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Gregory D. Showalter,

Army Federal Register Liaison Officer.

[FR Doc. 97-1717 Filed 1-23-97; 8:45 am]

BILLING CODE 3710-41-M

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation.

DATES: Wednesday, February 5, 1997, 6:00 p.m.-9:30 p.m.

ADDRESSES: Comfort Inn, 433 South Rutgers Avenue, Oak Ridge, Tennessee.

FOR FURTHER INFORMATION CONTACT: Sandy Perkins, Site-Specific Advisory Board Coordinator, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, (423) 576-1590.

SUPPLEMENTARY INFORMATION:

Purpose of the Board

The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

February Meeting Topics

Presentations regarding the Toxic Release Inventory will be presented by a representative of the U.S. Environmental Protection Agency.

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Sandy Perkins at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will

be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of this meeting due to programmatic issues that had to be resolved prior to publication.

Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 8:30 am and 5:00 pm on Monday, Wednesday, and Friday; 8:30 am and 7:00 pm on Tuesday and Thursday; and 9:00 am and 1:00 pm on Saturday, or by writing to Sandy Perkins, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, or by calling her at (423) 576-1590.

Issued at Washington, DC on January 21, 1997.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 97-1733 Filed 1-23-97; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project No. 2100-074]

California Department of Water Resources; Notice Rejecting Rehearing

January 17, 1997.

By order issued December 11, 1996,¹ the Director, Division of Licensing and Compliance (Division Director) approved a request filed by the California Department of Water Resources (CDWR) to amend the requirements of ordering paragraph (K) of the Commission's Order on Revised Recreation Plan, issued September 22, 1994, for CDWR's Feather River Project No. 2100, on the Feather River in Butte County, California.² The Division Director approved CDWR's request by extending the filing date for CDWR's biannual report providing recreational use data from November 1, 1996 to April 1, 1997, and making subsequent reports due every two years thereafter on April 1, instead of November 1.

On December 23, 1996, the Lake Oroville Fish Enhancement Committee

(LOFEC) and the California Sportfishing Protection Alliance (CSPA) filed a request for rehearing of the Division Director's order. LOFEC and CSPA contend that they have been denied due process by the Division Director's order.

Rehearing does not lie in this matter. CDWR's request for a change in the due date for its recreation reports does not entail any material change in the plan of project development or in the terms and conditions of the license, nor does it adversely affect the rights of property-holders in a manner not contemplated by the license, such that the Commission should have issued notice of the filing or entertained intervention petitions thereon.³ Accordingly, the request for rehearing is rejected.

This notice constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1691 Filed 1-23-97; 845 am]

BILLING CODE 6717-01-M

[Docket No. CP97-194-000]

Columbia Gas Transmission Corporation; Notice of Application

January 17, 1997.

Take notice that on January 14, 1997, Columbia Gas Transmission Corporation (Columbia), a Delaware corporation, having its principal place of business at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for the following:

(1) Section 7(c) certificate authorization for the construction and operation of approximately 1.60 miles of 24-inch pipeline and appurtenances designated as Columbia's Line 1361 located in Washington County, Pennsylvania and,

(2) Section 7(b) authorization for the abandonment, both in-place and by removal, of approximately 1.60 miles of 20-inch Line 1361 and 1.60 miles of 12-inch Line 1429 and appurtenances located in Washington County, Pennsylvania.

The proposed construction is estimated to cost \$2,393,000 and the associated estimated net debit to accumulated provision for depreciation for the abandoned facilities is \$549,451.

³ See, e.g., Sayles Hydro Associates, 48 FERC ¶ 61,049 (1989), and Kings River Conservation District, 36 FERC ¶ 61,881 (1986).

¹ 77 FERC ¶ 62,147.

² See 68 FERC ¶ 61,358 (1994).

Columbia states that, due to age and condition, sections of the existing Line 1361 and Line 1429 have become physically deteriorated to the extent that replacement is required in order to maintain safe, reliable operation and service to Columbia's existing customers at current levels. Due to a failure in 1990, Line 1361 is operated at a reduced operating pressure of 408 psig compared to its certificated maximum allowable operating pressure of 600 psig. The reduction in operating pressures causes difficulty in meeting existing market demand during peak periods.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 7, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-1687 Filed 1-23-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-382-000]

Exact Power Co., Inc.; Notice of Issuance of Order

January 17, 1997.

Exact Power Co., Inc. (Exact Power) submitted for filing a rate schedule under which Exact Power will engage in wholesale electric power and energy transactions as a marketer. Exact Power also requested waiver of various Commission regulations. In particular, Exact Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Exact Power.

On January 14, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Exact Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Exact Power is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Exact Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 13, 1997.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-1689 Filed 1-23-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-196-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

January 17, 1997.

Take notice that on January 15, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP97-196-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a new delivery point and approximately 400 feet of 12-inch pipeline in Volusia County, Florida for delivery of natural gas to Florida Power Corporation (FPC) under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct a new tap, valve, approximately 400 feet of 12-inch connecting lateral and electronic flow measurement equipment and any other necessary appurtenant facilities to accommodate the measurement of gas, up to 4,400 MMBtu per hour at line pressure. FGT states that the natural gas volumes delivered to this new delivery point will be interruptible volumes and that initial deliveries will be approximately 2,200 MMBtu per hour.

FGT states that FPC would reimburse it for all construction costs, estimated to be \$150,000. FGT states that FPC proposes to construct own and operate the meter station and approximately 3.3 miles of 12-inch non-jurisdictional pipeline connecting the meter station to the power plant.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for