

and in place approximately 12.7 miles of the Falls City 8-inch lateral pipeline beginning in Section 27, Township 4 South, Range 17 East (Horton mainline gate) and ending in Section 28, Township 2 South, Range 17 East (Hiawatha mainline gate), Brown County, Kansas, (2) to install approximately 12.7 miles of replacement 8-inch lateral pipeline beginning in Section 27, Township 4 South, Range 17 East and ending in Section 28, Township 2 South, Range 17 East, Brown County, Kansas, offset approximately 15 feet from the line to be abandoned, and (3) to relocate three Western Resources, Inc. (WRI) town border deliveries and seven WRI domestic meters to the new 8-inch pipeline, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

WNG states that the proposed change is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. WNG also states the change will not have an effect on its peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request. WNG estimates the total cost for new is \$2,073,000 and abandoned is \$12,498.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13887 Filed 5-27-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP-97-67-005]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 21, 1997.

Take notice that on May 16, 1997, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute First Revised Sheet Nos. 503 and 504 and Original Sheet No. 505, to be effective May 1, 1997.

WNG states that this filing is being made to correct its Electronic Data Interchange Trading Partner Agreement for an inadvertent omission.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13900 Filed 5-27-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG93-8-000, et al.]

Entergy Richmond Power Corp., et al.; Electric Rate and Corporate Regulation Filings

May 19, 1997.

Take notice that the following filings have been made with the Commission:

1. Entergy Richmond Power Corporation

[Docket No. EG93-8-000]

Take notice that on May 1, 1997, pursuant to Section 365.7 of the Commission's Regulations, 18 CFR 365.7, Entergy Richmond Power Corporation filed notification that it surrenders its status as an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

2. The Detroit Edison Company

[Docket No. ER97-2806-000]

Take notice that on May 1, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between Detroit Edison Transmission Operations and The Toledo Edison Company under Detroit Edison's Open Access Transmission Tariff, FERC Electric Tariff No. 2, dated as of April 2, 1997. Detroit Edison requests that the Service Agreement be made effective as of April 2, 1997.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Virginia Electric and Power Company

[Docket No. ER97-2807-000]

Take notice that on May 1, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between American Electric Power Service Corporation and Virginia Power under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide firm point-to-point service to American Electric Power Service Corporation as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER97-2808-000]

Take notice that on May 1, 1997, Southern Company Services, Inc., acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as

Southern Companies), tendered for filing the informational filings required under Southern Companies' Open Access Transmission Tariff.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Southwestern Public Service Company

[Docket No. ER97-2809-000]

Take notice that on May 1, 1997, Southwestern Public Service Company (Southwestern) submitted an executed service agreement under its open access transmission tariff as both transmission customer and transmission provider. The service agreement is for firm point-to-point transmission service.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER97-2810-000]

Take notice that on May 1, 1997, Entergy Services, Inc. (Entergy Services), as agent for System Energy Resources, Inc. (SERI), tendered for filing the annual informational update (Update) containing the 1997 redetermination of the Monthly Capacity Charges, prepared in accordance with the provisions of SERI's Power Charge Formula (PCF) Tariff. Entergy Services states that the Update redetermines the formula rate in accordance with the annual rate redetermination provisions of Section 2(B) of the PFC.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Delmarva Power & Light Company

[Docket No. ER97-2811-000]

Take notice that on May 2, 1997, Delmarva Power & Light Company, tendered for filing executed umbrella service agreements with CNG Energy Services Corporation, South Carolina Electric & Gas Company and Illinois Power Company under Delmarva's market rate sales tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000. Delmarva requests that the Commission make these agreements effective as of their respective execution dates.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Western Resources, Inc.

[Docket No. ER97-2812-000]

Take notice that on May 1, 1997, Western Resources, Inc., tendered for

filing non-firm transmission agreements between Western Resources and Utilicorp dba WestPlains Energy-Kansas and Utilicorp dba Missouri Public Service. Western Resources states that the purpose of the agreements is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission. The agreements are proposed to become effective April 11, 1997.

Copies of the filing were served upon Utilicorp dba WestPlains Energy-Kansas, Utilicorp dba Missouri Public Service, and the Kansas Corporation Commission.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Otter Tail Power Company

[Docket No. ER97-2813-000]

Take notice that on May 2, 1997, Otter Tail Power Company (OTP), tendered for filing a Coordination Sales Tariff. The Tariff provides for the sales of Negotiated Capacity and/or Energy and General Purpose Energy. OTP states that sales under the Tariff will be made at negotiated prices no lower than system incremental energy costs and no higher than the Company's fully allocated cost of capacity plus 100% of incremental energy costs. OTP states service will be provided under the Tariff only to customers who sign Service Agreements.

