# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. GT97-36-000]

# Texas Gas Transmission Corporation; Notice of Filing of Refund Report

June 25, 1997.

Take notice that on June 20, 1997, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing the pro rata refund to its eligible firm customers of a June 10, 1997, Gas Research Institute (GRI) refund of \$966,658.

Texas Gas states that this refund report is being made to comply with Commission Order issued February 22, 1995, in Docket No. RP95–124–000 requiring each pipeline to file a refund report with the Commission within fifteen (15) days of making the refunds.

Texas Gas states that copies of the refund report were included with the refunds made on June 10, 1997, and served upon Texas Gas's jurisdictional, customers receiving refunds, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests or motions should be filed on or before July 2, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

## Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–17110 Filed 6–30–97; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. RP97-215-003]

## Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

June 25, 1997.

Take notice that on June 20, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing certain workpapers in compliance with the Commission's June 6, 1997 Letter Order in Docket No. RP97–215– 002.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before July 2, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–17115 Filed 6–30–97; 8:45 am] BILLING CODE 6717–01–M

#### DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3241-000, et al.]

## Central Louisiana Electric Company, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 25, 1997.

Take notice that the following filings have been made with the Commission:

## 1. Central Louisiana Electric Company, Inc.

[Docket No. ER97-3241-000]

Take notice that on June 6, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing a service agreement under which CLECO will provide non-firm point-to-point transmission service to Progress Power Marketing, Inc. under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on Progress Power Marketing, Inc.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Valley Electric Association, Inc.

[Docket No. ER97-3242-000]

Take notice that on June 6, 1997, Valley Electric Association, Inc. (Valley), tendered for filing a Contract with the Department of Energy (DOE). Under the Contract, Valley provides transmission service to the DOE's Test Site in Nevada. The filing is one of a series of initial rate filings being submitted by Valley as a result of the pre-payment of its Rural Utilities Service debt.

A copy of the filing was served upon the DOE.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 3. Valley Electric Association, Inc.

[Docket No. ER97-3243-000]

Take notice that on June 6, 1997, Valley Electric Association, Inc. (Valley), tendered for filing a Transmission Service Agreement with Lincoln County Power District No. 1 (Lincoln). The filing is one of a series of initial rate filings being submitted by Valley as a result of the pre-payment of its Rural Utilities Service debt.

A copy of the filing was served upon Lincoln.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 4. Valley Electric Association, Inc.

[Docket No. ER97-3244-000]

Take notice that on June 6, 1997, Valley Electric Association, Inc. (Valley), tendered for filing an Interchange Agreement with Nevada Power Company (Nevada Power). The filing is one of a series of initial rate filings being submitted by Valley as a result of the pre-payment of its Rural Utilities Service debt.

A copy of the filing was served upon Nevada Power.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 5. Florida Power & Light Company

[Docket No. ER97-3245-000]

Take notice that on June 6, 1997, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Coral Power, L.L.C. for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on May 15, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# 6. Montana Power Company

[Docket No. ER97-3246-000]

Take notice that on June 6, 1997, Montana Power Company (MPC), tendered for filing an Agreement between MPC and Big Horn County Electric Cooperative, Inc. (Big Horn), pursuant to which the assignment to Central Montana Electric Power Cooperative, Inc. of a contract for the purchase of power between Big Horn and MPC is terminated and Big Horn will resume the purchase of power at wholesale directly from MPC.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 7. Valley Electric Association, Inc.

[Docket No. ER97-3247-000]

Take notice that on June 6, 1997, Valley Electric Association, Inc. (Valley), tendered for filing a Contract for Exchange of Electric Service with Southern California Edison Company (Edison)(Edison Rate Schedule FERC No. 218). The filing is one of a series of initial rate filings being submitted by Valley as a result of the pre-payment of its Rural Utilities Service debt.

A copy of the filing was served upon Edison.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 8. Valley Electric Association, Inc.

[Docket No. ER97-3248-000]

Take notice that on June 6, 1997, Valley Electric Association, Inc. (Valley), tendered for filing a Letter Agreement for Interchange of Hoover Resources between the members of the Silver State Power Association in Nevada. The filing is one of a series of initial rate filings being submitted by Valley as a result of the pre-payment of its Rural Utilities Service debt.

A copy of the filing was served upon the other members of the Silver State Power Association: City of Boulder City, Nevada; Lincoln County Power District No. 1; and Overton Power District No. 5.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Southern Company Services, Inc.

