissions of Reactive Organic Compounds at Petroleum Refineries and Chemical Plants (Adopted 1/10/89)

Rule 74.8 Refinery Vacuum Producing Systems, Waste-water Separators and Process Turnarounds (Adopted 7/5/83)

Rule 74.9 Stationary Internal Combustion Engines (Adopted 12/21/93)

Rule 74.10 Components at Crude Oil Production Facilities and Natural Gas Production and Processing Facilities (Adopted 6/16/92)

Rule 74.11 Natural Gas-Fired Residential Water Heaters-Control of NO_x (Adopted 4/9/85)

Rule 74.12 Surface Coating of Metal Parts and Products (Adopted 9/10/96)

Rule 74.15 Boilers, Steam Generators and Process Heaters (5MM BTUs and greater) (Adopted 11/8/94)

Rule 74.15.1 Boilers, Steam Generators and Process Heaters (1–5MM BTUs) (Adopted 6/13/95)

Rule 74.16 Oil Field Drilling Operations (Adopted 1/8/91)

Rule 74.20 Adhesives and Sealants (Adopted 9/10/96)

Rule 74.23 Stationary Gas Turbines (Adopted 3/14/95)

Rule 74.24 Marine Coating Operations (Adopted 9/10/96)

Rule 74.26 Crude Oil Storage Tank Degassing Operations (Adopted 11/8/94)

Rule 74.27 Gasoline and ROC Liquid Storage Tank Degassing Operations (Adopted 11/8/94)

Rule 74.28 Asphalt Roofing Operations (Adopted 5/10/94)

Rule 74.30 Wood Products Coatings (Adopted 9/10/96)

Rule 75 Circumvention (Adopted 11/27/78)

Appendix IV—A Soap Bubble Tests (Adopted 12/86)

Rule 100 Analytical Methods (Adopted 7/18/72)

Rule 101 Sampling and Testing Facilities (Adopted 5/23/72)

Rule 102 Source Tests (Adopted 11/21/78)

Rule 103 Stack Monitoring (Adopted 6/4/91)

Rule 154 Stage 1 Episode Actions (Adopted 9/17/91)

Rule 155 Stage 2 Episode Actions (Adopted 9/17/91)

Rule 156 Stage 3 Episode Actions (Adopted 9/17/91)

Rule 158 Source Abatement Plans (Adopted 9/17/91)

Rule 159 Traffic Abatement Procedures (Adopted 9/17/91)

Rule 220 General Conformity (Adopted 5/9/95)

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[FR Doc. 97–18711 Filed 7–15–97; 8:45 am]

BILLING CODE 6560–50–P