

Services'), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the "Entergy Operating Companies"), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Coral Power, L.L.C. ("Coral").

Comment date: April 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Montana Power Company

[Docket No. ER97-1973-000]

Take notice that on February 20, 1997, Montana Power Company (MP) tendered for filing Rate Schedule FERC No. 1, General Terms and Conditions which MP is requesting to replace with the Original Rate Schedule FERC No. 1.

Comment date: March 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Cinergy Services, Inc.

[Docket No. ER97-1974-000]

Take notice that on March 6, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated January 1, 1997 between Cinergy, CG&E, PSI and Equitable Power Services Company (EPSC).

The Interchange Agreement provides for the following service between Cinergy and EPSC

1. Exhibit A—Power Sales by EPSC
2. Exhibit B—Power Sales by Cinergy

Cinergy and EPSC have requested an effective date of one day after this initial filing of the interchange Agreement.

Copies of the filing were served on Equitable Power Services Company, the Kentucky Public Service Commission, the Pennsylvania Public Utility Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: April 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. New York State Electric & Gas Corporation

[Docket No. ER97-1975-000]

Take notice that on March 6, 1997, New York State Electric & Gas Corporation ("NYSEG"), filed a Service Agreement between NYSEG and New York State Electric & Gas Corporation, ("Customer"). This Service Agreement specifies that the Customer has agreed

to the rates, terms and conditions of the NYSEG open access transmission tariff filed and effective on January 29, 1997 with revised sheets effective on February 7, 1997, in Docket No. OA96-195-000 and ER96-2438-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of February 1, 1997 for the New York State Electric & Gas Corporation Service Agreement. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: April 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Niagara Mohawk Power Corp.

[Docket No. ER97-2006-000]

Take notice that on March 11, 1997, Niagara Mohawk Power Corporation ("Niagara Mohawk") notified the Commission that it is canceling Electric Rate Schedule No. 95, under which the New York Power Authority ("Authority") sells power and energy from its James A. FitzPatrick ("FitzPatrick") nuclear power plant to Niagara Mohawk, and under which Niagara Mohawk provides transmission services to the Authority to accommodate the delivery of FitzPatrick power and energy to certain Niagara Mohawk industrial customers. Cancellation of the rate schedule is effective on May 24, 1997.

A copy of this filing has been served on the New York State Public Service Commission, and the Authority.

Comment date: March 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Montana Power Company

[Docket No. ER97-2038-000]

Take notice that on February 26, 1997, the Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission an Executed Service Agreement with Bonneville Power Administration under FERC Electric Tariff, Original Volume No. 4 (Control Area Services Tariff).

Comment date: March 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Florida Power Corporation

[Docket Nos. ER97-515-000, ER97-516-000, and ER97-606-000]

Take notice that on February 18, 1997, pursuant to the Commission's Letter Order dated January 15, 1997, Florida Power Corporation (Florida Power) tendered for filing revised rate sheets which unbundle the affected wholesale

generation, transmission and ancillary services. In addition, Florida Power also tendered for filing a network transmission service agreement providing for service to Florida Power Corporation pursuant to its open access transmission tariff (the T-6 Tariff).

Comment date: March 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7295 Filed 3-21-97; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2902 and 2901-Virginia]

Georgia-Pacific Corporation, Nekoosa Packaging Corporation; Notice of Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

March 18, 1997.

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Georgia-Pacific Corporation (hereinafter referred to as Georgia-Pacific) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission (FERC) for the Big Island and Holcomb Rock Hydroelectric Projects located in Amherst and Bedford Counties, Virginia. Two public scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969 (NEPA), to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Georgia-Pacific will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information,

especially qualified data, on the resources at issue; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although Georgia-Pacific's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is to be issued by the Commission.

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on September 13, 1996, as part of the Initial Stage Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

A scoping meeting for federal, state and local resource agencies will be held on April 16, 1997, at Georgia-Pacific Corporation, Big Island Mill, Big Island, Virginia at 2:00 p.m. An evening scoping meeting will be held on April 16, 1997, at 7:00 p.m. at Big Island Elementary School, 1114 School Days Road, off State Route 122, Big Island, Virginia. The scoping meetings are open to all interested parties.

Meeting Procedures

The meetings will be conducted according to the procedures used at Commission for scoping meetings. Because this meeting will be at NEPA scoping meeting, the Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission. Instead, the Commission staff will attend the meetings held on April 16, 1997.

The meetings will be recorded and, thereby, will become a part of the formal record of the proceedings on the Big Island and Holcomb Rock Projects. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their

positions within the allotted time, may submit written statements for inclusion in the public record. Written scoping comments may also be mailed to Wayne M. Dyok, Foster Wheeler Environmental Corporation, 8100 Professional Place, Suite 308, Lanham, Maryland 20785.

Correspondence should clearly show the following caption on the first page: Scoping Comments, Big Island and Holcomb Rock Hydroelectric Projects, FERC Nos. 2902 and 2901, Virginia.

For further information, please contact Wayne Dyok (Foster Wheeler Environmental Corporation, consultant to Georgia-Pacific) at (301) 429-2101 or Rainer Feller at (202) 219-2796.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7303 Filed 3-21-97; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5801-2]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Hazardous Air Pollutant Emission Standards for the Synthetic Organic Chemical Industry (HON Rule)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NESHAP subparts F, G, H, and I, the Hazardous Organic NESHAP (HON), OMB Control Number 2060-0282, expires 05/31/97. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate it includes the actual data collection instrument.

DATES: Comments must be submitted on or before April 23, 1997.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740 (phone), and refer to EPA ICR No. 1414.03.

SUPPLEMENTARY INFORMATION:

Title: NESHAP subparts F, G, H, and I, the Hazardous Organic NESHAP (HON), OMB number 2060-0282, expires 05/31/97. This is a request for an extension of a previously approved collection.

Abstract: This ICR contains recordkeeping and reporting requirements that are mandatory for compliance with 40 CFR 63.100, 63.110, 63.160, and 63.190; 40 CFR Part 63, subparts F, G, H, and I, respectively, hazardous air pollutant emissions from process vents, storage vessels, transfer racks, wastewater and equipment leaks. This information is used by the Agency to identify sources subject to the standards and to insure that the maximum achievable control is being properly applied. Respondents are owners or operators of processes in SOCM industries, styrene-butadiene rubber production, polybutadiene production, chloride production, pesticide production, chlorinated hydrocarbon use in production of chemicals, pharmaceutical production, and miscellaneous butadiene use.

Section 112 of the Clean Air Act, as amended in 1990, requires that EPA establish standards to limit emissions of hazardous air pollutants (HAP's) from stationary sources. In the Administrator's judgment, hazardous air pollutant (HAP) emissions in the synthetic organic chemical industry and other negotiated industries cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Therefore, NESHAPs have been promulgated for this source category as required under section 112, Clean Air Act.

An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15. The **Federal Register** notice required under 5 CFR 1320.8(d), soliciting comments on this ICR was published on 12/02/96 (61 FR 63840); no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 4,760 hours per response for existing sources and 9,296 hours per response for new sources. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and use technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and