

unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8575 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OA97-553-000]

Ohio Edison Company, Pennsylvania Power Company; Notice of Filing

March 31, 1997.

Take notice that on February 21, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Supplement to the rate schedule to the Agreement for System Power Transactions with Citizens Lehman Power Sales. This filing is made pursuant to Section 205 of the Federal Power Act.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before April 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8579 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-308-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

March 31, 1997.

Take notice that on March 26, 1997, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP97-308-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.211) for authorization to construct and operate a sales tap for an existing industrial chemical facility located in St. James Parish, Louisiana, under TGPL's blanket

certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection

Transco states that the new sales tap will be used by Occidental Chemical Corporation (Occidental) for chemical manufacturing plant operations. Transco proposes to construct, install, own and operate the new sales tap and associated pipeline facilities consisting of a 6-inch hot tap near the 4.04 milepost on Transco's existing 12-inch Hester Lateral, a dual 2-inch meter run and 750 of associated pipeline. Transco states that Occidental will construct, or cause to be constructed, appurtenant facilities to enable it to receive up to 8,000 Mcf of gas per day from Transco on an interruptible basis. Transco states that the proposed facilities are estimated at \$165,000 and that Occidental will cause Transco to be reimbursed for all costs associated with the facilities.

Transco states that the new sales tap is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The new sales tap will not have an effect on Transco's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8576 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2017-011 et al.]

Hydroelectric Applications [Southern California Edison Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: New Major License.

b. Project No.: 2017-011.

c. Date filed: February 26, 1997.

d. Applicant: Southern California Edison.

e. Name of Project: Big Creek No. 4 Hydroelectric.

f. Location: On the San Joaquin River, near Auberry, in Fresno, Madera, and Tulare Counties, California; on lands within the Sierra National Forest.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: C. Edward Miller, Manager of Hydro Generation Southern California Edison Co., 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, CA 91770, (818) 302-1564.

i. FERC Contact: Héctor M. Pérez at (202) 219-2843.

j. Brief Description of Project: The existing project consists of: (1) The Big Creek Dam No. 7 with the 465-acre reservoir; (2) the concrete intake structure; (3) the water conduit; (4) the concrete powerhouse; (5) two turbine generator units with a rated capacity of 50 MW each and the turbine generator unit with a rated capacity of 350 kW; (6) the tailrace; (7) the two 220-kV transmission lines, one 5.8-mile-long and one 81-mile-long; and (8) other appurtenances.

k. With this notice, we are initiating consultation with the *California State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

l. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

2 a. Type of Application: Preliminary Permit.

b. Project No.: 11598-000.

c. Date filed: February 11, 1997.

d. Applicant: Ketchikan Public Utilities.

e. Name of Project: Carlanna Lake Hydroelectric.

f. Location: At Carlanna Lake, an existing reservoir owned by the applicant, on Carlanna Creek, near the city of Ketchikan, Ketchikan Gateway Borough, Alaska.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C., § 791(a)-825(r).

h. Applicant Contact: Mr. John Magyar, General Manager, Ketchikan Public Utilities, 2930 Tongass Avenue, Ketchikan, AK 99901, (907) 225-1000.

i. FERC Contact: Surender M. Yepuri, P.E., (202) 219-2847.

j. Comment Date: June 2, 1997.

k. Description of Project: The proposed project would consist of: (1) A 340-foot-long, 31-foot-high concrete-faced dam; (2) a 250-foot-long spillway at crest elevation 520 feet (msl); (3) a reservoir with a surface area of 32 acres; (4) a 24-inch-diameter, 0.7-mile-long steel penstock; (5) a powerhouse with an installed capacity of 800 kW; (6) a tailrace; (7) a 34.5-kV, 0.25 mile-long transmission line connecting the project to the existing distribution system; and (8) other appurtenances.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3 a. Type of Application: Preliminary Permit.

b. Project No.: 11599-000.

c. Date filed: February 11, 1997.

d. Applicant: Ketchikan Public Utilities.

e. Name of Project: Connell Lake Hydroelectric.

f. Location: At Connell Lake, an existing reservoir owned by the Ketchikan Pulp Company, on Ward Creek, near the city of Ketchikan, Ketchikan Gateway Borough, Alaska; on lands within the Tongass National Forest.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C., § 791(a)-825(r).

h. Applicant Contact: Mr. John Magyar, General Manager, Ketchikan Public Utilities, 2930 Tongass Avenue, Ketchikan, AK 99901, (907) 225-1000.

i. FERC Contact: Surender M. Yepuri, P.E., (202) 219-2847.