[Docket No. ER97-3249-000]

Take notice that on June 6, 1997, Southern Company Services, Inc. (SCSI), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as the Operating Companies), submitted for filing Amendment No. 9 to The Southern Company System Intercompany Interchange Contract dated October 31, 1988, as amended. The amendment provides for the use of monthly capacity worth factors to distribute the annual capacity cost for reserve sharing purposes to different months of the year based upon an assessment of the reliability requirements of the system. The amendment also adopts marginal replacement fuel cost as the basis for determining the energy rate for purchases and sales among the Operating Companies to serve their territorial requirements. SCSI requests an effective date of January 1, 1998 for this submittal.

## **10. Florida Power Corporation**

[Docket No. ER97-3251-000]

Take notice that on June 5, 1997, Florida Power Corporation, tendered for filing a service agreement providing for service to Morgan Stanley Capital Group, Inc., pursuant to Florida Power's power sales Tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on June 6, 1997.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Minnesota Power & Light Company

[Docket No. ER97-3252-000]

Take notice that on June 6, 1997, Minnesota Power & Light Company (MP), tendered for filing signed a Service Agreement with Marshfield Electric & Water Department under MP's cost-based Wholesale Coordination Sales Tariff WCS–1 to satisfy its filing requirements under this tariff.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 12. South Carolina Electric & Gas Company

[Docket No. ER97-3253-000]

Take notice that on June 9, 1997, South Carolina Electric & Gas Company (SCE&G), filed executed service agreements with the City of Orangeburg, South Carolina (Orangeburg) providing for unbundled power supply, transmission and ancillary services on a long-term basis pursuant to SCE&G's Negotiated Market Sales and Open Access Transmission Tariffs. SCE&G also simultaneously filed a notice of termination of the current service arrangements between Orangeburg and SCE&G, thereby resolving all outstanding disputes regarding those arrangements.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 13. Long Island Lighting Company

[Docket No. ER97-3254-000]

Take notice that on June 9, 1997, Long Island Lighting Company (LILCO), filed a Service Agreement for Non-Firm Point-to-Point Transmission Service between LILCO and Western Power Services, Inc. (Transmission Customer).

This Service Agreement specifies that the Transmission Customer has agreed to the rates, terms and conditions of the LILCO open access transmission tariff filed on July 9, 1996, in Docket No. OA96–38–000.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 30, 1997, for the Service Agreement. LILCO has served copies of the filing on the New York State Public Service Commission and on the Transmission Customer.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Portland General Electric**

[Docket No. ER97-3255-000 Company] Take notice that on June 9, 1997, Portland General Electric Company (PGE), tendered for filing its Average System Cost (ASC) as calculated by PGE and determined by the Bonneville Power Administration under the revised ASC Methodology which became effective on October 1, 1984. This filing includes PGE's revised Appendix 1 of the Residential Purchase and Sale Agreement.

PGE states that the revised Appendix 1 shows the ASC to be 36.32 mills/kWh effective October 11, 1996. The Bonneville Power Administration determined the ASC rate for PGE to be 36.35 mills/kWh. However, there is no effect on the residential exchange payments because the amount for fiscal year 1997 was fixed by federal legislation.

Copies of the filing have been served on the persons named in the transmittal letter as included in the filing.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# 15. Virginia Electric and Power Company

[Docket No. ER97-3256-000]

Take notice that on June 9, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Non-Firm Pointto-Point Transmission Service with NIPSCO Energy Services, Inc., Northeast Utilities Service Company, and South Carolina Electric & Gas Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide non-firm point-to-point service to the Transmission Customers as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, and the South Carolina Public Service Commission.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# 16. Niagara Mohawk Power Corporation

[Docket No. ER97-3257-000]

Take notice that on June 9, 1997, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing, an amendment to its filing dated June 5, 1997 regarding the Marcy-South Facilities Agreement with the Power Authority of the State of New York (NYPA).

Copies of this filing were served upon NYPA and the Public Service Commission of New York.

*Comment date*: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# 17. American Electric Power Service Corporation

[Docket No. ER97-3258-000]

Take notice that on June 9, 1997, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements under the AEP Companies' Power Sales Tariff. The Power Sales Tariff was accepted for filing effective October 1, 1995, and has been designated AEP Companies' FERC Electric Tariff First Revised Volume No. 2. AEPSC requests waiver of notice to permit the service agreements to be made effective for service billed on and after May 15, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 18. Louisville Gas and Electric Co.

