

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP94-260-003]

Algonquin Gas Transmission Company; Notice of Amended Application

February 27, 1996.

Take notice that on February 20, 1996, Algonquin Gas Transmission Company (Algonquin), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed in Docket No. CP94-260-003 an application pursuant to Section 7(c) of the Natural Gas Act to amend its authorized initial rate under Rate Schedule AFT-CL, for service to Canal Electric Company and Montaup Electric Company (collectively referred to as Canal Electric) to reflect increased estimated cost of facilities not yet in service, all as more fully set forth in the application on file with the Commission and open to public inspection.

Algonquin states that on April 19, 1995, the Commission authorized Algonquin to construct and operate approximately 4 miles of 18-inch pipeline, a new meter station and appurtenant facilities and to provide firm transportation service to Canal Electric of up to 75,000 MMBtu per day under a separately-stated incremental rate schedule under Algonquin's Part 284 open-access transportation certificate.¹ Algonquin indicates that the estimated cost of the facilities has risen from approximately \$7.5 million to approximately \$8.3 million.

Algonquin asserts that since it filed its application certain events have contributed to the increased estimated cost for these facilities. Algonquin states that actual experience indicates that company and consulting cost to acquire permits and other approvals will be higher than expected. Algonquin also states that the estimated installation cost is also higher in large part due to changed construction schedules and a change to the proposed in-service date.

Algonquin now seeks to charge an initial rate consisting of a one-part maximum monthly demand charge of \$2.4132 per MMBtu, effective upon the commencement of service. Algonquin claims that this initial rate is based upon the same general methodology approved in the April 19, 1995 order and upon the settlement cost of service parameters approved in Algonquin's rate case in Docket No. RP93-14.

Algonquin also states that, in addition to the change for the estimated facility

cost, its Exhibit P to the March 2, 1994 application contained an erroneous assumption that results in a minor change to the authorized initial rate, when corrected. Algonquin contends that in the original filing it was assumed that the meter station would be located on land owned in fee instead of under easement. Algonquin further states the Exhibit P included in the amended application contains workpapers showing the effect on the authorized rate if land cost is correctly reflected in the rate calculation.

Additionally, Algonquin states that the pipeline and related facilities are proposed to be placed in service on or around April 1, 1996, to synchronize with Canal Electric's start-up requirements.

Any person desiring to be heard or to make any protest with reference to said amended application should on or before March 19, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Algonquin to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-4893 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-147-000]

Equitrans, L.P., Notice of Proposed Changes in FERC Gas Tariff

February 27, 1996.

Take notice that on February 23, 1996, Equitrans, L.P., (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following proposed tariff sheets, with an effective date on March 1, 1996:

Third Revised Sheet Nos. 41-43
Third Revised Sheet Nos. 47-49
Third Revised Sheet Nos. 53-55
First Revised Sheets No. 220
Original Sheet Nos. 220A-220C
First Revised Sheets Nos. 223-224
Second Revised Sheet No. 225

Equitrans states that it is making this filing in accordance with the Commission's "Order on Storage Operations Report" issued on January 23, 1996. 74 FERC ¶ 61,054. Equitrans proposes to implement late winter deliverability ratchets, on the peaking storage services which Equitrans' offers under Rate Schedules 10SS, 30SS, and 60SS. Equitrans states that withdrawals will be reduced first for Rate Schedule 10SS service at a total inventory level of 44,140 MMcf followed by Rate Schedule 30SS withdrawals at an inventory level of 37,000 MMcf, and finally Rate Schedule 60SS withdrawals at a total inventory level of 31,990 MMcf.

Equitrans requests a waiver of the Commission's notice requirements to permit the tariff sheets to take effect on March 1, 1996.

Any person desiring to be heard or to protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

¹ 71 FERC ¶ 61,060 (1995).

inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4894 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 10867-001 Indiana]

Holliday Historic Restoration Associates; Teleconference Meeting Notice

February 27, 1996.

A. Teleconference Meeting for the Holliday Project will be held on March 14, 1996, at 10:00 a.m. to discuss the ownership/lease relationship between Holliday Historic Restoration Associates and PSI Energy, Inc. as it relates to use of the Holliday dam for project operation.

B. The following parties will participate in the teleconference: FERC staff, Holliday Historic Restoration Associates, PSI Energy, Inc.

C. Any interested party who wants to participate in this teleconference, please call Ms. Mary Golato (202) 219-2804 no later than March 7, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4891 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-4-001]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 27, 1996.

Take notice that on February 16, 1996, Mid Louisiana Gas Company, (Mid Louisiana) filed the following tariff sheets to be included in its FERC Gas Tariff, Third Revised Volume No. 1:

Original Sheet No. 0

Mid Louisiana states that the purpose of the filing of the Revised Tariff Sheet is to correct the Tariff Sheet Revision numbering sequence (pagination error).

Pursuant to Section 154.7(d) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of § 154.207, Notice requirements, as well as any other requirement of the Regulations in order to permit the tendered tariff sheet to become effective January 25, 1996, as submitted.

Mid Louisiana states that, in compliance with § 154.208, paper copies of the Revised Tariff Pages and this filing were served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to protest said compliance filing should file a protest

with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4897 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-6-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 27, 1996.

Take notice that on February 15, 1996, National Fuel Gas Supply Corporation (National) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Third Revised Sheets Nos. 232 and 233, proposed to become effective on March 18, 1996.

National's proposed tariff sheets are filed to comply with the requirement in Section 250.16 of the Commission's Regulations (18 CFR Section 250.16) that pipelines which conduct transportation transactions with affiliated marketing or brokering entities must update and refile, to reflect changes, the tariff provisions required by that regulation.

National states that copies of this filing were served upon the Company's jurisdictional customers and the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such motions to intervene and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4896 Filed 3-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-409-004]

Northwest Pipeline Corporation; Notice of Compliance Filing

February 27, 1996.

Take notice that on February 20, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets, to become effective February 1, 1996:

Second Substitute Fifth Revised Sheet No. 375

Second Substitute Fourth Revised Sheet No. 376

Second Substitute Fifth Revised Sheet No. 377

Northwest states that the purpose of this filing is to comply with the Commission's directives in its order on Motion Filing issued February 7, 1996 in Docket No. RP95-409-003. 74 FERC ¶ 61,115. The Commission directed Northwest to file revised tariff sheets within 15 days of this Order to include in its Index of Customers shippers holding permanent capacity acquired through capacity release transactions.

Northwest states that it began including holders of permanent capacity acquired through capacity release transactions in its Index of Shippers (now called the Index of Customers) in 1994. Accordingly, on December 28, 1995, the date that Northwest submitted the last Index of Customers, it believed the composition of the Index of Customers was already in compliance with the Commission's February 7, 1996 Order.

Northwest states that it had incomplete information on two new permanent capacity release agreements at the time that the Index of Customers was being compiled. Northwest is proposing to add these two agreements at this time.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests