

with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$8.3 million to \$2.5 million, based upon lower costs incurred from November 1996 through January 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP97-260-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that, on February 28, 1997, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 1997:

Twenty-sixth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a negative reservation surcharge adjustment of (\$0.072)

applicable to its currently effective, firm service Rate Schedules. This negative surcharge is proposed to return to ANR's customers, over the twelve month period of March 1, 1997 to February 28, 1998, the \$2.5 million of Above-Market Dakota Cost overcollections, inclusive of interest, which are reflected in the filing, along with \$1.3 million, inclusive of interest, of refunds associated with Dakota above-market costs applicable to the first two quarterly Dakota filings, which were recently reduced as a result of the Commission's final order in Opinion No. 410 approving ANR's Settlement Agreement with Dakota.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commissions Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5949 Filed 3-10-97; 8:45 am]

BILLING CODE 6717-M

[Docket No. TM97-2-21-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below, with an effective date of April 1, 1997.

Settlement Rates

Fifth Revised Sheet No. 44

Collection Rates

First Revised Sheet No. 44A

In accordance with the Commission's order issued January 29, 1997 in Docket No. RP95-408, et al. (78 FERC ¶ 61,071), the Settlement Rates implement the lower settlement rates pending Commission action on the November 22,

1996, settlement in Docket No. RP95-408, et al., and the Collection Rates are applicable to customers' not wanting to be subject to surcharge conditions associated with paying the Settlement Rates.

The proposed changes constitute Columbia's annual filing pursuant to the provisions of Section 35, "Retainage Adjustment Mechanism", of the General Terms and Conditions (GTC) of its tariff. Third Revised Sheet No. 44 sets forth the retainage factors applicable to Columbia's transportation, storage, processing and gathering services.

Columbia states that copies of this filing have been served upon all of its firm customers, and interested State Commissions. Moreover, all interruptible customers having submitted a standing request for such filings were also served.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5931 Filed 3-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-3-21-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below, with an effective date of April 1, 1997:

Settlement Rates

Eighteenth Revised Sheet No. 25

Eighteenth Revised Sheet No. 26

Eighteenth Revised Sheet No. 27

Nineteenth Revised Sheet No. 28
Eleventh Revised Sheet No. 30
Seventh Revised Sheet No. 31
Collection Rates

Second Revised Sheet No. 25A
Second Revised Sheet No. 26A
Second Revised Sheet No. 27A
Second Revised Sheet No. 28A
Second Revised Sheet No. 30.1
Third Revised Sheet No. 31A

In accordance with the Commission's order issued January 29, 1997 in Docket No. RP95-408, et al. (78 FERC ¶(61,071)), the Settlement Rates implement the lower settlement rates pending Commission action on the November 22, 1996 settlement in Docket No. RP95-408, et al., and the Collection Rates are applicable to customers' not wanting to be subject to surcharge conditions associated with paying the Settlement Rates.

The derivation of the proposed rates for the EPCA Rates is shown on Appendix A, attached to the filing, and is to recover \$4,754,633 million in annual costs for electric power and to flow-back a \$1,074,885 over-recovery in electric power costs applicable to the EPCA surcharge.

Columbia states that these revised tariff sheets are filed pursuant to Section 45, Electric Power Costs Adjustment (EPCA), of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1. Columbia states that Section 45.2 provides that Columbia may file, to be effective each April 1, to adjust its electric power costs, thereby allowing for the recovery of current EPCA costs and the EPCA surcharge.

Columbia states that these revised tariff sheets are being filed to reflect adjustments to Columbia's current costs for electric power for the twelve month period beginning April 1, 1997.

Columbia states that copies of this filing have been served upon all of its firm customers, and interested State Commissions. Moreover, all interruptible customer were also served.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5933 Filed 3-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-140-005 and RP97-262-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective April 1, 1997.

Original Sheet No. 99K
Original Sheet No. 99L

Pursuant to the prior agreements of the parties following Columbia's first filing to recover Accrued-But-Not-Paid Gas Costs, this filing should be sub-docketed the RP96-140 docket number.

Columbia states that the instant filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, et al., approved by the Commission on June 15, 1995 (71 FERC ¶(61,337 (1995))). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995.

Columbia states that the instant filing reflects Accrued-But-Not-Paid Gas Costs in the amount of \$3,081,647.31 plus applicable FERC interest of \$43,996.23. This is Columbia's fifth filing pursuant to Article VII, Section C, and Columbia's reserves the right to make the appropriate additional filings pursuant to that provision. The allocation factors on Appendix F of the Customer Settlement were used as prescribed by Article VII, Section C.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions. Columbia

also agrees to make available for this filing the data that it was required to provide in its June 13, 1996 compliance filing in Docket No. RP96-140-002 pursuant to a protective agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5942 Filed 3-10-97; 8:45 am]

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[Docket No. RP97-261-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below, with an effective date of April 1, 1997:

Settlement Rates

Seventeenth Revised Sheet No. 25
Seventeenth Revised Sheet No. 26
Seventeenth Revised Sheet No. 27
Eighteenth Revised Sheet No. 28
Tenth Revised Sheet No. 29
Tenth Revised Sheet No. 30

Collection Rates

First Revised Sheet No. 25A
First Revised Sheet No. 26A
First Revised Sheet No. 27A
First Revised Sheet No. 28A
First Revised Sheet No. 29A
First Revised Sheet No. 30.1

General Terms and Conditions

Fifth Revised Sheet No. 452
Fifth Revised Sheet No. 453

In accordance with the Commission's order issued January 29, 1997, in Docket No. RP95-408, et al. (78 FERC ¶(61,071)), the Settlement Rates implement the lower settlement rates pending Commission action on the November 22,