

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 97-6366 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG97-37-000, et al.]

**CNG Kauai, Inc., et al.; Electric Rate and Corporate Regulation Filings**

March 7, 1997.

Take notice that the following filings have been made with the Commission:

1. CNG Kauai, Inc.

[Docket No. EG97-37-000]

On February 28, 1997, CNG Kauai, Inc. (CNG Kauai), with its principal office located at One Park Ridge Center, P.O. Box 15746, Pittsburgh, PA 15244-0746, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CNG Kauai will be a Delaware limited partnership which will own a one percent general partner interest and a ninety-eight percent limited partner interest in Kauai Power Partners, Inc., L.P., a Delaware limited partnership which will own an advanced steam-injected gas turbine electric generating facility in Kauai, Hawaii and will sell energy at wholesale from that facility to Kauai Electric.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Kauai Power Partners, L.P.

[Docket No. EG97-38-000]

On February 28, 1997, Kauai Power Partners, L.P. (KPP), with its principal office located at One Park Ridge Center, P.O. Box 15746, Pittsburgh, PA 15244-0746, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

KPP will be a Delaware limited partnership which will own an advanced steam-injected gas turbine electric generating facility in Kauai, Hawaii and which will sell energy at wholesale from that facility to Kauai Electric.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those concern the adequacy or accuracy of the application.

3. Kazak Power Partners Limited

[Docket No. EG97-39-000]

On February 28, 1997, Kazak Power Partners Limited (Applicant), 6th Floor, No. 1 Minster Court, Mincing Lane, London EC3R 7AA, England, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, formed under the laws of the United Kingdom, is owned by E Prime Projects International, Inc. (which has a 25% interest), Independent Power Corporation PLC (which has a 50% interest), and Samsung Deutschland GmbH (which has a 25% interest). Applicant intends to own or operate, or both own and operate, all or part of the Karaganda Steam Power Station GRES 2. This facility is a 608 MW oil and coal-fired electric generating station consisting of eight generating units, and associated equipment, buildings, and land.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. E Prime Projects International, Inc.

[Docket No. EG97-40-000]

On February 28, 1997, E Prime Projects International, Inc. (Applicant), 1331 17th Street, Suite 601, Denver, Colorado 80202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to

Part 365 of the Commission's Regulations.

Applicant, a Delaware corporation, is a wholly-owned subsidiary of E Prime, Inc., a Colorado corporation. Applicant owns a 25% interest in Kazak Power Partners Limited. Kazak Power Partners Limited will wholly own the Karaganda Steam Power Station GRES 2. Applicant intends to indirectly through an affiliate own or operate, or both own and operate, all or part of the Karaganda Steam Power Station GRES 2. This facility is a 608 MW oil and coal-fired electric generating station consisting of eight generating units, and associated equipment, buildings, and land.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. E Prime Operating, Inc.

[Docket No. EG97-41-000]

On February 28, 1997, E Prime Operating, Inc. (Applicant), 1331 17th Street, Suite 601, Denver, Colorado 80202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Delaware corporation, is wholly owned by E Prime Projects International, Inc. Applicant intends to operate all or part of the Karaganda Steam Power Station GRES 2. This facility is a 608 MW oil and coal-fired electric generating station consisting of eight generating units, and associated equipment, buildings, and land.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. PanEnergy Power Services, Inc.

[Docket No. ER95-7-013]

Take notice that on February 7, 1997, PanEnergy Power Services, Inc. tendered for filing its revised FERC Electric Rate Schedule No. 1 in the above-referenced docket.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Washington Water Power Company

[Docket No. ER97-289-000]

Take notice that on February 24, 1997, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. American Electric Power Service Corporation

[Docket No. ER97-906-000]

Take notice that on February 20, 1997, American Electric Power Service Corporation (AEPSC), submitted for filing with the Commission, an amendment to the AEP Companies' Power Sales Tariff, proposing minor clarifications, made at the request of the Commission's Staff. The Power Sales Tariff has previously been accepted and designated as AEP companies' FERC Electric Tariff First Revised Volume No. 2.

A copy of the filing was served upon all customers and affected State Utility Regulatory Commissions.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Texas Utilities Electric Company; Texas Utilities Electric Company v. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER97-1056-000]

Take notice that on February 27, 1997, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) withdrew the December 31, 1996, filing in the above-referenced docket.

CPL and WTU state that copies of the filing were served on Texas Utilities Electric Company, Houston Lighting & Power Company and the Public Utility Commission of Texas.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Columbia Energy Services Corporation

[Docket No. ER97-1621-000]

Take notice that on February 26, 1997, Columbia Energy Services Corporation (CES) tendered for filing with the Federal Energy Regulatory Commission an amendment to CES's February 10, 1997, filing of Rate Schedule No. 1. The amendment clarifies the relationship between CES and its parent and affiliates.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Strategic Power Management, Inc.

