

a. *Application Type*: Modification of project facilities.

b. *Project No.*: 2545-059.

c. *Date Filed*: April 29, 1997.

d. *Applicant*: Washington Water Power.

e. *Name of Project*: Spokane River Project.

f. *Location*: Nine Mile Development, Spokane County, Washington.

g. *Filed Pursuant to*: 18 CFR § 4.200.

h. *Applicant Contact*: Mr. Steven A. Frey, Washington Water Power, 1411 East Mission, P.O. Box 3727, Spokane, WA 99220-3727, (509) 452-4084.

i. *FERC Contact*: John K. Novak, (202) 219-2828.

j. *Comment Date*: July 10, 1997.

k. *Description of Application*: Washington Water Power (licensee) request Commission approval to construct a sediment by-pass tunnel through the dam of the Nine Mile Development. Passing sediment through the proposed tunnel would decrease loading on the trash racks and abrasion of the turbine blades. Construction would require the removal of about 1500 cubic yards of sediment and rock from the reservoir. The tunnel through the dam would be 5 feet in diameter, 140 feet long and capable of passing 400 cubic feet per second.

1. *This notice also consists of the following standard paragraphs*: B, C1, and D2.

**B. Comments, Protests, to Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

**C1. Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "Comments", "Recommendations for Terms and Conditions", "Protest", or "Motion to Intervene", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the

Applicant specified in the particular application.

**D2. Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Lois D. Cashell**,  
Secretary.

[FR Doc. 97-16291 Filed 6-20-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendments of License

June 17, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Amendment of License.

b. *Project No.*: 5679-016.

c. *Date Filed*: 05/15/97.

d. *Applicant*: Toutant Hydropower, Inc.

e. *Name of Project*: Toutant Water Power Project.

f. *Location*: On the Quinebaug River, Windham County, Connecticut.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contract*: Roland Toutant, Toutant Hydropower, Inc., 80 Bungay Hill Road, Woodstock, CT 06281, (860) 974-2099.

i. *FERC Contract*: Mohamad Fayyad, (202) 219-2665.

j. *Comment Date*: July 23, 1997.

k. *Description of Amendment*: The licensee is proposing to increase the generating capacity of the project by adding another generating station with an installed capacity of 234 kW. The proposed station is an existing non-operational facility, which is located in the Powhattan Mill building across the river from the project's powerhouse. Since the proposed generating station is an existing facility, the work involves performing repairs to equipment within the existing mill building and adding a new generator. With the proposed addition, the project would have two powerhouses, one on each bank of the river, for a total installed capacity of 634 kW.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

**B. Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

**C1. Filing and Service of Responsive Documents**—Any filings must bear in all capital letters this title "Comments", "Recommendations for Terms and Conditions", "Protest", or "Motion to Intervene", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

**D2. Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representative.

**Lois D. Cashell**,  
Secretary.

[FR Doc. 97-16292 Filed 6-20-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

June 18, 1997.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING**: Federal Energy Regulatory Commission.

**DATE AND TIME:** June 25, 1997, 10:00 a.m.  
**PLACE:** Room 2C, 888 First Street, NE.,  
 Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note**— Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:**  
 Lois D. Cashell, Secretary, Telephone  
 (202) 208-0400. For a recording listing  
 items stricken from or added to the  
 meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

**Consent Agenda—Hydro, 678th Meeting—  
 June 25, 1997 Regular Meeting (10:00 A.M.)**

CAH-1.

Omitted

CAH-2.

Docket# P-2334, 002, Western  
 Massachusetts Electric Company  
 Other# SP-2334, 003, Western  
 Massachusetts Electric Company

CAE-3.

Omitted

CAH-4.

Docket# P-10813, 032, City of  
 Summersville, West Virginia

CAH-5.

Docket# P-11219, 012, Mayo Hydro  
 Company

CAH-6.

Docket# P-4797, 050, Cogeneration, Inc.

CAH-7.

Docket# P-10536, 005, Public Utility  
 District No. 1 of Okanogan County,  
 Washington

CAH-8.

Docket# P-5, 021, The Montana Power  
 Company and Confederated Salish and  
 Kootenai Tribes of the Flathead  
 Reservation

**Consent Agenda—Electric**

CAE-1.

Docket# ER97-2801, 000, Pacificorp

CAE-2.

Docket# ER97-2746, 000, Northeast  
 Utilities Service Company Long Island  
 Lighting v. Northeast Utilities Service  
 Company

Other# S EL97-34, 000, Long Island  
 Lighting v. Northeast Utilities Service  
 Company

CAE-3.

Docket# ER97-2846, 000, Florida Power  
 Corporation

CAE-4.

Docket# ER97-2869, 000, Central Hudson  
 Enterprise Corporation  
 Other# S ER97-2872, 000, Central Hudson  
 Gas & Electric Corporation

CAE-5.

Docket# ER97-2800, 000, Montaup Electric  
 Company

CAE-6.

Omitted

CAE-7.

Omitted

CAE-8.

Docket# ER96-930, 000, Pennsylvania

Power & Light Company

Other# S ER96-931, 000, Pennsylvania

Power & Light Company

ER96-932, 000, Pennsylvania Power &

Light Company

ER96-933, 000, Pennsylvania Power &

Light Company

CAE-9.

