

Commission and Pennsylvania Power & Light Company.

Comment date: March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Northern States Power Company (Minnesota)

[Docket No. ER97-1795-000]

Take notice that on February 24, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing the Non-Firm Point-to-Point Transmission Service Agreement between NSP and Blue Earth Light & Water Department.

NSP requests that the Commission accept the agreement effective February 5, 1997, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Southern California Edison Company

[Docket No. ER97-1796-000]

Take notice that on February 21, 1997, Southern California Edison Company (Edison), tendered for filing Service Agreements (Service Agreements) with AIG Trading Corporation, Citizens Lehman Power Sales, and CNG Power Services Corporation for Non-Firm Point-To-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff) filed in compliance with FERC Order No. 888.

Edison filed the executed Service Agreements with the Commission in compliance with applicable Commission regulations. Edison also submitted a revised Sheet No. 152 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Edison requests waiver of the Commission's notice requirement to permit an effective date of February 22, 1997 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Southern Indiana Gas and Electric Company

[Docket No. ER97-1797-000]

Take notice that on February 20, 1997, Southern Indiana Gas and Electric Company ("SIGECO"), tendered for filing two (2) service agreements for

non-firm transmission service under Part II of its Transmission Services Tariff with the following entities:

1. Electric Clearinghouse, Inc.
2. Coastal Electric Services Company.
3. Minnesota Power & Light Company.
4. Cinergy Services, Inc., as agent for The Cincinnati Gas and Electric Company and PSI Energy, Inc.

Copies of the filing were served upon each of the parties to the service agreements.

Comment date: March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Northeast Utilities Service Company

[Docket No. ER97-1798-000]

Take notice that on February 20, 1997, Northeast Utilities Service Company, on behalf of its affiliate Western Massachusetts Electric Company ("WMECO"), tendered for filing the following proposed change to a service agreement filed under WMECO's FERC Electric Service Tariff, Original Volume No. 1, pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations:

Borderline Sales Service Amended Service Agreement, between WMECO and Massachusetts Electric Company, dated as of November 12, 1996.

The proposed amendment to the service agreement would add a delivery point and provide for construction of facilities to accommodate the delivery point. Copies of the filing were served upon Massachusetts Electric Company and the Massachusetts Department of Public Utilities.

Comment date: March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Wisconsin Electric Power Company

[Docket No. ER97-1799-000]

Take notice that on February 24, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and Michigan Public Power Agency. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Michigan Public Power Agency to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Michigan Public Power Agency, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-6190 Filed 3-11-97; 8:45 am]

BILLING CODE 6717-01-P

Southeastern Power Administration

Intent To Formulate Power Marketing Policy Jim Woodruff Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice.

SUMMARY: Pursuant to its Procedure for Public Participation in the Formulation of Marketing Policy published in the Federal Register of July 6, 1978, Southeastern intends to formulate a marketing policy for future disposition of power from its Jim Woodruff Project.

Southeastern has not established a written marketing policy for the Jim Woodruff Project. Southeastern has negotiated contracts for the sale of project power, which are maintained in the headquarter offices of Southeastern. Proposals and recommendations for consideration in formulating a proposed marketing policy are solicited, as are requests for further information or consultation.

EFFECTIVE DATE: Comments must be submitted on or before May 12, 1997.

ADDRESSES: Five copies of written proposals or recommendations should be submitted to the Administrator, Southeastern Power Administration, Elberton, Georgia 30635, (706) 213-3800.

FOR FURTHER INFORMATION CONTACT: Charles A. Borchardt, Administrator, Southeastern Power Administration,

Elberton, Georgia 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Jim Woodruff Project, with 36,000 kilowatts of installed capacity, is on the Apalachicola River two tenths of a mile below the confluence of the Chattahoochee and Flint Rivers and approximately on the Georgia-Florida border. The project is a run-of-the-river project subject to reduced generation during periods of high or low streamflow conditions. Southeastern executed a contract with Florida Power Corporation (Florida Power) on July 19, 1957 that provided for, among other things, transmission of project power to the preference customers, support capacity and energy necessary to insure the dependability of the project capacity, and project integration. Capacity and energy from the project are sold to two municipal and four electric cooperative preference customers in the panhandle of Florida. Excess energy is sold to Florida Power. The proposed policy establishes the marketing area for project power and deals with the allocation of power among or for the benefit of area customers. The proposed policy will also deal with utilization of area utility systems for essential purposes, wholesale rates, resale rates, and energy and economic efficiency measures.

Under Section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), Southeastern is responsible for the transmission and disposition of electric power and energy from reservoir projects operated by the Department of Army. Southeastern has negotiated a contract with Florida Power under this authority. To pay the transmission, support capacity and firming, and integration fees under this contract to Florida Power Southeastern must obtain an appropriation each year in a budget approved by Congress and the President. Because of budget constraints, Southeastern has had difficulty in obtaining these appropriations. This difficulty has compelled Southeastern to consider selling the government power at the bus bar of the project. Southeastern requests comments on this change in its marketing practices. Current practices do not contemplate such a disposition of the power from the project.

Issued in Elberton, Georgia, February 28, 1997.

Charles A. Borchardt,
Administrator.

[FR Doc. 97-6178 Filed 3-11-97; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5708-5]

Agency Information Collection Activities Under OMB Review Standards of Performance for Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS for Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels, Subparts AA and AAa, OMB Control Number 2060-0038, expiration date 4/30/97. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before April 11, 1997.

FOR FURTHER INFORMATION OR A COPY

CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1060.08.

SUPPLEMENTARY INFORMATION:

Title: New Source Performance Standards (NSPS) for Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels, Subparts AA and AAa; OMB No. 2060-0038; Agency ICR No. 1060.08, expiration date 4/30/97. This is a request for extension of a currently approved collection.

Abstract: The Administrator may require owners and operators subject to Section 111 of the Clean Air Act (CAA) to comply with recordkeeping and reporting requirements, as specified in Section 114(a) of CAA.

In order to ensure compliance with these standards, adequate recordkeeping is necessary. In the absence of such information enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

The information collected is used for inspection purposes to determine if the pollution control devices used by the affected industries are properly installed and operated and the standards are being met. Performance test reports are needed as these are the Agency's records of a source initial capability to comply with the emission standard, and

note the operating conditions under which compliance was achieved.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on August 30, 1996 (FR 45960). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 18.70 hours. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owner/operators of Electric Arc Furnaces & Argon-Oxygen Decarburization Vessels.

Estimated Number of Respondents: 65.

Frequency of Response: initial reports and semiannual reports.

Estimated Total Annual Hour Burden: 34,082 hours.

Estimated Total Annualized Cost Burden: \$536,100.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1060.08 and OMB Control No. 2060-0038 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460.
and

Office of Information and Regulatory Affairs, Office of Management and