j. Comment Date: June 2, 1997.

k. Description of Project: The proposed project would consist of: (1) A 600-foot-long, 70-foot-high concrete dam with a gated spillway; (2) a reservoir with a surface area of 400 acres; (4) a 48-inch-diameter, 2,300-foot-long steel penstock; (5) a powerhouse with an installed capacity of 1,700 kW; (6) a tailrace; (7) a 115-kV, 200-foot-long transmission line connecting the project to the existing distribution system; and (8) other appurtenances.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4 a. Application Type: Request approval for dredging and new commercial marina.

b. Project No: 459-088.

c. Date Filed: January 22, 1997.

d. Applicant: Union Electric Company.

e. Name of Project: Osage Hydroelectric Project.

f. Location: Lake of the Ozarks, Morgan County, Missouri.

g. Filed Pursuant to: 18 CFR 4.200.

h. Applicant Contact: Ms. Barbara Skitt, Union Electric Company, 1901 Chouteau Avenue, St. Louis, MO 63166, (314) 554-3453.

i. FERC Contact: Steve Hocking, (202) 219-2656.

j. Comment Date: May 2, 1997.

k. Description of Application: Union Electric Company (licensee) requests Commission approval to grant a permit to Mr. Gene Gennetten of Ozark Barge & Dock Service for a new commercial marina able to accommodate up to 40 boats at any one time. The licensee also seeks Commission approval to grant Mr. Gennetten a permit to excavate up to 4,000 cubic yards of lakebed sediments to build the marina. The marina would be located at the Gravois Arm—Lake of the Ozarks, near lake mile 6.2 + 10.1, Section 17, Township 41 north, Range 17 west, Gravois Mills, Morgan County, Missouri.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Surrender of Exemption.

b. Project No.: 9250-007.

c. Date Filed: March 18, 1997.

d. Applicant: Montana Natural Energy, Inc.

e. Name of Project: West Rosebud Creek.

f. Location: On the West Rosebud Creek, in Stillwater County, Montana.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).

h. Applicant Contact: Jay P. Bingham, Bingham Engineering, 5160 Wiley Post Way, Salt Lake City, UT 84116, (801) 532-2520.

i. FERC Contact: Regina Saizan, (202) 219-2673.

j. Comment Date: May 12, 1997.

k. Description of Application: The exemptee seeks to surrender its exemption because it was not able to obtain a power sales contract for the unconstructed project.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

6 a. Type of Application: Non-Project Use of Project Lands and Waters.

b. Project Name: Catawba-Wateree Project.

c. Project No.: FERC Project No. 2232-340.

d. Date Filed: February 11, 1997.

e. Applicant: Duke Power Company.

f. Location: Mecklenburg County, North Carolina, Crown Harbor Subdivision on Lake Norman near Mooresville.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. E.M. Oakley, Duke Power Company, P.O. Box 1006 (EC12Y), Charlotte, NC 28201-1006, (704) 382-5778.

i. FERC Contact: Brian Romanek, (202) 219-3076.

j. Comment Date: May 12, 1997.

k. Description of the filing: Application to grant an easement of 1.32 acres of project land to B.V. Belk Investments to construct a private residential marina consisting of 35 boat slips. The proposed marina would provide access to the reservoir for residents of Crown Harbor Subdivision. The proposed marina facility would consist of an access ramp and a floating slip facility. The slips would be anchored by using self-driving piles.

l. This notice also consists of the following standard paragraphs: B, C1, D2.

7 a. Type of Filing: Request for Extension of Time to Commence Project Construction.

b. Applicant: Southeastern Hydro-Power, Inc.

c. Project No.: The proposed W. Kerr Scott Hydroelectric Project, FERC No. 6879-020, is to be located on the Yadkin River in Wilkes County, North Carolina.

d. Date Filed: March 12, 1997.

e. Pursuant to: Public Law 104-256.

f. Applicant Contact: Charles B. Mierek, President, Southeastern Hydro-Power, Inc., 5250 Clifton-Glendale Road, Spartanburg, SC 29307-4618, (864) 579-4405.

g. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.

h. Comment Date: May 15, 1997.

i. Description of the Requests: The licensee has requested that the exiting deadline for the commencement of construction of FERC Project No. 6879 be extended. The deadline to commence project construction would be extended to March 20, 2001. The deadline for completion of construction would be extended to March 20, 2005.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

8 a. Type of Application: Amendment of license (Delete minimum flow requirement).

