

TCP states that copies of the filing were served upon TCP's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-15905 Filed 6-17-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-543-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

June 12, 1997.

Take notice that on May 22, 1997, as amended June 10, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-543-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to operate existing delivery point facilities constructed under the authorization of Section 311 of the Natural Gas Policy Act of 1978 (NGPA) in Noble County, Oklahoma, for Part 284 transportation services by WNG for Transok, Inc. (Transok), under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to operate the existing facilities, which were installed for WNG to receive gas from Transok, an intrastate pipeline, for deliveries to Transok as well as receipt from Transok. It is stated that the facilities were installed in 1988 as a receipt point under WNG's blanket certificate authority and modified in 1997 under NGPA Section 311 authority to be bidirectional. It is estimated that deliveries will be 65,000 dt equivalent of gas on a peak day and 20,000,000 dt

equivalent on an annual basis. It is asserted that the deliveries will have no impact on WNG's peak day or annual deliveries. It is further asserted that the volume of gas delivered to Transok will not exceed the volume authorized prior to the request. It is explained that the cost of constructing the facilities was approximately \$63,864, and that WNG was fully reimbursed for the cost by Transok. It is stated that the proposal is not prohibited by WNG's existing tariff and that WNG has sufficient capacity to accomplish the proposed deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-15901 Filed 6-17-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2069-000, et al.]

Minnesota Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

June 11, 1997.

Take notice that the following filings have been made with the Commission:

1. Minnesota Power & Light Company

[Docket No. ER97-2069-000]

Take notice that on June 5, 1997, Minnesota Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Atlantic City Electric Company; Baltimore Gas and Electric Company; Delmarva Power & Light Company; Jersey Central Power & Light Co.; Metropolitan Edison Company; Pennsylvania Electric Company; Pennsylvania Power & Light Company; Potomac Electric Power Company; Public Service Electric and Gas Company

[Docket No. EC97-38-000]

Take notice that on June 2, 1997, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power & Light Company, Potomac Electric Power Company, and Public Service Electric and Gas Company filed an application pursuant to Section 203 of the Federal Power Act to permit PJM Interconnection, L.L.C. to be recognized as an independent System Operator. The same companies also submitted a related filings concurrently in Docket No. ER97-3189-000.

Copies have been served on the regulatory commissions of Delaware, the District of Columbia, Maryland, New Jersey and Virginia, on the parties to Docket Nos. OA97-261-000 and ER97-1082-000, on those who have executed Service Agreements under the PJM Tariff, and on the Members of PJM Interconnection, L.L.C.

Comment date: July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Minnesota Power & Light Company

[Docket No. ER97-2562-000]

Take notice that on June 5, 1997, Minnesota Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97-2790-000]

Take notice that the Centrior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company tendered for filing on May 1, 1997, Service Agreements to provide Non-Firm Point-to-Point Transmission Service for Pennsylvania Power & Light, the Transmission Customer. Services are being provided under the Centrior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in

Docket OA96-204-000. The proposed effective date under the Service Agreement is April 1, 1997. Centerior amended its May 1, 1997 filing on May 19, 1997.

Comment date: June 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Dayton Power and Light Company

[Docket No. ER97-2831-000]

Take notice that on June 3, 1997, Dayton Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Atlantic City Electric Company; Baltimore Gas and Electric Company; Delmarva Power & Light Company; Jersey Central Power & Light Co.; Metropolitan Edison Company; Pennsylvania Electric Company; Pennsylvania Power & Light Company; Potomac Electric Power Company; Public Service Electric and Gas Company

[Docket No. ER97-3189-000]

Take notice that on June 2, 1997, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power & Light Company, Potomac Electric Company, and Public Service Electric and Gas Company filed the following documents: (1) Amended and Restated Operating Agreement of PJM Interconnection, L.L.C.; (2) a revised Transmission Owners Agreement; and (3) a revised PJM Open Access Transmission Tariff (PJM Tariff). The same companies also filed a Reliability Assurance Agreement Among Load Serving Entities. The companies also submitted a related filing concurrently in Docket No. EC97-38-000.

Comment date: July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15895 Filed 6-17-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5843-1]

Agency Information Collection Activities

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Requests (ICRs) to the Office of Management and Budget (OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below. There are no new requirements associated with these regulations.

DATES: Comments must be submitted on or before August 18, 1997.

ADDRESSES: U.S. Environmental Protection Agency, 401 M Street SW, Mail code 2223A, OECA/OC/METD, Washington, DC 20460. A copy of these ICRs may be obtained without charge from Sandy Farmer (202) 260-2740.

FOR FURTHER INFORMATION CONTACT: NSPS subpart G; Jeffery KenKnight at (202) 564-7033 or via E-mail (KENKNIGHT.JEFFERY@EPAMAIL.EPA.GOV). NSPS subpart QQQ; Dan Chadwick, (202) 564-7054, Fax (202) 564-0050, Email chadwick.dan@epamail.epa.gov. MACT subpart N; Scott Throwe at (202) 564-7013; Fax: (202) 564-0050; E-MAIL: throwe.scott@epamail.epa.gov. MACT subpart O; Ginger Gotliffe at (202) 564-7072 or via e-mail (gotliffe.ginger@epamail.epa.gov). MACT subpart R; Julie Tankersley at 202-564-7002 (phone), 202-564-0050 (fax) or tankersley.julie@epamail.epa.gov (e-mail). MACT subpart T; Tracy Back, (202) 564-7076; Facsimile number, (202) 564-0009; E-mail address

“back.tracy@epamail.epa.gov”. MACT subpart EE; Steve Hoover 202-564-7007 (phone), 202-564-0050 (fax) or Hoover.Steve@epamail.epa.gov (e-mail). RCRA subpart CC; Everett Bishop at 202-564-7032 (phone), 202-564-0050 (fax) or Bishop.Everett@epamail.epa.gov

NSPS Subpart G: Nitric Acid Plants

Supplementary Information Affected entities: Entities potentially affected by this action are those which are subject to the New Source Performance Standards (NSPS) for Nitric Acid Plants, Subpart G. Title: NSPS for Nitric Acid Plants, Subpart G, OMB number 2060-0019, expires December 31, 1997.

Abstract: This ICR contains recordkeeping and reporting requirements that are mandatory for compliance with 40 CFR part 60.70, subpart G, Standards of Performance for Nitric Acid Plants. This information is used by the Agency to identify sources subject to the standards and to insure that the best demonstrated technology is being properly applied. The standards require periodic recordkeeping to document process information relating to the sources' ability to meet the requirements of the standard and to note the operation conditions under which compliance was achieved.

In the Administrator's judgment, NO_x emissions from nitric acid plants cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Therefore, NSPS were promulgated for this source category.

Owners or operators of the affected facilities described must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and actual dates of startup; notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of demonstration of the continuous monitoring system (CMS); notification of the date of the initial performance test; and the results of the initial performance test. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports and records are required, in general, of all sources subject to NSPS.

Monitoring requirements specific to nitric acid plants provide information on nitrogen oxide emissions. The owners or operators are required to record the production rate of nitric acid