for the OERI Visiting Scholars Fellowship Program was published in the Federal Register at 61 FR 64343 which solicited public comments for a 60 day period through February 3, 1997. Policymakers and librarians were not included in the abstract for this program. The abstract is corrected as the following: "The OERI Visiting Scholars Fellowship provides support to senior scholars, researchers, policymakers, education practitioners, librarians, and statisticians to engage in the use, collection, and dissemination of information about education and education research to work at OERI in Washington, DC. The information collected in the application will be used to determine who is selected for these fellowships.

FOR FURTHER INFORMATION CONTACT: Patrick Sherrill, U.S. Department of Education, 600 Independence Avenue, S.W., Washington, D.C. 20202–4651. Telephone: (202) 708–8196. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Dated: January 3, 1997. Gloria Parker, Director for Information Resources Group. [FR Doc. 97–453 Filed 1–8–97; 8:45 am] BILLING CODE 4000–01–P

Notice of Proposed Information Collection Requests

AGENCY: Department of Education. **ACTION:** Submission for OMB review; comment request.

SUMMARY: The Acting Chief Information Officer, Office of the Chief Information Officer, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before February 10, 1997.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Dan Chenok, Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street, NW., Room 10235, New Executive Office Building, Washington, DC 20503. Requests for copies of the proposed information collection requests should be addressed to Patrick J. Sherrill, Department of Education, 600 Independence Avenue, S.W., Room

5624, Regional Office Building 3, Washington, DC 20202–4651.

FOR FURTHER INFORMATION CONTACT: Patrick J. Sherrill (202) 708–8196. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Acting Chief Information Officer of the Office of the Chief Information Officer publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

Dated: January 3, 1997.

Gloria Parker,

Acting Chief Information Officer, Office of the Chief Information Officer.

Office of Special Education and Rehabilitative Services

Type of Review: Reinstatement. Title: Case Service Report. Frequency: Annually. Affected Public: State, local or Tribal Gov't, SEAs or LEAs.

Annual Reporting and Recordkeeping Hour Burden:

Responses: 82.

Burden Hours: 3,690.

Abstract: As required by Section 13 of the Rehabilitation Act, the data are submitted by State rehabilitation agencies each year. They contain the personal and program related characteristics, including economic outcomes, of disabled persons whose cases are closed.

[FR Doc. 97–452 Filed 1–8–97; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-57-000]

NorAm Gas Transportation Company; Notice of Change in Date of Technical Conference

January 3, 1997.

Take notice that the technical conference originally scheduled to be held on Thursday, January 8, 1997, at 10:00 a.m., will now be held on Thursday, January 23, 1997, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested parties and staff are permitted to attend. Linwood A. Watson, Jr.,

Acting Secretary. [JR Dos. 97–480 Filed 1–8–97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-858-000, et al.]

Cinergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

January 3, 1996.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER97-858-000]

Take notice that on December 19, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Niagara Mohawk Power Corporation.

Cinergy and Niagara Mohawk Power Corporation are requesting an effective date of December 23, 1996.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Southwestern Public Service Company

[Docket No. ER97-859-000]

Take notice that on December 19, 1996, Southwestern Public Service Company (Southwestern), submitted an executed service agreement under its market-based sales tariff with Progress Power Marketing, Inc. (Progress). This service agreement provides for

Southwestern's sale and Progress's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER97-860-000]

Take notice that on December 19, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 18 to add one (1) new customer to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of December 18, 1996, to Sonat Power Marketing, L.P.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Portland General Electric

[Docket No. ER97-861-000]

Take notice that on December 19, 1996, Portland General Electric Company (PGE), tendered for filing the 1996-1997 One Year Share-the-Shortage Agreement (the Agreement), among the following parties: Idaho Power Company; The Montana Power Company; PacifiCorp; Portland General Electric Company; Puget Sound Power & Light Company; The Washington Water Power Company; Bonneville Power Administration; Public Utility District No. 1 of Chelan County; Public Utility District No. 1 of Cowlitz County; Public Utility District No. 2 of Grant County; Public Utility District No. 1 of Pend Oreille County; Public Utility District No. 1 of Snohomish County, The Eugene Water & Electric Board; City of Seattle acting by and through its City Light Department; City of Tacoma acting by and through its Public Utilities Department.