- b. Project No.: 3267-006.
- c. Date Filed: September 26, 1994.
- d. Applicant: Bellows-Tower Hydro, Inc.
- e. Name of Project: Ballard Mill Project.
- f. Location: The project is located on the Salmon River in the Town of Malone in Franklin County, NY.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. Applicant contact: Frank O. Christie, P.E., Bellows-Tower Hydro, Inc., 8 East Main Street, Malone, NY 12953, (518) 483-1945.
- i. FERC contact: John K. Hannula, (202) 219-0116.
- j. Comment date: May 16, 1997.
- k. Description of the Application: Bellows-Tower Hydro, Inc. (BTHI) request amendment of its license to eliminate the minimum flow required by article 29 of its project license. A minimum flow of 10 cubic feet per second (cfs) was established primarily to protect aesthetics at the old mill race channel, and secondarily to maintain aquatic habitat. BTHI no longer needs the minimum flow for aesthetic purposes.
- l. This notice also consists of the following standard paragraphs: B, C1, and D2.
- 9 a. Type of Filing: Request for Extension of Time to Commence Project Construction.
- b. Applicant : Potter Township Hydro Authority.
- c. Project No.: The proposed Emsworth Hydroelectric Project, FERC No. 7041-042, is to be located on the Ohio River in Allegheny County, Pennsylvania.
- d. Date Filed: February 24, 1997.
- e. Pursuant to: Public Law 104-254.
- f. Applicant Contact: Joseph J. Liberati, Esq., AAA Law Center, Suite 400, Three Wal Mart Plaza, Monaca, PA 15061, (412) 775-0341.
- g. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.
- h. Comment Date: May 15, 1997.
- i. Description of the Requests: The licensee has requested that the exiting deadline for the commencement of construction of FERC Project No. 7041 be extended to September 26, 1999. The deadline for completion of construction would be extended to September 26, 2001.
- j. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing

application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E.,

Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: April 1, 1997, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8631 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5806-9]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Information Collection Request for Drinking Water State Revolving Fund Programs

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Information Collection Request for Drinking Water State Revolving Fund Programs; OMB Control Number 2040-0185. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before May 5, 1997.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1803.02.

SUPPLEMENTARY INFORMATION:

Title: Information Collection Request for Drinking Water State Revolving Fund Programs (OMB Control No. 2040-0185; EPA ICR No. 1803.02). This is a

request for a currently approved collection.

Abstract: The Safe Drinking Water Act (SDWA) Amendments of 1996 authorize the creation of State Revolving Fund (DWSRF) programs in each state and Puerto Rico to assist public water systems to finance the costs of infrastructure needed to achieve or maintain compliance with the SDWA requirements and to protect public health. SDWA authorizes the U.S. Environmental Protection Agency (EPA) to award capitalization grants to the States and Puerto Rico which, in turn, provide low-cost loans and other types of assistance to eligible drinking water systems.

The information collection activities will occur primarily at the program level through the Capitalization Grant Application/Intended Use Plan, Biennial Report, Annual Audit and Assistance Application Review.

The State must prepare a Capitalization Grant Application that includes an Intended Use Plan (IUP) outlining in detail how it will use the program funds. The agreement is an instrument by which the State commits to manage its revolving fund program.

The State must agree to complete and submit a Biennial Report on the uses of the fund. The report indicates how activities financed contribute toward meeting the goals and objectives and provides information on loan recipients, loan amounts, loan terms, project categories of eligible costs, and similar data on other forms of assistance.

The State must also agree to conduct or have conducted a separate audit of its DWSRF. The audit report will contain an opinion on the financial statements of the DWSRF, a report on its internal controls, and a report regarding whether the compliance requirements have been met.

Also, since States provide assistance to local applicants, the States must review completed loan applications and verify that proposed projects meet all applicable federal and state requirements.

EPA will use the Capitalization Grant Application/Intended Use Plan, Biennial Report and Annual Audit to conduct its oversight responsibilities as mandated by the SDWA.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** Notice

required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 12/31/96 (FRL-5672-7); 3 comments were received.

Burden Statement: The annual public reporting and record keeping burden for this collection of information is estimated to average 1095 hours per State response and 80 hours per local community response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: State, local, and tribal governments.

Estimated Number of Respondents: 714.

Frequency of Response: Annually.

Estimated Total Annual Hour Burden: 108,885 hours.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1803.02 and OMB Control No. 2040-0185 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460.

And

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

Dated: March 31, 1997.

Richard T. Westlund,

Acting Director, Regulatory Information Division.

[FR Doc. 97-8673 Filed 4-3-97; 8:45 am]

BILLING CODE 6560-50-P