[Docket No. ER97-3259-000]

Take notice that on June 9, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Purchase and Sales Agreement between LG&E and Stand Energy Corporation under LG&E's Rate Schedule GSS. *Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 19. Carolina Power & Light Company

[Docket No. ER97-3260-000]

Take notice that on June 9, 1997, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Vastar Power Marketing, Inc.; Constellation Power Source; Consumers Power Company and The Detroit Edison Company collectively referred to as the Michigan Companies; and NESI Power Marketing, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 20. Central Power and Light Company, Public Service Company of Oklahoma Southwestern Electric Power Company, West Texas Utilities Company

[Docket No. ER97-3261-000]

Take notice that on June 9, 1997, Central Power and Light Company (CPL), Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU) (collectively, the Companies) each tendered for filing Service Agreements establishing the EnerZ Corporation, Equitable Power Services Company and PanEnergy Trading and Market Services, L.L.C. as customers under the terms of each Company's CSRT–1 Tariff.

The Companies request an effective date of May 10, 1997 for each of the service agreements and, accordingly, seek waiver of the Commission's notice requirements. Copies of this filing were served on the three customers, the Arkansas Public Service Commission, the Louisiana Public Service Commission, the Oklahoma Corporation Commission and the Public Utility Commission of Texas.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Orange and Rockland Utilities, Inc.

[Docket No. ER97-3263-000]

Take notice that on June 4, 1997, Orange and Rockland Utilities, Inc. (O&R), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, service agreements under which O&R will provide capacity and/or energy to North American Energy Conservation, Inc. (NAEC) and Niagara Mohawk Power Corporation (Niagara Mohawk) in accordance with O&R's market-based power sales tariff.

O&R has requested waiver of the notice requirement so that the service agreements with NAEC and Niagara Mohawk become effective as of May 15, 1997.

O&R served copies of the filing upon the New York State Public Service Commission, NAEC and Niagara Mohawk.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# 22. Central Hudson Gas & Electric Corporation

[Docket No. ER97-3264-000]

Take notice that on June 9, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and New York State Electric & Gas Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 23. New England Power Pool

[Docket No. ER97-3265-000]

Take notice that on June 6, 1997, the New England Power Pool (NEPOOL), filed a Service Agreement for Through or Out or Other Point-to-Point Transmission Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.12 of the Commission's Regulations.

Acceptance of the Service Agreement will permit NEPOOL to provide transmission service to PanEnergy Trading and Market Services, L.I.C. in accordance with the provisions of the NEPOOL Transmission Tariff filed with the Commission on December 31, 1996 under the above-referenced docket. NEPOOL requests an effective date of June 1, 1997 for commencement of transmission service. Copies of this filing were served upon New England Public Utility Commissioners and all NEPOOL members.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Florida Power & Light Company

[Docket No. ER97-3266-000]

Take notice that on June 10, 1997, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with AYP Energy, Inc. for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on July 1, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 25. Southern Company Services, Inc.

[Docket No. ER97-3267-000]

Take notice that on June 10, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: Florida Power Corporation. SCSI states that the service agreement will enable Southern Companies to engage in short-term market-based rate transactions with this entity.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# 26. Commonwealth Electric Company Cambridge Electric Light Company

[Docket No. ER97-3262-000]

Take notice that on June 9, 1997, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Market-Based Power Sales Customers (collectively referred to herein as the Customers):

AYP Energy, Inc.

Niagara Mohawk Power Corporation

Plum Street Energy Marketing, Inc.

TransCanada Energy Ltd.

VTEC Energy, Inc.

Western Power Services, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customers to enter into separately scheduled shortterm transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree. The Companies request an effective date as specified on each Service Agreement.

*Comment date:* July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

# **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### Lois D. Cashell,

Secretary.

[FR Doc. 97–17165 Filed 6–30–97; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3193-000, et al.]

# Maine Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

June 24, 1997.

Take notice that the following filings have been made with the Commission:

#### **1. Maine Electric Power Company**

[Docket No. ER97-3193-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with Aquila Power Corporation. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 2. Maine Electric Power Company

[Docket No. ER97-3194-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with Southern Energy Trading and Marketing, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Maine Electric Power Company

[Docket No. ER97-3195-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with New England Power Company. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO— FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.