PGE states that the Agreement relates to service for the purpose of alleviating energy shortages of one or more of the parties to the Agreement and to help ensure that all of the parties can meet their obligations to serve their respective retail customer loads. A copy of the filing was served upon the parties to the Agreement.

The Parties request that the commission allow the Agreement to become effective December 1, 1996.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. MidAmerican Energy Company [Docket No. ER97–862–000]

Take notice that on December 20, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing a proposed change to its Rate Schedule FERC No. 13, as supplemented. Such change consists of the Fifth Amendment, dated December 12, 1996, entered into by MidAmerican and Interstate Power Company (Interstate) to the Facilities Agreement dated September 4, 1981 entered into by Interstate and a predecessor of MidAmerican.

MidAmerican states that the purpose of the Fifth Amendment is to continue to provide Interstate with generation outlet transmission from Raun Substation to Lakefield Junction for Interstate's partial ownership share of Neal Generating Station Unit 4 (Neal 4) upon termination of the Coordinating Agreement dated January 22, 1968 relating to the Twin Cities-Iowa-Omaha-Kansas City 345 Interconnection. MidAmerican further states that MidAmerican, Interstate and the other four parties to the Coordinating Agreement have agreed to terminate such agreement and that, in the absence of the Fifth Amendment, such termination would eliminate Interstate's generation outlet transmission arrangement for its Neal 4 generation.

MidAmerican proposes that the Fifth Amendment become effective immediately upon termination of the Coordinating Agreement and requests a waiver of the 60-day notice requirement.

Copies of the filing were served upon representatives of Interstate, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Potomac Electric Power Company [Docket No. ER97–863–000]

Take notice that on December 20, 1996, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and Aquila Power Corporation, Morgan Stanley Capital Group Inc., Heartland Energy Services, Inc., and Baltimore Gas and Electric Company. An effective date of December 20, 1996 for these service agreements, with waiver of notice, is requested.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. New England Power Pool

[Docket No. ER97-864-000]

Take notice that on December 20, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Western Power Services, Inc. (Western Power). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Western Power to join the over 100 Participants that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Western Power a Participant in the Pool. NEPOOL requests an effective date on or before February 1, 1997, or as soon as possible thereafter for commencement of participation in the Pool by Western power.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. The Dayton Power and Light Company

[Docket No. ER97-865-000]

Take notice that on December 20, 1996, The Dayton Power and Light Company (Dayton), submitted a service agreement establishing JPower Inc. as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreement. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon JPower Inc. and the Public Utilities Commission of Ohio.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER97-866-000]

Take notice that on December 20, 1996, Florida Power Corporation (Florida Power), tendered for filing a service agreement providing for service to Florida Power Corporation pursuant to its open access transmission tariff (the T–6 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on December 23, 1996.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Commonwealth Edison Company [Docket No. ER97–867–000]

Take notice that on December 20, 1996, Commonwealth Edison Company (Edison), submitted Amendment No. 5 to the Interconnection Agreement between Edison and Wisconsin Electric Power Company (Wisconsin Electric). Amendment No. 5 eliminates certain service schedules that provide services redundant to those obtained through Edison's and Wisconsin Electric's unbundled power sales and open-access transmission tariffs. The Commission has previously designated the Interconnection Agreement as Edison's FERC Rate Schedule No. 16.

ComEd requests an effective date of December 31, 1996 for Amendment No. 5, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Wisconsin Electric, the Illinois Commerce Commission, and the Public Service Commission of Wisconsin.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Electric and Gas Company

[Docket No. ER97-868-000]

Take notice that on December 20, 1996, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to acting as agent for The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (Northeast Utilities) pursuant the PSE&G Bulk Power Service Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations such that the agreement can be made effective as of December 1, 1996.

Copies of the filing have been served upon Northeast Utilities and the New Jersey Board of Public Utilities.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Union Electric Company [Docket No. ER97–869–000]

Take notice that on December 20, 1996, Union Electric Company (UE), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated December 19, 1996 between Central Illinois Public Service Company (CIPS) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to IP pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96–50.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Sunoco Power Marketing, L.L.C. [Docket No. ER97–870–000]

