

Nineteenth Revised Sheet No. 28
Eleventh Revised Sheet No. 30
Seventh Revised Sheet No. 31
Collection Rates

Second Revised Sheet No. 25A
Second Revised Sheet No. 26A
Second Revised Sheet No. 27A
Second Revised Sheet No. 28A
Second Revised Sheet No. 30.1
Third Revised Sheet No. 31A

In accordance with the Commission's order issued January 29, 1997 in Docket No. RP95-408, et al. (78 FERC ¶61,071), the Settlement Rates implement the lower settlement rates pending Commission action on the November 22, 1996 settlement in Docket No. RP95-408, et al., and the Collection Rates are applicable to customers' not wanting to be subject to surcharge conditions associated with paying the Settlement Rates.

The derivation of the proposed rates for the EPCA Rates is shown on Appendix A, attached to the filing, and is to recover \$4,754,633 million in annual costs for electric power and to flow-back a \$1,074,885 over-recovery in electric power costs applicable to the EPCA surcharge.

Columbia states that these revised tariff sheets are filed pursuant to Section 45, Electric Power Costs Adjustment (EPCA), of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1. Columbia states that Section 45.2 provides that Columbia may file, to be effective each April 1, to adjust its electric power costs, thereby allowing for the recovery of current EPCA costs and the EPCA surcharge.

Columbia states that these revised tariff sheets are being filed to reflect adjustments to Columbia's current costs for electric power for the twelve month period beginning April 1, 1997.

Columbia states that copies of this filing have been served upon all of its firm customers, and interested State Commissions. Moreover, all interruptible customer were also served.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5933 Filed 3-10-97; 8:45 am]

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[Docket Nos. RP96-140-005 and RP97-262-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective April 1, 1997.

Original Sheet No. 99K
Original Sheet No. 99L

Pursuant to the prior agreements of the parties following Columbia's first filing to recover Accrued-But-Not-Paid Gas Costs, this filing should be sub-docketed the RP96-140 docket number.

Columbia states that the instant filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, et al., approved by the Commission on June 15, 1995 (71 FERC ¶61,337 (1995)). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995.

Columbia states that the instant filing reflects Accrued-But-Not-Paid Gas Costs in the amount of \$3,081,647.31 plus applicable FERC interest of \$43,996.23. This is Columbia's fifth filing pursuant to Article VII, Section C, and Columbia's reserves the right to make the appropriate additional filings pursuant to that provision. The allocation factors on Appendix F of the Customer Settlement were used as prescribed by Article VII, Section C.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions. Columbia

also agrees to make available for this filing the data that it was required to provide in its June 13, 1996 compliance filing in Docket No. RP96-140-002 pursuant to a protective agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5942 Filed 3-10-97; 8:45 am]

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[Docket No. RP97-261-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below, with an effective date of April 1, 1997:

Settlement Rates

Seventeenth Revised Sheet No. 25
Seventeenth Revised Sheet No. 26
Seventeenth Revised Sheet No. 27
Eighteenth Revised Sheet No. 28
Tenth Revised Sheet No. 29
Tenth Revised Sheet No. 30

Collection Rates

First Revised Sheet No. 25A
First Revised Sheet No. 26A
First Revised Sheet No. 27A
First Revised Sheet No. 28A
First Revised Sheet No. 29A
First Revised Sheet No. 30.1

General Terms and Conditions

Fifth Revised Sheet No. 452
Fifth Revised Sheet No. 453

In accordance with the Commission's order issued January 29, 1997, in Docket No. RP95-408, et al. (78 FERC ¶ 61,071), the Settlement Rates implement the lower settlement rates pending Commission action on the November 22,

1996 settlement in Docket No. RP95-408, et al. and the Collection Rates are applicable to customers not wanting to be subject to the surcharge conditions associated with the Settlement Rate.