[Docket No. ER97-1781-000]

Take notice that on February 10, 1997, Strategic Power Management, Inc. tendered for filing a Notice of Name Change stating that Strategic Energy Management, Inc. has changed its name to Strategic Power Management, Inc.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Black Hills Power and Light Company

[Docket No. ER97-1782-000]

Take notice that on February 4, 1997, Black Hills Power and Light Company tendered for filing a Notice of Cancellation of the supplement to its Executed Form of Service Agreement with Illinova Power Marketing, Inc.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Pacific Northwest Generating Cooperative

[Docket No. ER97-1802-000]

Take notice that on February 20, 1997, Pacific Northwest Generating Cooperative (PNGC), filed service agreements for six (6) short-term power sale transactions with Alberta Power. The service agreements incorporated terms and conditions of the Western Systems Power Pool Agreement and the sales were made on price terms conforming to PNGC's Rate Schedule FERC No. 3 (market-based rate schedule).

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Peabody POWERTRADE, Inc.

[Docket No. ER97-1826-000]

Take notice that on February 20, 1997, Peabody POWERTRADE, Inc. (Powertrade) filed a request for the cancellation of its FERC Electric Rate Schedule No. 1, to be effective immediately.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Illinois Power Company

[Docket No. ER97-1827-000]

Take notice that on February 21, 1997, Illinois Power Company (IP) and with Soyland Power Cooperative, Inc.'s (Soyland) statement of concurrence, tendered for filing an Amended and Restated Power Coordination Agreement, Amendment No. 6, between Illinois Power and Soyland Power

Cooperative, Inc. Illinois Power and Soyland are requesting an effective date of September 1, 1996.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-1828-000]

Take notice that on February 21, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each doing business as and collectively referred to herein as "GPU Energy", filed a Service Agreement between GPU Energy and Cenerprise, Inc., (Cenerprise) dated January 23, 1997. This Service Agreement specifies that Cenerprise has agreed to the rates, terms and conditions of the GPU Energy open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 23, 1997, for the Service Agreement. GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and Cenerprise.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-1829-000]

Take notice that on February 21, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each doing business as and collectively referred to herein as "GPU Energy", filed a Service Agreement between GPU Energy and Vitol Gas & Electric LLC, (Vitol) dated January 23, 1997. This Service Agreement specifies that Vitol has agreed to the rates, terms and conditions of the GPU Energy open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 23, 1997 for the Service Agreement. GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and Vitol.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-1830-000]

Take notice that on February 21, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each doing business as and collectively referred to herein as "GPU Energy", filed a Service Agreement between GPU Energy and Southern Energy Marketing, Inc., ("Southern") dated January 23, 1997. This Service Agreement specifies that Southern has agreed to the rates, terms and conditions of the GPU Energy open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 23, 1997 for the Service Agreement. GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and Southern.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-1831-000]

Take notice that on February 21, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each doing business as and collectively referred to herein as "GPU Energy", filed a Service Agreement between GPU Energy and Virginia Electric and Power Company, ("VEPCO") dated January 23, 1997. This Service Agreement specifies that VEPCO has agreed to the rates, terms and conditions of the GPU Energy open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 23, 1997 for the Service Agreement. GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and VEPCO.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-1832-000]

Take notice that on February 21, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each doing business as and collectively referred to herein as "GPU Energy", filed a Service Agreement between GPU Energy and Plum Street Energy Marketing, Inc., (Plum Street) dated January 23, 1997. This Service Agreement specifies that Plum Street has agreed to the rates, terms and conditions of the GPU Energy open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 23, 1997, for the Service Agreement. GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and Plum Street.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-1833-000]

Take notice that on February 21, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each doing business as and collectively referred to herein as "GPU Energy", filed a Service Agreement between GPU Energy and Niagara Mohawk Power Company, (NiMo) dated January 23, 1997. This Service Agreement specifies that NiMo has agreed to the rates, terms and conditions of the GPU Energy open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of January 23, 1997, for the Service Agreement. GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and NiMo.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Electric Power Company

[Docket No. ER97-1834-000]

Take notice that on February 24, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing

a firm transmission service agreement with WPS Energy Services Inc. (WPS Energy) for 10 MW for a two week period commencing February 9, 1997. The power is received from Wisconsin Electric's interface with Commonwealth Edison Company (ComEd) and is delivered to Upper Peninsula Power Company (UPPCO).

