BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY REPORT—Continued

Grayrocks Inflows: AF 0 Boughton water at Bosler to Grayrocks AF 0 Laramile River above Grayrocks AF 2,851.88 Boughton water at Grayrocks AF 0 Inundated water rights AF 0 Natural flow above Grayrocks AF 0 Senior downstream Release: AF 2,831.64 Senior downstream Release: AF 2,831.64 Laramie River below Grayrocks AF 3,062.13 Laramie River below Grayrocks AF 3,062.13 Laramie River at Ft. Laramie AF 3,062.13 Bypass for senior rights AF 3,062.13 Bypass for senior rights AF 2,483.64 Water for storage or diversion AF 2,831.64 Flood storage releases AF 2,831.64 Flood storage releases AF 2,831.64 Flood storage releases AF 0 Physical spill AF 0 LRS Water Usage: AF 0 Inundated water to LRS	Total water to LRS	AF	1,429.62
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Total required releases		1	_
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[FR Doc. 96–4807 Filed 3–4–96; 8:45 am] BILLING CODE 3125–01–M

COMMODITY FUTURES TRADING COMMISSION

Application of the Chicago Mercantile Exchange for Designation as a Contract Market in Futures and Options on the Indice de Precios y Cotizaciones "IPC" (Index of Prices and Quotes) of the Bolsa Mexicana de Valores (Mexican Stock Exchange) AGENCY: Commodity Futures Trading Commission.

ACTION: Notice of availability of the terms and conditions of proposed commodity futures and option contracts.

SUMMARY: The Chicago Mercantile Exchange (CME or Exchange) has applied for designation as a contract market in futures and futures options on the Indice de Precios y Cotizaciones "IPC" (Index of Prices and Quotes) of the Bolsa Mexicana de Valores (Mexican Stock Exchange). The Acting Director of the Division of Economic Analysis (Division) of the Commission, acting

pursuant to the authority delegated by Commission Regulation 140.96, has determined that publication of the proposals for comment is in the public interest, will assist the Commission in considering the views of interested persons, and is consistent with the purposes of the Commodity Exchange Act.

DATES: Comments must be received on or before April 4, 1996.

ADDRESSES: Interested persons should submit their views and comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, Three Lafayette Centre, 21st Street NW., Washington, DC 20581. Reference should be made to the CME IPC contracts.

FOR FURTHER INFORMATION CONTACT:

Please contact Stephen Sherrod of the Division of Economic Analysis, Commodity Futures Trading Commission, Three Lafayette Centre, 21st Street, Washington, DC, 20581, telephone 202–418–5277.

SUPPLEMENTARY INFORMATION: Copies of the terms and conditions will be available for inspection at the Office of the Secretariat, Commodity Futures Trading Commission, Three Lafayette Centre, 21st Street Washington, D.C. 20581. Copies of the terms and conditions can be obtained through the Office of the Secretariat by mail at the above address or by phone at (202) 418–5097.

Other materials submitted by the CME in support of the applications for contract market designation may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 CFR Part 145 (1987)). except to the extent they are entitled to confidential treatment as set forth in 17 CFR 145.5 and 145.9. Requests for copies of such materials should be made to the FOI, Privacy and Sunshine Act Compliance Staff of the Office of the Secretariat at the Commission's headquarters in accordance with 17 CFR 145.7 and 145.8.

Any person interested in submitting written data, views, or arguments on the proposed terms and conditions, or with respect to other materials submitted by the CME, should send such comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, Three Lafayette Centre, 21st Street, NW., Washington, DC 20581 by the specified date.

Issued in Washington, DC, on February 28, 1996.

Blake Imel,

Acting Director.

[FR Doc. 96-5029 Filed 3-4-96; 8:45 am]

BILLING CODE 6351-01-P

CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meeting

AGENCY: U.S. Consumer Product Safety Commission; Washington, DC.

TIME AND DATE: Wednesday, March 6, 1996, 10:00 a.m.

LOCATION: Room 420, East West Towers, 4330 East West Highway, Bethesda, Maryland.

STATUS: Open to the Public.

MATTER TO BE CONSIDERED:

Multiple Tube Mine & Shell Fireworks

The staff will brief the Commission on a final rule addressing the tip-over of large multiple tube mine and shell fireworks devices.

For a recorded message containing the latest agenda information, call (301) 504–0709.

CONTACT PERSON FOR ADDITIONAL

INFORMATION: Sadye E. Dunn, Office of the Secretary, 4330 East West Highway, Bethesda, MD 20207 (301) 504–0800.

Dated: February 29, 1996.

Sadye E. Dunn,

Secretary.

[FR Doc. 96–5280 Filed 3–10–96; 3:20 pm]

Sunshine Act Meeting

AGENCY: U.S. Consumer Product Safety Commission; Washington, DC.

DATE & TIME: Thursday, March 7, 1996, 10:00 a.m.

LOCATION: Room 410, East West Towers, 4330 East West Highway, Bethesda, Maryland.

STATUS: Closed to the Public.

MATTER TO BE CONSIDERED:

Compliance Status Report

The staff will brief the Commission on the status of various compliance matters.

For a recorded message containing the latest agenda information, call (301) 504–0709.

CONTACT PERSON FOR ADDITIONAL

INFORMATION: Sadye E. Dunn, Office of the Secretary, 4330 East West Highway, Bethesda, MD 20207 (301) 504–0800.

Dated: February 29, 1996.

Sadye E. Dunn,

Secretary.

[FR Doc. 96–5281 Filed 3–1–96; 3:10 pm] BILLING CODE 6355–01–M

DEPARTMENT OF DEFENSE

Department of the Air Force

Acceptance of Group Application
Under Pub. L. 95–202 and Department
of Defense Directive (DODD) 1000.20;
"U.S. Civilian Flight Crew and Aviation
Ground Support Employees of
Northeast Airlines Atlantic Division,
Who Served Overseas as a Result of
Northeast Airlines Contract With the
Air Transport Command During the
Period December 7, 1941 Through
August 14, 1945"

Under the provisions of Section 401, Public Law 95-202 and DoD Directive 1000.20, the Department of Defense Civilian/Military Service Review Board has accepted an application on behalf of the group known as: "U.S. Civilian Flight Crew and Aviation Ground Support Employees of Northeast Airlines Atlantic Division, who served Overseas as a result of Northeast Airlines Contract with the Air Transport Command During the Period December 7, 1941, through August 14, 1945.' Persons with information or documentation pertinent to the determination of whether the service of this group should be considered active military service to the Armed Forces of the United States are encouraged to submit such information or documentation within 60 days to the DOD Civilian/Military Service Review Board, Secretary of the Air Force Personnel Council, 1535 Command Drive, EE-Wing, Third Floor, Andrews AFB, MD 20762–7002. Copies of documents or other materials submitted cannot be returned. For further information, contact Mr. Johnston, (301) 981 - 5329.

Patsy J. Conner,

Air Force Federal Register Liaison Officer. [FR Doc. 96–5084 Filed 3–4–96; 8:45 am] BILLING CODE 3910–01–M

Defense Logistics Agency

Cooperative Agreement Revised Procedures

AGENCY: Defense Logistics Agency (DLA).

ACTION: Cooperative Agreements Proposed Revised Procedures.

SUMMARY: This proposed revised procedure implements Title 10, United States Code, Chapter 142, as amended, which authorizes the Secretary of Defense, acting through the Director, Defense Logistics Agency, to enter into cost sharing cooperative agreements to support procurement technical