Take notice that on December 20, 1996, Sunoco Power Marketing, L.L.C. (Sunoco), tendered for filing pursuant to Rule 204, 18 CFR 385.204, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Sunoco intends to serve the electric power market as both a broker and a marketer of electric power. Sunoco seeks authority to purchase electric capacity, energy or transmission services from third parties, and to sell such capacity and energy to others at market-based rates. Sunoco is not affiliated, directly or indirectly, with any investor-owned utility or any entity owning or controlling electric transmission facilities. Sunoco is affiliated with a single "qualifying facility" under PURPA. However, Sunoco does not propose in this filing to market any affiliate-generated power (without prejudice to its right to seek such authority at a later date). Sunoco Rate Schedule No. 1 provides for the sale of electricity at negotiated marketbased rates.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power), (January 3, 1997)

[Docket No. ER97-872-000]

Take notice that on December 19, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 9 to add Allegheny Power Service Corporation, Duke/Louis Dreyfus L.L.C., Federal Energy Sales, Inc., Plum Street Energy Marketing, Inc., and Sonat Power Marketing L.P. to the Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal **Energy Regulatory Commission in** Docket No. OA96-18-000. The proposed effective date under the Service Agreements is December 18,

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. New England Power Company [Docket No. ER97–873–000]

Take notice that on December 20, 1996, New England Power Company, filed a Service Agreement and Certificate of Concurrence with Coral Power, L.L.C. under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company [Docket No. ER97–874–000]

Take notice that on December 20, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to the Pan Energy Trading & market Services, L.L.C. (Pan Energy) under APS' Open Access transmission Tariff filed in Compliance with FERC Order No. 888.

A copy of this filing has been served on Pan Energy and the Arizona Corporation Commission.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Puget Sound Power & Light Company

[Docket No. ER97-875-000]

Take notice that on December 20, 1996, Puget Sound Power & Light Company, as Transmission Provider, tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement) with the Bonneville Power Administration, as Transmission Customer (Bonneville). A copy of the filing was served upon Bonneville.

The Service Agreement is for firm point-to-point transmission service.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Northern Indiana Public Service Company

[Docket No. ER97-876-000]

Take notice that on December 20, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Coral Power, L.L.C.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Coral Power, L.L.C. under Northern Indiana Public Service Company and Coral Power, L.L.C. request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Northern Indiana Public Service Company

[Docket No. ER97-877-000]

Take notice that on December 20, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Central Illinois Public Service Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Central Illinois Public Service Company pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96–1426–000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 75 FERC ¶ 61,213 (1996). Northern Indiana

Public Service Company has requested that the Service Agreement be allowed to become effective as of January 1, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Northern Indiana Public Service Company

[Docket No. ER97-878-000]

Take notice that on December 20, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and American Electric Power Service Corporation.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to American Electric Power Service Corporation under Northern Indiana Public Service Company's Power Sales Tariff. Northern Indiana Public Service Company and American Electric Power Service Corporation requested waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Louisville Gas and Electric Company

[Docket No. ER97-879-000]

Take notice that on December 20, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Federal Energy Sales, Inc. under Rate GSS.

Comment date: January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-438 Filed 1-8-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

Environmental Protection Agency

Coastal Nonpoint Pollution Control Program: Proposed Findings Documents, Environmental Assessments, and Findings of No Significant Impact

AGENCY: National Oceanic and Atmospheric Administration, U.S. Department of Commerce, and the U.S. Environmental Protection Agency. ACTION: Notice of Availability of Proposed Findings Documents, Environmental Assessments, and Findings of No Significant Impact on Approval of Coastal Nonpoint Pollution

Control Programs for New Jersey, New

York, and Florida.

SUMMARY: Notice is hereby given of the availability of the Proposed Findings Documents, Environmental Assessments (EA's) and Findings of No Significant Impact for New Jersey, New York, and Florida. Coastal states and territories were required to submit their coastal nonpoint programs to the National Oceanic and Atmospheric Administration (NOAA) and the U.S. Environmental Protection Agency (EPA) for approval in July 1995. The Findings documents were prepared by NOAA and EPA to provide the rationale for the agencies' decision to approve each state and territory coastal nonpoint pollution control program. Section 6217 of the Coastal Zone Act Reauthorization Amendments (CZARA), 16 U.S.C. section 1455b, requires states and territories with coastal zone management programs that have received approval under section 306 of the Coastal Zone Management Act to develop and implement coastal nonpoint pollution control programs. The EA's were prepared by NOAA, pursuant to the National Environmental Policy Act (NEPA), 42 U.S.C. sections 4321 et seq., to assess the environmental impacts associated with the approval of