

Edison's distribution system in East Bridgewater and Halifax, Massachusetts.

Montaup requests that this filing be allowed to become effective on January 21, 1997, when service commenced and that the 60-day notice requirement be waived to permit a retroactive effective date.

Comment date: July 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Florida Power & Light Company

[Docket No. ER97-3359-000]

Take notice that on June 17, 1997, Florida Power & Light Company (FPL), tendered for filing a rate schedule enabling FPL to make wholesale sales of capacity and energy at market-based rates outside of Peninsular Florida. FPL requests an effective date of August 18, 1997.

Comment date: July 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Anoka Electric Cooperative

[Docket No. ES97-37-000]

Take notice that on June 26, 1997, Anoka Electric Cooperative, Inc. (Anoka) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue promissory notes to the National Rural Utilities Cooperative Finance Corporation, in an aggregate principal amount of \$21 million and having a maturity date 35 years from the date of issue, and to borrow under a \$20 million perpetual line of credit agreement. Anoka also requested an exemption from the Commission's competitive bidding or negotiated placement requirements. Anoka advised the Commission of borrowing that Anoka had undertaken without authorization under Section 204, and requested that the Commission take no action with respect to such borrowing.

Comment date: July 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Cinergy Services, Inc.

[Docket No. TX97-9-000]

On June 27, 1997, Cinergy Services, Inc. (Cinergy), 1000 E. Main Street, Plainfield, IN 46168, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order the Tennessee Valley Authority to provide transmission services pursuant to Section 211 of the Federal Power Act.

Cinergy requested network integration transmission service commencing on January 1, 1998 and continuing until December 31, 2004. Cinergy requested

firm transmission service of the same reliability as the transmission service provided to TVA's native load customers.

Comment date: July 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-18009 Filed 7-9-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6299-009]

Dakota and Goodhue Counties; Notice of Availability of Environmental Assessment

July 3, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed an application for amending article 2 of the exemption for the Lake Byllesby Project, Project No. 6299-009. The Lake Byllesby Project is located on the Cannon River, in Dakota County, Minnesota. The application is for incorporating annual winter drawdowns in the operation plan for the project. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch

of the Commission's offices at 888 First St., N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-18029 Filed 7-9-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2935]

GTXL, Inc.; Notice of Motion To Waive Commission Regulations and Accept Late Filed Notice of Intent To Apply for New License

July 3, 1997.

The notice of intent by GTXL, Inc. (GTXL), the existing licensee for the Enterprise Project No. 2935 was due by September 30, 1996, pursuant to Section 15(b)(1) of the Federal Power Act. None was filed. The original license for Project No. 2935 was issued on October 26, 1981, and expires on September 30, 2001.

The 1,200-kilowatt project is located on the Augusta Canal of the Savannah River in the City of Augusta, Richmond County, Georgia. The principal project works consist of: (1) Intake works, including two diversion gates and trash racks; (2) two penstocks; (3) a powerhouse containing two 600-kilowatt generating units; (4) an underground tailrace; (5) an open tailrace; and (6) appurtenant facilities.

On May 22, 1997, the Commission issued a Notice of Existing Licensee's Failure to File Notice of Intent to File a Subsequent License Application. The notice stated that applications for subsequent license (except from the existing licensee which is prohibited from filing) must be filed with the Commission at least 24 months prior to the expiration of the existing license.

On June 4, 1997, GTXL filed a: (1) Notice of Intent to File for New License; and (2) Motion to Waive Commission Regulations and Accept Late Filed Notice of Intent to Apply for New License.

GTXL requests that the Commission waive its regulations that require a licensee of a minor project to provide five years advance notice of its intention to file a new license application. GTXL also requests that the Commission accept GTXL's late filed Notice of Intent to Apply for New License for the Enterprise Project.

The Commission is seeking comments, protests, or motions to intervene on GTXL's Motion to Waive Commission Regulations and Accept

Late Filed Notice of Intent to Apply for New License. Comments, protests, and motions to intervene must be filed by August 11, 1997. Reply comments are due by August 26, 1997.

This notice also includes the following standard paragraphs: B and C1.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedures, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filed and Service of Responsive documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Lois D. Cashell,

Secretary.

[FR Doc. 97-18032 Filed 7-9-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Revised Project Feature

July 3, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Revised Project Feature.

b. Project No.: 5728-016.

c. Date Filed: April 29, 1997.

d. Applicant: Sandy Hollow Power Company.

e. Name of Project: Sandy Hollow Project.

f. Location: On the Indian River in Jefferson County, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Paul C. Preble, Sandy Hollow Power Company, 683 Route 3A, Bow, NH 03304, (603) 224-2010.

i. FERC Contact: Julian Flint, (202) 219-2667.

j. Comment Date: July 28, 1997.

k. Description of Filings: Sandy Hollow Paper Company proposes to change the method of water delivery to its new generating unit. The Commission's August 25, 1995, Order Amending License authorized the licensee to install a new generating unit at the Sandy Hollow Project which would receive flows through a siphon-fed penstock. The licensee proposes to change the siphon penstock to a penstock embedded into the dam, eliminate the siphon notch in the dam, and move the waste notch two feet to the right.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR

"MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described

application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97-18030 Filed 7-9-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Proposed Modification to Normal Operational Procedures

July 3, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Proposed Modification to Normal Operational Procedures.

b. Project No.: 3155-021.

c. Date Filed: October 18, 1996.

d. Applicant: Cox Lake—Carbonton Associates.

e. Name of Project: Carbonton Hydroelectric Project.

f. Location: Deep River, Lee County, North Carolina.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Mike Allen, P.O. Box 1401, Burlington, NC 27216-1401, (910) 229-1402.

i. FERC Contact: Robert J. Fletcher, (202) 219-1206.

j. Comment Date: August 7, 1997.

k. Description of Proposed Action: The proposed modification to the normal operational standards is to set one sensor within one-half inch of the crest of the flashboards. Another sensor would be set starting about 4 inches below the upper sensor. Adjusted properly, the project would run automatically within a range between the crest of the flashboards to 4-6 inches below the crest. A safety sensor will be set 3 or 4 inches below the lower of the two operating sensors to prevent excessive drawdown of the reservoir.

l. This notice also consists of the following standard paragraphs: B, C, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and