(Northern), 1111 South 103rd Street, Omaha, Nebraska, 68124-1000, filed in Docket No. CP97-585-000 a request pursuant to Section 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for approval to install and operate a new delivery point to accommodate natural gas deliveries by other shippers for delivery to the proposed NitroTec Energy Corporation (NitroTec) delivery point, located in Gaines County, Texas under Northern's blanket certificate authority issued in Docket No. CP82-401–000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern proposes to install and operate the proposed delivery point to accommodate natural gas deliveries to NitroTec under Northern's currently effective ITS throughput service agreement. Northern asserts that NitroTec has requested the proposed delivery point to provide fuel for its plant. Northern further asserts that the estimated volumes proposed to be delivered to NitroTec at the delivery point are 1,000 MMBtu on a peak day and 50,000 MMBtu on an annual basis. Northern indicates that the estimated cost to install the delivery point is \$20,450 for which NitroTec will reimburse Northern.

Any person or the Commission's Staff may, within 45 days of the issuance of the intent notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–17842 Filed 7–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-607-000]

Northern Natural Gas Company Corporation; Notice of Application for Abandonment

July 2, 1997.

Take notice that on June 26, 1997, and amended on July 2, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed, in Docket No. CP97–607–000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of 600 feet of 20-inch pipeline located in Moore County, Texas, as more fully set forth in the application.

Northern requests authority to abandon and remove approximately 600 feet of 20-inch branchline to the outlet side of the Diamond Shamrock plant, all located in Moore County, Texas.

Northern states that no service will be abandoned as a result of the proposed abandonment since the 20-inch line is completely looped with a parallel 20-inch line with adequate capacity to serve the existing customers. Northern relates that all customers served by the subject facilities have consented to the abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 14, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission

on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–17897 Filed 7–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT97-45-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff and Filing of Non-Conforming Service Agreements

July 2, 1997.

Take notice that on June 26, 1997, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance (1) six Rate Schedule TF–1 non-conforming service agreements and (2) the following proposed tariff sheets as part of its FERC Gas Tariff, Third Revised Volume No. 1, to become effective on the date established by the Commission, but no later than July 27, 1997:

Fourth Revised Sheet No. 363 Original Sheet No. 364 Sheet Nos. 365 through 374

Northwest states that the six nonconforming service agreements are nonconforming because they contain contract-specific operational flow order (OFO) conditions and/or provisions imposing subordinate primary corridor rights with reservation charge adjustment exemptions. The tariff sheets are submitted to add such agreements to the list of non-conforming service agreements contained in Northwest's tariff.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 9, 1997. Protests will be considered by the Commission

in determining and appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–17806 Filed 7–8–97; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-134-006]

Pacific Gas Transmission Company; Notice of Compliance Filing

July 2, 1997.

Take notice that on June 30, 1997, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A: First Revised Sheet Nos. 136 and 144, to be effective August 1, 1997.

PGT asserts the purpose of this filing is to comply with the Office of Pipeline Regulation's June 10, 1997 Letter Order in Docket No. RP97–134–004, pursuant to Section 375.307(e)(5) of the Commission's regulations, by removing a reference to GISB Standard 4.3.6 from Paragraph 34.4 of the General Terms and Conditions of PGT's Gas Tariff, First Revised Volume No. 1–A.

PGT further states a copy of this filing has been served upon its jurisdictional customers and interested state regulatory agencies, as well as the official service list compiled by the Secretary in the above-referenced proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17823 Filed 7-8-97; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-129-005]

Questar Pipeline Company; Notice of Tariff Filing

July 2, 1997.

Take notice that on June 30, 1997, Questar Pipeline Company submitted for filing and acceptance to be effective June 1, 1997, Second Substitute Original Sheet No. 75B to First Revised Volume No. 1 of its FERC Gas Tariff.

Questar explains that this tariff sheet corrects the pagination of Sheet No. 75B when resubmitted by Questar on June 18, 1997. Questar requested that Second Substitute Original Sheet No. 75B be inserted into, and considered part of, Questar's May 27 compliance filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–17824 Filed 7–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT97-47-000]

Tennessee Gas Pipeline Company; Notice of Refund Report

July 2, 1997.

Take notice that on June 27, 1997, Tennessee Gas Pipeline Company (Tennessee) filed a refund report pursuant to Ordering Paragraph (c) of the Commission's February 22, 1995, order in Gas Research Institute (GRI), Docket No. RP95–124–000.

Tennessee states that Tennessee received a refund from GRI in the amount of \$1,706,738.

Tennessee states that it has refunded amounts to firm transportation customers that received nondiscounted service during 1996 by adjustments to their June invoices.

Tennessee states that copies of this filing have been mailed to each of Tennessee's customers and interested state commissions.

Any person desiring to be heard or to protect this filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, Washington, D.C. 20426, in accordance with 18 CFR Sections 385.211 and 385.214 of the Commission's Regulations. All such motions or protests must be filed on or before July 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–17804 Filed 7–8–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT97-53-000]

Tennessee Gas Pipeline Company; Notice of Filing of Notice Of Termination Of Service Contract

July 2, 1997.

Take notice that on June 27, 1997, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a Notice of Termination of Contract and Service under Rate Schedule NET to Flagg Energy Development Corporation (Flagg). Tennessee states that it proposes to terminate the service to and contract with Flagg on July 27, 1997.

Tennessee asserts that Flagg has indicated it will not pay for the service and that in these circumstances Tennessee has the right to terminate upon 30 days notice pursuant to the provisions of Tennessee's FERC Gas Tariff.