This filing comprises Columbia's annual filing pursuant to Section 36.2 of the General Terms and Conditions (GTC) of its Tariff. GTC Section 36, "Transportation Costs Rate Adjustment (TCRA)", enables Columbia to adjust its TCRA rates prospectively to reflect estimated current costs and unrecovered amounts for the deferral period. The TCRA rates consist of a current TCRA rate, reflecting an estimate of costs for a prospective 12-month period beginning April 1, 1997, and a TCRA surcharge rate which is a true-up for actual activity within the deferral period of the 12-months ended December 31, 1996.

Columbia is also revising GTC Section 36 to eliminate references to costs which are no longer applicable to the TCRA mechanism effective April 1, 1997.

The TCRA rates set forth on Appendix A, Sheet 1, attached to the filing, include projected costs, in the amount of \$16,072,586, for the Operational Account No. 858 contracts. This level of costs is based upon the rates of the applicable pipeline companies at April 1, 1997, and the respective determinants associated with these contracts.

The TCRA surcharge calculations reconcile actual activity for the deferral period, which is comprised of calendar year 1996. The TCRA Surcharge Rates set forth on Appendix B Schedule 1, attached to the filing, reflect a net under-recovery of \$1,221,822.

Columbia proposes to collect on an as-billed basis an under-recovery of \$756,992 in demand costs and \$464,830 in commodity costs applicable to its Operational Account No. 186 deferral period of January 1, 1996 through December 31, 1996.

The demand determinants reflected in the filing are those projected to be in effect at April 1, 1997. Throughput levels for Rates Schedules FTS, SST, OPT, GTS and ITS are from Columbia's Settlement filed on November 22, 1996 in Docket No. RP95-408.

Columbia states that copies of this filing have been served upon all of its firm customers, and interested State Commissions. Moreover, all interruptible customers having submitted a standing request for such filings were also served.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5948 Filed 3-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-70-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective April 1, 1997:

1st Rev Fourteenth Revised Sheet No. 018
1st Rev Fifteenth Revised Sheet No. 019

Columbia Gulf states that this filing represents Columbia Gulf's annual filing pursuant to Section 33, "Transportation Retainage Adjustment (TRA)", of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. Columbia Gulf states that it currently has retainage factors for each of its three zones. Each factor consists of a current and an unrecovered component for company-use, lost, and unaccounted for quantities. In this filing, Columbia Gulf is adjusting the current component of each retainage factor to reflect a change in the estimate for company-use, lost, and unaccounted for quantities.

The deferral period for this filing is the twelve-month period of January 1, 1996, through December 31, 1996. Columbia Gulf states that Appendix A to the filing sets forth Columbia Gulf's actual experience during the deferral period. As reflected therein, Columbia Gulf was in a net under-recovery position as of December 31, 1996. Consequently, in this filing Columbia Gulf is implementing an unrecovered surcharge component for each of the

retainage factors to increase future quantities to be retained.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5932 Filed 3-10-97; 8:45 am]

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[Docket No. CP97-256-000]

K N Wattenberg Transmission Limited Liability Company; Notice of Request Under Blanket Authorization

March 5, 1997.

Take notice that on February 20, 1997, K N Wattenberg Transmission Limited Liability Company (K N Wattenberg), P.O. Box 281304, Lakewood, CO 80228, filed in Docket No. CP97-256-000, a request pursuant to Sections 157.205, 157.208 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208 and 157.211). K N Wattenberg requests authorization to install a new delivery lateral along with receipt point facilities and two delivery points in Morgan County, CO to provide transportation service for two end user shippers, under K N Wattenberg's blanket certificate issued in Docket No. CP92-203-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, K N Wattenberg proposes to install approximately 4 miles of 6-inch pipe, 1 mile of 4-inch pipe, interconnect facilities at the upstream end of the proposed lateral with the existing pipeline facilities of Colorado Interstate Gas Company in Morgan County, CO, and measurement and control facilities at two delivery points. K N Wattenberg states that these proposed facilities would provide