

SUPPLEMENTARY INFORMATION: Abstract: The information collected under the requirements of FERC-519 (OMB No. 1902-0082) "Disposition of Facilities, Mergers, and Acquisitions of Securities" is used by the Commission to implement the statutory provisions of Sections 203 and 318 of part II of the Federal Power Act. Section 203 provides that the Commission's approval is required for transactions in which a public utility disposes of

jurisdictional facilities, merges such facilities with jurisdictional facilities owned by another person, or acquires the securities of another public utility. Under the statute, the Commission must find that a proposed transaction will be consistent with the public interest before it may approve such transaction. Section 318 exempts certain persons from the requirements of Section 203 that would otherwise concurrently apply under the Public Utility Holding

Act of 1935. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 33.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of Respondents Annually (1)	Number of Responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)x(2)x(3)
30	1	80 hours	2,400 hours.

Estimated cost burden to respondents: 2,400 hours/2,087 hours per year x \$102,000 per year=\$117,298.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are cost incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of

the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Lois D. Shell,

Secretary.

[FR Doc. 96-4488 Filed 2-27-96; 8:45 am]

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[FERC-520]

Proposed Information Collection and Request for Comments

February 22, 1996.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted by no later than April 29, 1996.

ADDRESSES: Copies of the proposed collection of information can be obtained and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT:

Michael P. Miller may also be reached by telephone at (202) 208-1415, by fax at (202) 273-0873 or by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-520 "Application for Authority to Hold Interlocking Directorate Positions" (OMB number 1902-0083) is used by the Commission to implement the statutory provisions of Section 305(b) of the Federal Power Act. Section 305(b) makes the holding of certain defined interlocking corporate positions unlawful unless the Commission has authorized the interlocks to be held, and requires the applicant to show in a form and manner as prescribed by the Commission, that neither public nor private interests will be adversely affected by the holding of the position. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 45.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of Respondents Annually (1)	Number of Responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
25	1	51.8 hours	1,296 hours.

Estimated cost burden to respondents:
1,296 hours/2,087 hours per
year × \$102,000 per year = \$63,340.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information such as administrative costs, and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4487 Filed 2-27-96; 8:45 am]

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[Docket No. RP96-144-000]

CNG Transmission Corporation; Notice of Working Group Report

February 22, 1996.

Take notice that on February 16, 1996, CNG Transmission Corporation (CNG), pursuant to Article I, Section 2, Paragraph H.1 of the June 28, 1995, Stipulation and Agreement filed by CNG submits for filing the E-SCRIPT User Fee Working Group Report.

CNG states that the purpose of the Working Group was to determine whether a consensus could be reached regarding CNG's method for recovering costs associated with the operation of its E-SCRIPT computer system. CNG states that the Working Group failed to reach a consensus.

In accordance with the referenced provision of the June 28, 1995, Stipulation and Agreement, the parties submit the issue of whether CNG should be required to establish an E-SCRIPT user fee to recover some or all E-SCRIPT usage costs to the Commission for decision without further hearing before an Administrative Law Judge or the need for an initial decision.

CNG states that the report details the matters discussed by the Working Group, and identifies concerns expressed by the participants.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 29, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Persons who are parties to Docket No. RP94-96-000, *et al.*, are deemed parties here and need not petition to intervene here in this docket. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Interested parties are invited to file Initial Comments and Reply Comments on the Working Group Report. Initial Comments must be filed by March 8,

1996; and Reply Comments are due on March 29, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4455 Filed 2-27-96; 8:45 am]

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[Docket No. RP94-227-005]

Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 22, 1996.

Take notice that on February 16, 1996 Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet:

Effective October 17, 1995: 4th Revised Sheet No. 83

Transwestern states that on November 30, 1995, in Docket No. RP94-227-000, Transwestern filed 3rd Revised Sheet No. 83 and 2nd Revised Sheet No. 84 in response to the Commission's October 17, 1995, Order on Rehearing and Technical Conference. On February 1, 1996 the Commission issued a Letter Order accepting those two tariff sheets effective October 17, 1995, subject to certain revisions being made to the tariff sheets within 15 days from the date of the order.

In these revisions the Commission ordered Transwestern to file:

(1) Paper and electronic copies of the two above-noted tariff sheets to comply with 154.4(b)(1) and 154.102(e)(5) of the regulations;

(2) A narrative explanation of how Section 24 of its tariff conforms to 154.403(c)(7), or, in the alternative, revised tariff sheets to conform to these regulations;

(3) Updated interest rate citations on Sheet No. 83 to cite 154.501(d) of the new regulations.

In order to comply with the above-noted items Transwestern states it is:

(1) Filing paper and electronic copies of the previously approved 2nd Revised Sheet No. 84 that comply with the Commission's Letter Order;

(2) Filing 4th Revised Sheet No. 83 with a modified Section 24.1(c) that indicates that carrying costs are calculated in accordance with 154.403(c)(7) of the Commission's