Docket# OA96-141, 000, Rochester Gas  
 and Electric Corporation

CAE-10.

Omitted

CAE-11.

Docket# EL95-11, 001, Indeck-Olean

Limited Partnership

Other# S EL95-45, 001, Niagara Mohawk

Power Corporation

QF90-154, 006, Indeck-Olean Limited

Partnership

CAE-12.

Docket# EL96-35, 000, Northern Indiana  
 Public Service Company

**Consent Agenda—Gas and Oil**

CAG-1.

Docket# RP97-171, 004, ANR Pipeline  
 Company

CAG-2.

Docket# RP97-224, 004, Sea Robin  
 Pipeline Company

CAG-3.

Omitted

CAG-4.

Docket# RP97-382, 000, ANR Pipeline  
 Company

CAG-5.

Docket# RP97-384, 000, Transcontinental  
 Gas Pipe Line Corporation

CAG-6.

Omitted

CAG-7.

Docket# RP95-363, 006, El Paso Natural  
 Gas Company

CAG-8.

Docket# RP97-18, 006, Transwestern  
 Pipeline Company

CAG-9.

Docket# RP97-372, 000, Northern Natural  
 Gas Company

CAG-10.

Docket# RP97-373, 000, Koch Gateway  
 Pipeline Company

CAG-11.

Docket# RP97-374, 000, Northwest  
 Pipeline Corporation

CAG-12.

Docket# RP97-375, 000, Wyoming  
 Interstate Company, Ltd.

CAG-13.

Docket# RP97-377, 000, Williston Basin  
 Interstate Pipeline Company

CAG-14.

Docket# RP97-378, 000, Northern Natural  
 Gas Company

CAG-15.

Docket# RP97-380, 000, Pacific Gas  
 Transmission Company

CAG-16.

Omitted

CAG-17.

Docket# TM97-3-49, 000, Williston Basin  
 Interstate Pipeline Company

CAG-18.

Omitted

CAG-19.

Omitted

CAG-20.

Docket# RP97-379, 000, Panhandle Eastern  
 Pipe Line Company

CAG-21.

Docket# RP95-196, 005, Columbia Gas  
 Transmission Corporation

Other#s RP95-392, 003, UGI Utilities, Inc.

V. Columbia Gulf Transmission

Company and Columbia Gas

Transmission Corporation

CAG-22.

Docket# RP97-60, 004, Tennessee Gas  
 Pipeline Company

CAG-23.

Docket# RP97-164, 002, Texas-Ohio  
 Pipeline, Inc.

CAG-24.

Docket# RP97-183, 003, Texas Gas  
 Transmission Corporation

CAG-25.

Docket# RP97-183, 004, Texas Gas  
 Transmission Corporation

CAG-26.

Docket# RP97-295, 001, Gasdel Pipeline  
 System, Inc.

CAG-27.

Docket# RP97-312, 001, Transcontinental  
 Gas Pipe Line Corporation

Other#s RP97-71, 005, Transcontinental  
 Gas Pipe Line Corporation

CAG-28.

Docket# RP97-363, 000, Egan Hub  
 Partners, L.P.

CAG-29.

Docket# RP96-272, 001, Northern Natural  
 Gas Company

CAG-30.

Omitted

CAG-31.

Docket# RP97-43, 000, Koch Gateway  
 Pipeline Company

CAG-32.

Docket# RP97-57, 002, Noram Gas  
 Transmission Company

CAG-33.

Docket# RP97-93, 003, Young Gas Storage  
 Company, Ltd.

Other#s RP97-93, 004, Young Gas Storage  
 Company, Ltd.

CAG-34.

Docket# RP97-115, 001, Koch Gateway  
 Pipeline Company

CAG-35.

Docket# RP97-368, 000, Northwest  
 Alaskan Pipeline Company

CAG-36.

Docket# RP96-283, 003, Columbia Gulf  
 Transmission Company

CAG-37.

Docket# RP97-149, 001, Gas Research  
 Institute

CAG-38.

Docket# RP97-60, 005, Tennessee Gas  
 Pipeline Company

Other#s RP97-60, 003, Tennessee Gas  
 Pipeline Company

CAG-39.

Docket# RP97-61, 006, Noram Gas  
 Transmission Company

CAG-40.

Docket# RP96-346, 003, Southern Natural  
 Gas Company

CAG-41.

