

application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. CP96-186-000]

ANR Pipeline Company; Notice of Application

February 16, 1996.

Take notice that on February 12, 1996, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, for authority (1) to abandon by transfer to ANR Field Services Company (ANR Field Services), its affiliate, certain certificated and non-certificated facilities and (2) to refunctionalize certain facilities as transmission facilities and for a finding that the facilities to be transferred to ANR Field Services will be non-jurisdictional, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR states that, historically, it purchased substantial natural gas supplies in its Southwest area (in Oklahoma, Texas, and Kansas). ANR also purchased production in Wyoming. To connect these supplies, ANR constructed extensive gathering systems into the producing areas of these states. ANR asserts that the location, extent, and configuration of these systems were specifically designed and operated to support the merchant function. Some of the gathering facilities constructed were contiguous and some were non-contiguous.

ANR indicates that as a result of Order No. 636 and unbundling, it no longer has a merchant function and does not desire to be a provider of gathering services in this region. Accordingly, ANR no longer has a need to own and operate its Southwest gathering facilities either to access system supply or provide gathering services. Therefore, ANR proposes to "spin down" certain of

its Southwest Area facilities currently classified as gathering to ANR Field Services. ANR states that it has entered into a purchase and sale agreement with ANR Field Services whereby ANR Field Services will assume ownership and operation of transferred facilities and will provide gathering services. The agreement provides that the facilities will be sold at the net book value of the assets. The facilities proposed to be transferred include 530 miles of pipeline, 2,700 horsepower of compression and appurtenant facilities, and metering and/or recording equipment at 351 locations.

In conjunction with the proposed transfer, ANR also requests that the Commission make a finding that such facilities will be non-jurisdictional facilities and that the service to be provided through such facilities will not be subject to the Commission's jurisdiction. ANR asserts that the facilities proposed to be transferred are gathering facilities and exempt from Commission jurisdiction pursuant to Section 1(b) of the Natural Gas Act. In support of this assertion, ANR states that it has presented evidence that the facilities qualify as gathering facilities consistent with the Commission's Modified Primary Function Test.¹

ANR also proposes to refunctionalize certain facilities which are presently classified for rate and accounting purposes as gathering facilities, but which ANR asserts should be classified as transmission under the Commission's Modified Primary Function Test.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 8, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act

and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-4045 Filed 2-22-96; 8:45 am]

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[Docket No. RP96-141-000]

CNG Transmission Corporation; Notice of Section 4 Filing

February 16, 1996.

Take notice that on February 9, 1996, CNG Transmission Corporation (CNG) tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service provided through specified uncertificated facilities which CNG will abandon by sale to Ashland Exploration, Inc. CNG states that no contract for transportation of service with CNG will be canceled or terminated because delivery of gas will occur further downstream of the current delivery points.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed no later than February 21, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

¹ Citing *Amerada Hess Corporation*, 52 FERC ¶ 61,268 (1990).

inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4049 Filed 2-22-96; 8:45 am]

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[Docket No. MT96-5-000]

OkTex Pipeline Company; Notice of Tariff Filing

February 16, 1996.

Take notice that on January 24, 1996, OkTex Pipeline Company (OkTex) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Third Revised Sheet No. 38, with an effective date of January 24, 1996.

OkTex states that the filing is being made to modify page 38 of OkTex's tariff which reflect changes in corporate officers and their relationship with marketing affiliates.

OkTex states that a copy of the filing has been sent to all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4046 Filed 2-22-96; 8:45 am]

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[Docket No. RP96-135-001]

Southern Natural Gas Company; Notice of Filing To Correct Pagination of Tariff Sheets

February 16, 1996.

Take notice that on February 14, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of February 1, 1996:

First Revised Sheet No. 16a

First Substitute Eighteenth Revised Sheet No. 30

First Substitute Second Revised Sheet No. 41a

Southern states that the revised tariff sheets are being filed in order to reflect changes in the pagination of the above sheets. Southern states that the text contained in the body of the tariff sheets has not been changed.

Southern states that copies of the filing were served upon all affected transportation customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4048 Filed 2-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER89-672-010, et al.]

Public Service Company of Indiana, Inc., et al.; Electric Rate and Corporate Regulation Filings

February 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of Indiana, Inc.

[Docket No. ER89-672-010]

Take notice that on January 17, 1996, Public Service Company of Indiana, Inc. filed certain information as required by the Commission's order issued on June 28, 1990, and pursuant to Section T of their Transmission Service Tariff. Copies of PSI's informational filing are on file with the Commission and are available for public inspection.

2. Vantus Energy Corporation

[Docket No. ER95-1614-003]

Take notice that on February 1, 1996, Vantus Energy Corporation filed a revision to its Rate Schedule FERC No. 1 as required by the Commission's December 13, 1995, order in Docket No. ER95-1625-000.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Tampa Electric Company

[Docket No. ER96-721-000]

Take notice that on February 9, 1996, Tampa Electric Company (Tampa Electric) amended its filing in this docket. Tampa Electric tendered an amendment to the power sales contract with Georgia Power (Georgia Power) and a service agreement with Georgia Power under Tampa Electric's point-to-point transmission service tariff.

Tampa Electric proposes that the contract, as amended, be made effective on March 1, 1996, and that the service agreement be made effective on July 19, 1996.

Copies of the filing have been served on Georgia Power and the Florida Public Service Commissions.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-1027-000]

Take notice that on February 6, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and CENERGY, INC (CENERGY) dated January 5, 1996. This Service Agreement specifies that CENERGY has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-7091-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date February 6, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on CENERGY.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-1028-000]

Take notice that on February 6, 1996, GPU Service Corporation (GPU), on