Wisconsin Electric respectfully requests an effective date of February 9, 1997 in order to effectuate the transaction. Wisconsin Electric is authorized to state that WPS Energy Services joins in the requested effective date.

Copies of the filing have been served on WPS Energy, UPPCO, ComEd, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Pacific Gas and Electric Company

[Docket No. ER97-1835-000]

Take notice that on February 21, 1997, Pacific Gas and Electric Company (PG&E), tendered for filing: (1) the fourth Service Agreement under its Open Access Transmission Tariff (PG&E's OAT Tariff) dated January 28, 1997; and (2) a request for termination of the second and third Service Agreements between PG&E and the San Francisco Bay Area Rapid Transit District (BART), dated November 8, 1996 and November 27, 1996 respectively, and the January 28—Service Agreement referred to above.

The Service Agreements were entered into by and between PG&E and BART and entitled "Service Agreements for Firm Point-to-Point Transmission Service." The three Service Agreements were entered into for the purpose of firm point-to-point transmission service for the same 5 MW of power delivered to BART at PG&E's Bayshore Substation. The effective dates of termination are either the requested dates shown below or such other date(s) the Commission deems appropriate for termination.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. The Detroit Edison Company

[Docket No. OA96-78-002]

Take notice that on February 28, 1997, The Detroit Edison Company ("Detroit Edison") tendered for filing revised pages of Detroit Edison's Open Access Transmission Tariff. The revisions were filed in accordance with the Commission's order in American Electric Power Service Corp., et al., 78 FERC ¶ 61,070 (1997).

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Niagara Mohawk Power Corporation

[Docket No. OA96-194-001]

Take notice that on February 27, 1997, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing its compliance report pursuant to the Commission's order issued January 29, 1997. Copies of the filing have been served by Niagara Mohawk upon the other parties to the above-captioned proceeding.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Ohio Edison Company, Pennsylvania Power Company

[Docket No. OA97-556-000]

Take notice that on February 28, 1997, Ohio Edison Company, on behalf of itself and Pennsylvania Power Company, tendered for filing an amendment to the rate schedules for power sales offered under an its Interchange Agreement with the Allegheny Power System. This amendment was made in compliance with Order No. 888 to unbundle the charges for generation and transmission services for transactions after March 1, 1997. Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Ohio Edison Company

[Docket No. OA97-557-000]

Take notice that on February 28, 1997, Ohio Edison Company tendered for filing an amendment to the provisions for bulk power sales offered under its Interconnection Agreement with Dayton Power & Light Company. This amendment is made in compliance with Order No. 888 to unbundle the charges for generation and transmission services for transactions after March 1, 1997. Copies of the filing have been provided to the Public Utilities Commissions of Ohio and Pennsylvania.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-6364 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-153-000]

**Southern Natural Gas Company; Notice of Availability of the Draft Environmental Impact Statement for the Proposed North Alabama Pipeline Project**

March 7, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Southern Natural Gas Company (Southern) in the above-referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including a system alternative called the Alabama-Tennessee System Alternative that is environmentally preferred; major route alternatives; and route variations, and requests comments on them.

The DEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- about 118.0 miles of new natural gas pipeline (109.5 miles of 16-inch-diameter pipeline and 8.5 miles of 12.75-inch-diameter pipeline);
- about 6,300 horsepower of new compression at two existing compressor stations; and
- two new meter stations, and related facilities.

Facilities required by two local distribution companies are also examined.

The purpose of the proposed facilities would be to transport about 74,850 thousand cubic feet per day of natural gas to five customers in Alabama and Georgia.

Specific Comment Request

The staff has identified and evaluated in detail one system alternative (the Alabama-Tennessee System Alternative), one major route alternative (the Tarrant Alternative), the Triana Variation, and 96 other route variations to the proposed facilities. Of the 97 route variations, the staff has recommended the use of 78 and has not recommended the use of 19 others at this time. Area residents, local or state governments, intervenors, Southern, and other interested parties are asked to provide specific comments on whether these alternatives and variations are reasonable and practicable and environmentally preferable to the proposed facilities. Comments should also address any effect on project timing and related cost/benefits.

Comment Procedures and Public Meeting

Any person wishing to comment on the DEIS may do so. Written comments must be filed on or before April 28, 1997, must reference Docket No. CP96-153-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Room 1A, Washington, DC 20426.

We will announce in a future notice, the location and time of at least one public meeting to receive comments on the DEIS.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the DEIS, a Final Environmental Impact Statement (FEIS) will be published and distributed by the staff. The FEIS will contain the staff's responses to timely comments filed on the DEIS.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this DEIS. You must file your request to intervene as specified above. You do not need intervenor status to have your comments considered.