Docket# RP97-275, 003, Northern Natural Gas Company  
 Other#s RP97-275, 004, Northern Natural Gas Company  
 CAG-42.  
 Omitted  
 CAG-43.  
 Docket# RP97-64, 001, Natural Gas Pipe Line Company of America  
 CAG-44.  
 Docket# CP96-10, 002, Transwestern Pipeline Company  
 Other#s CP96-60, 001, Northwest Pipeline Corporation  
 CAG-45.  
 Docket# CP96-79, 001, Texas Gas Transmission Corporation  
 CAG-46.  
 Omitted  
 CAG-47.  
 Docket# CP96-655, 000, Destin Pipeline Company, L.L.C.  
 Other#s CP96-655, 001, Destin Pipeline Company, L.L.C.  
 CP96-656, 000, Destin Pipeline Company, L.L.C.  
 CP96-656, 001, Destin Pipeline Company, L.L.C.  
 CP96-657, 000, Destin Pipeline Company, L.L.C.  
 CP96-657, 001, Destin Pipeline Company, L.L.C.  
 CP97-291, 000, Southern Natural Gas Company and Destin Pipeline Company, L.L.C.  
 CAG-48.  
 Docket# CP97-533, 000, Chevron U.S.A. Inc., Venice Gathering Company and Venice Gathering System, L.L.C., et al.  
 Other#s CP97-534, 000, Chevron U.S.A. Inc., Venice Gathering Company and Venice Gathering System, L.L.C., et al.  
 CP97-535, 000, Chevron U.S.A. Inc., Venice Gathering Company and Venice Gathering System, L.L.C. et al.  
 CAG-49.  
 Docket# CP97-3, 000, Northern States Power Company (Wisconsin) and Wisconsin Electric Power Company  
 CAG-50.  
 Docket# CP97-4, 000, Northern States Power Company (Minnesota) and Northern Power Wisconsin Corporation  
 CAG-51.  
 Docket# CP97-58, 000, Columbia Gas Transmission Corporation  
 CAG-52.  
 Docket# CP97-328, 000, Transcontinental Gas Pipe Line Corporation  
 CAG-53.  
 Docket# CP97-119, 000, Dauphin Island Gathering System  
 Other#s CP97-300, 000, Dauphin Island Gathering Partners  
 CP97-301, 000, Dauphin Island Gathering Partners  
 CP97-302, 000, Dauphin Island Gathering Partners  
 RP97-371, 000, Dauphin Island Gathering Partners  
 CAG-54.  
 Docket# CP96-164, 000, Tennessee Gas Pipeline Company  
 Other#s CP96-254, 000, Distrigas of Massachusetts Corporation  
 CAG-55.

Docket# CP96-687, 000, Iroquois Gas Transmission System, L.P.  
 CAG-56.  
 Docket# CP97-324, 000, Vermont Gas Systems, Inc.

#### Hydro Agenda

H-1.  
 Reserved

#### Electric Agenda

E-1.  
 Docket# EC97-20, 000, Destec Energy, Inc. and NGC Corporation Order on Merger Application.  
 E-2.  
 Docket# EC97-5, 000, Ohio Edison Company and Pennsylvania Power Company, et al.  
 Other#s ER97-412, 000, First Energy System/Ohio Edison Company  
 ER97-413, 000, Ohio Edison Company and Pennsylvania Power Company, et al.  
 Order on Merger Application, Open Access Tariff and Joint Dispatch Agreement.  
 E-3.  
 Docket# EC97-35, 000, New England Power Pool. Order on Independent System Operator Agreement and Disposition of Facilities.  
 E-4.  
 Docket# EC97-12, 000, San Diego Gas & Electric Company and Enova Energy, Inc.  
 Other#s EL97-15, 001, Enova Corporation and Pacific Enterprises  
 EL97-21, 000, Southern California Edison Company v. San Diego Gas & Electric Co., Enova Energy, NC. and Ensorce Corp. Order on Disposition of Facilities and Complaint.

#### Oil and Gas Agenda

##### I. Pipeline Rate Matters

PR-1.  
 Reserved

##### II. Pipeline Certificate Matters

PC-1.  
 Reserved

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-16539 Filed 6-19-97; 2:28 pm]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00214; FRL-5722-7]

### Toxic Substances Control Act Section 8(a) Preliminary Assessment Information Rule; Agency Information Collection Activities

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following

continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the information collection described below. The ICR is a continuing ICR entitled "Toxic Substances Control Act (TSCA) Section 8(a) Preliminary Assessment Information Rule (PAIR)," EPA ICR No. 0586.08, OMB No. 2070-0054, which relates to reporting requirements found at 40 CFR part 712. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9.

**DATES:** Written comments must be submitted on or before August 22, 1997.

**ADDRESSES:** Submit three copies of all written comments to: TSCA Document Receipts (7407), Room NE-G99, Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-260-7099. All comments should be identified by administrative record number AR180 and ICR number 0586.08. This ICR is available for public review at, and copies may be requested from, the docket address and phone number listed above.

Comments and data may also be submitted electronically by following the instructions under Unit III. of this document. No CBI should be submitted through e-mail.

**FOR FURTHER INFORMATION CONTACT:** For general information contact: Susan B. Hazen, Director, Environmental Assistance Division (7408), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-554-1404, TDD: 202-554-0551, e-mail: TSCA-Hotline@epamail.epa.gov. For technical information contact Frank Kover, Chief, Chemical Information and Testing Branch, Chemical Control Division (7405), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-260-8130, Fax: 202-260-1096, e-mail: kover.frank@epamail.epa.gov.

#### SUPPLEMENTARY INFORMATION:

##### Electronic Availability:

##### Internet

Electronic copies of this document and the ICR are available from the EPA home page at the Environmental Sub-Set entry for this document under