

Frequency of Response: Annually.
Estimated Total Reporting Burden: 1,500 hours.

Estimated Total Annual Cost: None.

OMB Number: 3133-0117.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Title: Credit Union Bylaws and Certificate.

Description: This information collection is required by 12 U.S.C. § 1757(6), and section 701.32(d) of NCUA's regulations so that the NCUA can determine whether to grant a low-income designation to a credit union.

Respondents: Federal credit unions.

Estimated Number of Respondents/Recordkeepers: 15.

Estimated Burden Hours per Response: 15 hours.

Frequency of Response: On Occasion.

Estimated Total Reporting Burden: 225 hours.

Estimated Total Annual Cost: \$5625.

OMB Number: 3133-0129.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Title: Corporate credit unions.

Description: Part 704 of NCUA's regulations requires corporate credit unions ("corporate") to engage in information collection and record keeping activities so that the corporate and the NCUA can monitor the corporate's financial condition and transactions with vendors.

Respondents: Corporate credit unions.

Estimated Number of Respondents/Recordkeepers: 43.

Estimated Burden Hours per Response: 86 hours.

Frequency of Response: On Occasion.

Estimated Total Reporting Burden: 3,698 hours.

Estimated Total Annual Cost: \$55,026.24.

OMB Number: 3133-0130.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Title: Written Reimbursement Policy.

Description: This information collection is authorized under sections 114 and 120 of the Federal Credit Union Act, 12 U.S.C. §§ 1761(c) and 1766(a) and section 701.33(B)(2)(1) of NCUA's regulations, 12 C.F.R. § 701.33(B)(2)(1). The information collection ensures that any payments to directors are made in accordance with standards set in advance by the credit union's board of directors and enables NCUA examiners to easily verify compliance by comparing the policy to the actual reimbursements.

Respondents: Federal Credit Unions.

Estimated Number of Respondents/Recordkeepers: 7,498.

Estimated Burden Hours per Response: 2 hours.

Frequency of Response: Once, and updated as needed.

Estimated Total Reporting Burden: 14,996 total burden hours.

Estimated Total Annual Cost: None.

By the National Credit Union Administration Board on January 4, 1996.

Becky Baker,

Secretary of the Board.

[FR Doc. 96-371 Filed 1-9-96; 8:45 am]

BILLING CODE 7535-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-245-OLA; ASLBP Docket No. 96-711-011-OLA]

Northeast Nuclear Energy Company; Millstone Nuclear Power Station, Unit 1; Notice of Reconstitution of Board

Pursuant to the authority contained in 10 CFR 2.271 (1995), the Atomic Safety and Licensing Board for Northeast Nuclear Energy Company (Millstone Nuclear Power Station, Unit 1), Docket No. 50-245-OLA, is hereby reconstituted by appointing Administrative Judge James P. Gleason as Chairman of the Licensing Board in place of Administrative Judge Thomas S. Moore.

As reconstituted, the Board is comprised of the following Administrative Judges:

James P. Gleason, Esquire, Chairman
Dr. Richard F. Cole
Dr. Peter S. Lam

All correspondence, documents and other material shall be filed with the Board in accordance with 10 CFR 2.701 (1995).

The address of the new Chairman is: James P. Gleason, Chairman, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.

Issued at Rockville Maryland this 4th day of January, 1996.

B. Paul Cotter, Jr.,

Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[FR Doc. 96-391 Filed 1-9-96; 8:45 am]

BILLING CODE 7590-01-M

Nuclear Safety Research Review Committee

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of meeting.

The Nuclear Safety Research Review Committee (NSRRC) will hold its next meeting on January 25-26, 1996. The location of the meeting will be in the Cabinet-Judiciary Suite, Hyatt Regency Hotel, One Bethesda Metro Center, Bethesda, MD. The purpose of the meeting is to discuss the conduct of future safety research for the NRC by outside parties in the light of budgetary considerations.

The meeting will be held in accordance with the requirements of the Federal Advisory Committee Act (FACA), 5 U.S.C.App. This will be a closed meeting pursuant to 5 U.S.C.App.10(d) and 5 U.S.C.552b(c)(9)(B) because premature disclosure to the public of the programmatic and budgetary information to be discussed would be likely to significantly frustrate implementation of future NRC contracting actions.

The NSRRC provides advice to the Director of the Office of Nuclear Regulatory Research (RES) on matters of overall management importance in the direction of the NRC's program of nuclear safety research.

Participants in parts of the discussion will include senior NRC staff and other RES technical staff as necessary.

Any inquiries regarding this notice, or any subsequent changes in the status and schedule of the meeting, may be made to the Designated Federal Officer, Dr. Jose Luis M. Cortez (telephone: 301-415-6596), between 8:15 a.m. and 5:00 p.m.

Dated at Rockville, Maryland this 4th day of January, 1996.

For the Nuclear Regulatory Commission.

Andrew L. Bates,

Federal Advisory Committee Management Officer.

[FR Doc. 96-350 Filed 1-9-96; 8:45 am]

BILLING CODE 7590-01-P

Regulatory Guides; Availability

The Nuclear Regulatory Commission has updated the Regulatory Guide List to advise of the wide range of regulatory guides that are available and to list all published versions of each guide. The Regulatory Guide Series has been developed to describe and make available to the public such information as methods acceptable to the NRC staff for implementing specific parts of the Commission's regulations, techniques used by the staff in evaluating specific problems or postulated accidents, and data needed by the staff in its review of applications for permits and licenses.

