

time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15186 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-554-000]

NorAm Gas Transmission Company; Notice of Request under Blanket Authorization

June 5, 1997.

Take notice that on May 30, 1997, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-554-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to replace and upgrade certain facilities in Arkansas, under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to upgrade a 1-inch meter by replacing it with a 2-inch U-shape meter station at an existing tap on NGT's Line TM-10 in Arkansas County, Arkansas. NGT installed this meter in 1995 to deliver gas to domestic and commercial customers served by Arkla. The existing meter station was certificated in Docket No. CP95-704 to deliver 1,105 MMBtu annually and 10 MMBtu on a peak day. NGT proposes to upgrade this rural extension by removing the existing 1-inch meter and replacing it with a 2-inch U-shape meter. The 2-inch meter would allow estimated deliveries of 4,500 MMBtu annually and 1,800 MMBtu on peak day. The estimated cost of the new meter is \$16,073.

NGT states that the total volumes delivered will not exceed total volumes authorized prior to this request and that NGT has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 358.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15187 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-179-005]

Ozark Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff

June 5, 1997.

Take notice that on May 30, 1997, Ozark Gas Transmission System (Ozark) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective June 1, 1997:

Substitute Second Revised Sheet No. 43B
Substitute Original Sheet No. 13B
Fifth Revised Sheet No. 20

Ozark states that the purpose of this filing is to correct two minor typographical errors, and to incorporate the Commission's May 21, 1997 Order allowing Ozark to specify that open seasons for released capacity will end "at" 2 p.m. rather than "no later than" 2 p.m.

Ozark states that copies of this filing are being served on all participants in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15207 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2470-000]

Pacific Gas and Electric Company; Notice of Filing

June 5, 1997.

Take notice that on May 1, 1997, Pacific Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 17, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15192 Filed 6-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-134-005]

Pacific Gas Transmission Company; Notice of Compliance Filing

June 5, 1997.

Take notice that on May 30, 1997, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Substitute Original Sheet No. 81A.01, Second Substitute Original Sheet No. 81A.05, Substitute First Revised Sheet No. 110, and Original

Sheet Nos. 186 through 200C, to be effective June 1, 1997.

PGT asserts the purpose of this filing is to comply with the Commission's Order on Rehearing issued May 15, 1997 in Docket Nos. RP97-134-000, *et al.* on PGT's compliance filing establishing standards for business practices of interstate natural gas pipelines. PGT states the filing conforms its FERC Gas Tariff, First Revised Volume No. 1-A to the requirements of Order No. 587 in compliance with the May 15, 1997 Order.

PGT further states a copy of this filing has been served upon its jurisdictional customers and interested state regulatory agencies, as well as the official service list compiled by the Secretary in the above-referenced proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15198 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-3-86-000]

Pacific Gas Transmission Company; Notice of Compliance Filing

June 5, 1997.

Take notice that on May 29, 1997, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Seventeenth Revised Sheet No. 5; and as part of its FERC Gas Tariff, Second Revised Volume No. 1: Thirteenth Revised Sheet No. 7. PGT requested the above-referenced tariff sheets become effective July 1, 1997.

PGT asserts that the purpose of this filing is to comply with Paragraphs 37 and 23 of the terms and conditions of First Revised Volume No. 1-A and Second Revised Volume No. 1,

respectively, of its FERC Gas Tariff, Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages. These tariff changes reflect a decrease in PGT's fuel and line loss surcharge percentage to become effective July 1, 1997. Also included, as required by Paragraphs 37 and 23, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

PGT further states that a copy of this filing has been served on PGT's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15212 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-2-8-000]

South Georgia Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 5, 1997.

Take notice that on May 30, 1997, South Georgia Natural Gas Company (South Georgia) tendered for filing its FERC Gas Tariff Second Revised Volume No. 1, the following revised tariff sheets to be effective July 1, 1997:

Ninth Revised Sheet No. 5
Eighth Revised Sheet No. 6

South Georgia states that the instant filing is submitted pursuant to Section 19.2 of the General Terms and Conditions of its Tariff to adjust its fuel retention percentage (FRP) for all transportation services on its system

effective July 1, 1997. The derivation of the revised FRP is based on South Georgia's gas required for operations (GRO) for the twelve-month period ending April 30, 1997, adjusted for the balance accumulated in the Deferred GRO Account at the end of said period, divided by the Transportation volumes received during the same twelve-month period. Based on this calculation, the revised FRP is 1.70% which is a reduction from the currently effective FRP of 2.25%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-15209 Filed 6-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-137-005]

Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 5, 1997.

Take notice that on May 30, 1997, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised Tariff sheets in compliance with the Commission's May 16, 1997 Order in this docket, to become effective June 1, 1997:

First Substitute Second Revised Sheet No. 129
First Substitute Original Sheet No. 212h
First Substitute Second Revised Sheet No. 276

On July 17, 1996, the Commission issued Order No. 587 in Docket No. RM96-1-000 which revised the Commission's regulations governing interstate natural gas pipelines to require such pipelines to follow certain