with reference to said application should on or before July 7, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing. **Lois D. Cashell**,

Secretary.

[FR Doc. 97–16180 Filed 6–19–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL95-31-002, et al.]

Duke Power Company, et al., Electric Rate and Corporate Regulation Filings

June 13, 1997.

Take notice that the following filings have been made with the Commission:

1. Duke Power Company

[Docket No. EL95-31-002]

Take notice that on April 25, 1997, Duke Power Company tendered for filing its compliance filing in the abovereferenced docket.

Comment date: June 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota)

[Docket No. ER96-2820-000]

Take notice that on May 16, 1997, Northern States Power Company (NSP) tendered for filing its amendment to the Interconnection and Interchange Agreement between NSP and North Central Power Company (NCP) in the above-referenced docket.

Comment date: June 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER97-3081-000]

Take notice that on May 28, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and William Energy Services Company.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER97-3082-000]

Take notice that on May 28, 1997. Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Central and South West Services, Inc. (CSW), acting as agent for Southwestern Electric Power Company and Public Service Company of Oklahoma.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. South Carolina Electric & Gas Company

[Docket No. ER97-3085-000]

Take notice that on May 27, 1997, South Carolina Electric & Gas Company (SCE&G) submitted service agreements establishing Municipal Electric Authority of Georgia (MEAG) and Cinergy Services, Inc. (CINERGY) as customers under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon MEAG, CINERGY, and the South Carolina Public Service Commission.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Company

[Docket No. ER97-3086-000]

Take notice that on May 27, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Consumers Energy Company and Detroit Edison Company (the Michigan Companies). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff, FERC Electric Tariff, Original Volume No. 2. Also included in the submittal is a non-firm transmission service agreement between the parties, for service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date sixty days after filing. Copies of the filing have been served on the Michigan Companies, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas and Electric Company

[Docket No. ER97-3087-000]

Take notice that on May 27, 1997, Pacific Gas and Electric Company (PG&E), tendered for filing; 1) an agreement dated April 30, 1997, by and between PG&E and the San Francisco Bay Area Rapid Transit District (BART) entitled "Service Agreement for Firm Point-to-Point Transmission Service" (Service Agreement); and 2) a request for termination of this Service Agreement.

The Service Agreement was entered into for the purpose of firm point-topoint transmission service for 4.8 MW of power delivered to BART at PG&E's Bayshore Substation. The effective date of termination is either the requested date shown below or such other date the Commission deems appropriate for termination.

Service agreement date	Term	Requested ef- fective date for termination
April 30, 1997—Service Agreement No under FERC Electric Tariff, Original Volume No. 3.	May 1, 1997 through July 31, 1997	July 31, 1997.

Copies of this filing have been served upon the California Public Utilities Commission and BART.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER97-3088-000]

Take notice that on May 27, 1997, the PJM Interconnection, L.L.C. (PJM) filed, on behalf of the Members of the LLC, membership applications of Plum Street Energy Marketing, Inc., Western Power Services, Inc., and Schuylkill Energy Resources, Inc. PJM requests an effective date of March 31, 1997.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Energy Dynamics, Inc.

[Docket No. ER97-3089-000]

Take notice that on May 28, 1997, Energy Dynamics, Inc. (EDI), tendered for filing 1) accept and approve EDI's FERC Electric Rate Schedule No. 1; 2) grant blanket authorization for EDI to make wholesale sales of electric power in interstate commerce at negotiated market rates; 3) disclaim jurisdiction over EDI's brokering activities; 4) waive certain filing requirements under 18 CFR 35.12; and 5) grant such other waivers and authorizations as are consistent with the Commission's prior actions with respect to similar applications.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Soyland Power Cooperative, Inc.

[Docket No. ER97-3090-000]

Take notice that on May 28, 1997, Soyland Power Cooperative, Inc. (Soyland), tendered for filing a rate schedule change pursuant to § 205 of the Federal Power Act and § 35.13 of the Regulations of the Federal Energy Regulatory Commission (Commission). The filing consists of an amendment to the Amended and Restated Power Coordination Agreement, Amendment No. 6 to the Power Coordination Agreement between Illinois Power Company and Soyland, dated October 5, 1984 (Soyland Rate Schedule FERC No. 28, Docket No. ER96–2973). Soyland seeks an effective date of September 13, 1996, and waiver of the Commission's sixty-day prior notice requirement.

Copies of the filing were served upon Illinois Power Company and the Illinois Commerce Commission.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Consumers Energy Company

[Docket No. ER97-3091-000]

Take notice that on May 28, 1997, Consumers Energy Company (Consumers) tendered for filing a revision to the annual charge rate for charges due Consumers from Northern Indiana Public Service Company (Northern), under the terms of the Barton Lake-Batavia Interconnection Facilities Agreement (designated Consumers Electric Rate Schedule FERC No. 44).

The revised charge is provided for in Subsection 1.043 of the Agreement, which provides that the annual charge rate may be redetermined effective May 1, 1997 using year-end 1996 data with a new annual charge rate. As a result of the redetermination, the monthly charges to be paid by Northern were decreased from \$17,693.00 to \$15,700.00. Consumers requests an effective date of May 1, 1997, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Northern, the Michigan Public Service Commission and the Indiana Utility Regulatory Commission.