Single copies of the Regulatory Guide List may be obtained free of charge by

writing the Office of Administration, Attention: Distribution and Services Section, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; or by fax at (301) 415-2260. Single copies of regulatory guides, both final and draft guides, may also be obtained free of charge at this address.

Regulatory guides may also be purchased from the National Technical Information Service on a standing order basis. Details on this service may be obtained by writing NTIS, 5285 Port Royal Road, Springfield, VA 22161.

Comments and suggestions in connection with items for inclusion in guides currently being developed or improvements in all published guides are encouraged at any time. Written comments may be submitted to the Rules Review and Directives Branch, Division of Freedom of Information and Publications Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

Regulatory guides and the list of guides are available for inspection at the Commission's Public Document Room, 2120 L Street NW., Washington, DC. Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

(5 U.S.C. 552(a))

Dated at Rockville, Maryland, this 22nd day of December 1995.

For the Nuclear Regulatory Commission.
Bill M. Morris,
*Director, Division of Regulatory Applications,
Office of Nuclear Regulatory Research.*
[FR Doc. 96-347 Filed 1-9-96; 8:45 am]

BILLING CODE 7590-01-M

Georgia Power Company, et al.; Vogtle Electric Generating Plant, Units 1 and 2 Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Opportunity for a Hearing

[Docket Nos. 50-424 and 50-425]

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. NPF-68 and NPF-84, issued to the Georgia Power Company, et al. (the licensee), for operation of the Vogtle Electric Generating Plant (VEGP, Vogtle), Units 1 and 2, located at the licensee's site in Burke County, Georgia.

The proposed amendments were initially requested by the licensee in a letter dated May 1, 1995, and a notice of the Commission's consideration of the licensee's proposal was published in the Federal Register on September 7, 1995 (60 FR 46633). On September 26,

1995, the Commission published a revision to 10 CFR Part 50, Appendix J (60 FR 49505), which became effective October 26, 1995. The licensee supplemented the initial May 1, 1995, application by letters dated August 3 and 9, September 20, November 22, and December 21, 1995. The December 21, 1995, letter included information that is outside the scope of the initial application in that it includes a proposal to adopt certain provisions of the revised 10 CFR Part 50, Appendix J, that was published subsequent to the initial Federal Register notice.

As stated in the initial Federal Register notice, the proposed amendments would represent a full conversion from the current Technical Specifications (TS) to a set of TS based on NUREG-1431, "Standard Technical Specifications, Westinghouse Plants," Revision 1, dated April 1995. NUREG-1431 was developed through working groups composed of NRC staff members and industry representatives and has been endorsed by the staff as part of an industry-wide initiative to standardize and improve the TS. As part of this submittal, the licensee has applied the criteria contained in the Commission's Final Policy Statement on Technical Specification Improvements for Nuclear Power Reactors of July 22, 1993, to the current Vogtle TS, and, using NUREG-1431 as a basis, developed a proposed set of improved TS for Vogtle. The criteria in the Final Policy Statement were subsequently added to 10 CFR 50.36, "Technical Specifications," in a rule change which became effective on August 18, 1995 (60 FR 36953).

The licensee has categorized the proposed changes to the existing TS into four general groupings. These groupings are characterized as administrative changes, relocated changes, more restrictive changes, and less restrictive changes. The licensee's decision to adopt certain provisions of the revised 10 CFR Part 50, Appendix J, is considered a less restrictive change. Less restrictive changes are those where current requirements are relaxed or eliminated, or new flexibility is provided. The more significant "less restrictive" requirements are justified on a case-by-case basis. When requirements have been shown to provide little or no safety benefit, their removal from the TS may be appropriate. In most cases, relaxations previously granted to individual plants on a plant-specific basis were the result of (a) generic NRC actions, (b) new NRC staff positions that have evolved from technological advancements and operating experience, or (c) resolution of the Owners Groups' comments on the

improved Standard Technical Specifications. Generic relaxations contained in NUREG-1431 were reviewed by the staff and found to be acceptable because they are consistent with current licensing practices and NRC regulations. The licensee's design was reviewed to determine if the specific design basis and licensing basis are consistent with the technical basis for the model requirements in NUREG-1431 and thus provides a basis for these revised TS. These less restrictive changes to the requirements of the current TS do not result in operations that will alter assumptions relative to mitigation of an analyzed accident or transient event.

The licensee's proposal would adopt Option B of 10 CFR Part 50, Appendix J, as part of the implementation of the improved standard TS. The proposal adds a specific reference to Regulatory Guide (RG) 1.163, "Performance-Based Containment Leak-Test Program" in the Administrative Controls section of the Vogtle TS. No exceptions to the RG, nor the documents which are endorsed by the RG, are being requested. The licensee does not propose to deviate from the methods approved by the Commission and endorsed in the RG. The amendment proposes that a detailed performance-based leakage-test program will be available for NRC inspection upon implementation of the new TS.

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

By February 9, 1996, the licensee may file a request for a hearing with respect to issuance of the amendments to the subject facility operating licenses and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Burke County Library, 412 Fourth Street, Waynesboro, Georgia. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and