OTP requests an immediate effective date and, accordingly, seeks waiver of the Commission's notice requirements. OTP states that copies of this filing have been served on the Minnesota Public Utilities Commission, the North Dakota Public Service Commission, and the South Dakota Public Service Commission.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Power and Light Company

[Docket No. ER97-2814-000]

Take notice that on May 2, 1997, Central Power and Light Company (CPL), tendered for filing an amendment (Amendment) to the July 30, 1993 Capacity Sales Agreement (Agreement) between CPL and Southwestern Electric Service Company (SESCO).

CPL requests that the Amendment be accepted to become effective July 1, 1997, sixty days from the date of this filing. Copies of the filing were served upon SESCO and the Public Utility Commission of Texas.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER97-2815-000]

Take notice that on May 2, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing executed Service Agreements between Virginia Electric and Power Company and (1) Delhi Energy Services, Inc.; (2) City of Vineland, New Jersey; and (3) CMS Marketing, Services and Trading Company under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994, as revised on December 31, 1996. Under the tendered Service Agreements Virginia Power agrees to provide services to (1) Delhi Energy Services, Inc.; (2) City of Vineland, New Jersey; and (3) CMS Marketing, Services and Trading Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Virginia Electric and Power Company

[Docket No. ER97-2816-000]

Take notice that on May 2, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service with Heartland Energy Services, Inc., the Michigan Companies (Consumers Power Company and The Detroit Edison Company) and Delmarva Power & Light Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide non-firm point-to-point service to the Transmission Customers as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, the Delaware Public Service Commission, the Maryland Public Service Commission, and the Michigan Public Service Commission.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER97-2817-000]

Take notice that on May 2, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between PECO Energy Company and Virginia Power under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide non-firm point-to-point service to PECO Energy Company as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: June 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13881 Filed 5-27-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2818-000, et al.]

Northeast Utilities Service Company, et al.; Electric Rate and Corporate Regulation Filings

May 20, 1997.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company

[Docket No. ER97-2818-000]

Take notice that on May 2, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Detroit Edison Company under the NU System Companies' Sale for Resale, Tariff No. 7. NUSCO states that a copy of this filing has been mailed to the Detroit Edison Company.

NUSCO requests that the Service Agreement become effective June 1, 1997.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Minnesota Power & Light Company

[Docket No. ER97-2819-000]

Take notice that on May 2, 1997, Minnesota Power & Light Company (MP), tendered for filing a copy of Amendment No. 1 to the Firm Power Transaction Agreement between Minnesota Power and Northern States Power Company. The Firm Power Transaction Agreement has been previously accepted for filing by the Commission in Docket No. ER97-1109-000 as a market based power sale designated as Minnesota Power rate schedule Service Agreement No. 1 under FERC Electric Tariff, Original Volume 5.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Power & Light Company

[Docket No. ER97-2820-000]

Take notice that on May 2, 1997, Florida Power & Light Company filed depreciation rates for use in its formula rates.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Multitrade of Pittsylvania County, L.P.

[Docket No. ER97-2821-000]

Take notice that on May 2, 1997, Multitrade of Pittsylvania County, L.P.

(MPC), tendered for filing an amendment to Rate Schedule FERC No. 1, the Power Purchase and Operating Agreement between MPC and Virginia Electric and Power Company (Virginia Power). MPC also filed a supplement to Rate Schedule FERC No. 1. Copies of the filing have been served upon Virginia Power.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. The Washington Water Power Company

[Docket No. ER97-2822-000]

Take notice that on May 2, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Network Integration Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Original Volume No. 8 for service to participants in WWP's More Options for Power Service program in the state of Washington and the state of Idaho. WWP requests an effective date of July 1, 1997.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Central Illinois Public Service Company

[Docket No. ER97-2823-000]

Take notice that on May 2, 1997, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated January 31, 1997, establishing Southern Energy Trading and Marketing, Inc. as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of April 2, 1997 for the service agreement and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Southern Energy Trading and Marketing, Inc. and the Illinois Commerce Commission.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Houston Lighting & Power Company

[Docket No. ER97-2824-000]

Take notice that on May 2, 1997, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Aquila Power Corporation (Aquila) for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Second Revised Volume No. 1, for Transmission Service To, From and