Comment date: June 27, 1997, in accordance with standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation

[Docket No. ER97-3092-000]

Take notice that on May 28, 1997, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1996 Cost report in accordance with Article IV, Section A (2) of the North Hartland Transmission Service Corporation (Agreement) between Central Vermont Public Service Corporation (CVPS or Company) and the Vermont Electric Generation and Transmission Cooperative, Inc. (VG&T) under which CVPS transmits the output of the VG&T's 4.0 Mw hydroelectric generating facility located in North Hartland, Vermont via a 12.5 kV circuit owned and maintained by CVPS to CVPS's substation in Quechee, Vermont. The North Hartland Transmission Service Contract was filed with the Commission on September 6, 1984 in Docket No. ER84–674–000 and was designated as Rate Schedule FERC No. 121.

Under Article IV, Section A (2) of the Agreement, the annual charges to VG&T are based on estimated data which are subject to a reconciliation or "true-up", after the year is over, using actual data as reported in the Company's FERC Form No. 1.

Comment date: June 27, 1997, in accordance with Standard Paragraph at the end of this notice.

13. Central Vermont Public Service Cooperation

[Docket No. ER97-3093-000]

Take notice that on May 28, 1997, Central Vermont Public Service Corporation (CVPS), tendered for filing a letter stating that based on the anticipation of approval of the uncontested Settlement Agreement in Docket No. ER95-680-000, the Company does not plan to submit the true-up filing based on actual cost and loads for calendar year 1996 because such a true-up filing will not be required or useful under the Settlement Agreement and administrative efficiencies can be gained by not filing. The sole customer, New Hampshire Electric Cooperative, Inc., will not be harmed by the Company's plan since, upon approval of such Settlement Agreement, the Company will be required to refund, with interest computed in accordance with 18 CFR 35.19a, any overcharges in billing that may have occurred.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Central Vermont Public Service Corporation

[Docket No. ER97-3094-000]

Take notice that on May 28, 1997, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1996 Cost Report required under Article 2.4 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of Central Vermont under which Central Vermont provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.

Lyndonville Electric Department Village of Ludlow Electric Light Department

Village of Johnson Water and Light Department

Village of Hyde park Water and Light Department

Rochester Electric Light and Power Company Woodsville Fire District Water and Light Department

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Central Vermont Public Service Corporation

[Docket No. ER97-3095-000]

Take notice that on May 28, 1997, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1996 Cost Report required under Paragraph Q-1 on Original Sheet No. 18 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which **Central Vermont Pubic Service** Corporation (Company) sells electric power to Connecticut Valley Electric Company Inc. (Customer). The company states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Idaho Power Company

[Docket No. ER97-3096-000]

Take notice that on May 28, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff, between Idaho Power Company and each of the following: Equitable Power Services Co; Valero Power Services Company; Coral Power, L.L.C.; NorAm Energy Services, Inc.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Union Electric Company

[Docket No. ER97-3097-000]

Take notice that on May 29, 1997, Union Electric Company (UE), tendered for filing the Eighth Amendment to the Interchange Agreement dated June 28, 1978, between Associated Electric Cooperative, Incorporated and UE. UE asserts that the Amendment primarily provides for new and revised delivery points, amends an intertie and amends an interconnection point. *Comment date:* June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER97-3098-000]

Take notice that on May 29, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER97-3099-000]

Take notice that on May 29, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Citizens Lehman Power Sales under Rate GSS.

Comment date: June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ER97-3190-000]

Take notice that on May 22, 1997, Florida Keys Electric Cooperative Association, Inc. tendered for filing worksheets that support the refund calculation to the City Electric System for Non-Firm Peak Transmission Usage during the time period August 28, 1996 through March 31, 1997.

Comment date: June 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection. **Lois D. Cashell,** *Secretary.* [FR Doc. 97–16142 Filed 6–19–97; 8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

BILLING CODE 6717-01-M

[Docket No. A-97-05; FRL-5843-6]

Clean Air Act, Section 112(c)(6), Specific Pollutants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of draft source category listing for section 112(d)(2) rulemaking pursuant section 112(c)(6) requirements.

SUMMARY: This action provides, for public review and comment, a draft list of source categories to be added to EPA's list of source categories for regulation under section 112(d). This action is being taken pursuant to section 112(c)(6) of the Clean Air Act (Act), as amended in 1990, and a consent decree entered in *Sierra Club* v. *Browner*, Civ. No. 95–1747 (consolidated with *Sierra Club* v. *Browner*, Civ. No. 96–436). Draft and final lists are required under the consent decree to be completed and made available by EPA by June 11, 1997 and December 19, 1997, respectively.

A listing under section 112(c)(6) is necessary before standards under sections 112(d)(2) or (d)(4) can be developed, but by itself does not automatically result in regulation or control of emissions from sources within these source categories. Once the list is finalized, EPA will perform further analyses on emissions and control methods for the listed source categories. This regulatory development analysis will determine any ultimate regulatory requirements.

DATES: Written comments must be received on or before July 21, 1997. Requests for extensions to this comment period are not anticipated to be granted due to the limited time available for publication of the final list.

ADDRESSES: *Docket*. Docket No. A–97– 05, containing information considered by EPA in developing this notice, is available for public inspection and copying between 8:00 a.m. and 5:30 p.m., Monday through Friday except for Federal holidays, at the following address: U.S. Environmental Protection Agency, Air and Radiation Docket and Information Center (MC–6102), 401 M Street, SW, Washington, DC 20460; telephone (202) 260–7548. The docket is located at the above address in Room