significant hazards consideration, the Commission may issue the amendments and make them immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendments.

If the final determination is that the amendment requests involve a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. When petitions are filed during the last 10 days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at 1-(800) 248-5100 (in Missouri 1(800) 342-6700). The Western Union operator should be given Datagram Identification Number N1023 and the following message addressed to Mr. John N. Hannon: petitioner's name and telephone number, date petition was mailed, plant name, and publication date and page number of this Federal **Register** notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and to Gary Johnson, Northern States Power Company, 414 Nicollet Mall, Minneapolis, MN 55401, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions, and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted on the basis of a balancing of the factors specified in 10 CFR 2.714(a)(1) (i)–(v) and 2.714(d).

For further details with respect to this action, see the application for the transfer of control of licenses dated October 20, 1995, the application for amendments dated December 6, 1995, and NSP's commitment to notify NRC of certain transfers of assets dated August 28, 1996, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Minneapolis Public Library, Technology and Science Department, 300 Nicollet Mall, Minneapolis, Minnesota.

Dated at Rockville, Maryland, this 1st day of April 1997.

For the Nuclear Regulatory Commission.

Samuel J. Collins.

Director, Office of Nuclear Reactor Regulation.

Carl J. Paperiello,

Director, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 97–9303 Filed 4–10–97; 8:45 am] BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-387 50-388]

Pennsylvania Power and Light Company Susquehanna Steam Electric Station, Units 1 and 2; Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. NPF–14 and NPF–22, issued to Pennsylvania Power and Light Company (the licensee), for operation of Susquehanna Steam Electric Station, Units 1 and 2, located in Luzerne County, Pennsylvania.

The proposed amendment would change the technical specifications for each unit by increasing the High (Upscale) rod block setpoints associated with the rod block monitor (RBM) system for the two loop and single loop operation. Specifically, the nominal trip setpoints would be changed from 0.63W + 41% to 0.58W + 52% for two loop operation and from 0.63W + 35% to 0.58W + 47% for single loop operation. In addition, the allowable values would be changed for two loop operation from 0.63W + 43% to 0.58W + 55% and for single loop operation from 0.63W + 37% to 0.58W + 50%. It also would change the RBM channel calibration frequency requirements from quarterly for Unit 1, from semiannually for Unit 2 to during refueling outage periods; and the allowed out-of-service times for the RBM system from 24 hours to 7 days with one RBM channel inoperable, and from one hour to 48 hours with both RBM channels inoperable.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

By May 12, 1997, the licensee may file a request for a hearing with respect to issuance of the amendment to the

subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Osterhout Free Library, Reference Department, 71 South Franklin Street, Wilkes-Barre, PA 18701. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. Where petitions are filed during the last 10 days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at 1-(800) 248-5100 (in Missouri 1-(800) 342-6700). The Western Union operator should be given Datagram Identification Number N1023 and the following message addressed to John F. Stolz, Director, Project Directorate I-2: petitioner's name and telephone number; date petition was mailed; plant name; and publication date and page number of this **Federal Register** notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and to Jay Silberg, Esquire, Shaw, Pittman, Potts and Trowbridge, 2300 N Street NW., Washington, DC 20037, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1) (i)–(v) and 2.714(d).

If a request for a hearing is received, the Commission's staff may issue the amendment after it completes its technical review and prior to the completion of any required hearing if it publishes a further notice for public comment of its proposed finding of no significant hazards consideration in accordance with 10 CFR 50.91 and 50.92.

For further details with respect to this action, see the applications for amendment dated November 27, 1996, as supplemented February 12, 1997, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Osterhout Free Library, Reference Department, 71 South Franklin Street, Wilkes-Barre, PA 18701.

Dated at Rockville, Maryland, this 4th day of April 1997.

For the Nuclear Regulatory Commission. **David H. Jaffe**,

Senior Project Manager, Project Directorate I–2, Division of Reactor Projects—I/II, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-387 and 50-388]

Pennsylvania Power and Light Company Susquehanna Steam Electric Station, Units 1 and 2 Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. DPR– 14 and DPR–22, issued to Pennsylvania Power and Light Company (PP&L) (the licensee), for the operation of Susquehanna Steam Electric Station (SSES), Units 1 and 2, located at the licensee's site in Luzerne County, Pennsylvania.

Environmental Assessment

Identification of the Proposed Action

The proposed amendment will add to the current SSES Technical Specifications (TSs) (Special Test Exception Section 3.10.7 and 3.10.8), the Improved Technical Specifications Sections (ITS) 3.10.3 and 3.10.4 in a modified format and with applicable cross references.

The proposed action is in accordance with the licensee's amendment request dated February 11, 1997.

The Need for the Proposed Action

It has been recognized that nuclear safety in all plants would benefit from improvement and standardization of TSs. The "NRC Interim Policy Statement on Technical Specification Improvements for Nuclear Power Reactors," (52 FR 3788, February 6, 1987) and later the Final Policy Statement (58 FR 39132, July 22, 1993), formalized this need. To facilitate the development of individual ITS, each reactor vendor owners group (OG) and the NRC staff developed standard TS (STS). For General Electric (GE) plants, the STS are NUREG-1433 for BWR/4 reactor facilities and NUREG-1434 for BWR/6 facilities. NUREG-1433 formed the basis of the SSES ITS. The NRC Committee to Review Generic Requirements (CRGR) reviewed the STS and made note of the safety merits of the STS and indicated its support of conversion to the STS by operating plants.

Description of the Proposed Change

The February 11, 1997 submittal requested that two sections be approved prior to the staff approval of the entire ITS to adopt Sections 3.10.3 and 3.10.4 of the ITS into the current TS Special Test Exception Sections 3.10.3 and 3.10.4. This change will permit control rod testing during refueling outages. The only creditable accident associated with control rod testing during the refuel outage is the "Rod Withdrawal Error—Low Power" and is addressed in Section 15.4.1 of SSES Updated Final Safety Analysis Report (UFSAR).

The February 11, 1997 request is part of a larger amendment request submitted on August 1, 1996. The requests are based on NUREG-1433 and on guidance provided in the above-referenced Policy Statement. If granted, the amendments would completely rewrite, reformat, and streamline the existing TSs. Emphasis is placed on human factors principles to improve clarity and understanding. The Bases section would be significantly expanded to clarify and better explain the purpose