

amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31793 Filed 12-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-140-000]

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

December 10, 1996.

Take notice that on December 5, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-140-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon facilities used for the receipt of transportation gas from Energy Dynamics, Inc. (EDI) and the related service, located in Stafford County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon facilities used for the receipt of transportation gas from EDI and related services in Section 29, Township 25 South, Range 12 West, Stafford County, Kansas. WNG states that the metering facilities are owned by EDI and that EDI has informed WNG that the measurement facilities have been reclaimed. WNG's facilities consist of the tap and appurtenant facilities. WNG states that its cost to reclaim the above-ground piping and other appurtenances will be approximately \$1,620.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31789 Filed 12-13-96; 8:45 am]

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[Docket No. ER97-542-000, et al.]

**Energy Spring, Inc., et al.; Electric Rate and Corporate Regulation Filings**

December 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Energy Spring, Inc.

[Docket No. ER97-542-000]

Take notice that on December 5, 1996, Energy Spring, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Torco Energy Marketing, Citizens Lehman Power Sales

[Docket Nos. ER92-429-010 and ER94-1685-010 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On November 27, 1996, Torco Energy Marketing filed certain information as required by the Commission's May 18, 1992, order in Docket No. ER92-429-000.

On November 27, 1996, Citizens Lehman Power Sales filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER94-1685-000.

3. Florida Power Corporation

[Docket No. ER97-606-000]

Take notice that on November 26, 1996, Florida Power Corporation (Florida Power) filed amendments to its contract for all requirements service to the City of Williston, Florida (Williston), which will enable the Company to retain Williston as an all requirements customer through at least December 31, 2002, in exchange for a negotiated competitive discount in the price that Williston pays for all requirement service. The filing is the outcome of negotiations between the Company and Williston that began when Williston's City Council voted on March 5, 1996 to give three years' notice of termination of the contract. The Company agreed to this arrangement in order to obtain Williston's agreement not to give the notice of termination in the face of competition from other potential suppliers of the Williston load.

The Company requests waiver of the notice requirement so that this filing may be allowed to become effective on January 1, 1997.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. MidAmerican Energy Company

[Docket No. ER97-607-000]

Take notice that on November 26, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801 tendered for filing proposed changes in its Open Access Transmission Tariff (OATT). The revisions consist of the following:

1. First Revised Sheet No. 140, superseding Original Sheet No. 140;
2. First Revised Sheet No. 141, superseding Original Sheet No. 141; and
3. First Revised Sheet No. 142, superseding Original Sheet No. 142.

MidAmerican states that the revisions update the Index of Point-To-Point Transmission Service Customers under the OATT and do not affect the terms, conditions or rates under the OATT. MidAmerican requests a waiver of the Commission's 60-day notice period for this filing.

Copies of the filing were mailed to representatives of point-to-point transmission service customers under the OATT and to the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 5. Great Bay Power Corporation

[Docket No. ER97-608-000]

Take notice that on November 26, 1996, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Green Mountain Power Corporation and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreement is proposed to be effective November 15, 1996.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 6. Cinergy Services, Inc.

[Docket No. ER97-609-000]

Take notice that on November 26, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Engelhard Power Marketing, Inc.

Cinergy and Engelhard Power Marketing, Inc. are requesting an effective date of December 1, 1996.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 7. Murphy Oil USA

[Docket No. ER97-610-000]

Take notice that on November 26, 1996, Murphy Oil USA (Murphy), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, its Rate Schedule No. 1, to be effective sixty days after November 26, 1996, and a petition for waivers of and blanket approvals under various regulations of the Commission.

Murphy intends to engage in electric power and energy transactions as a power marketer. Murphy proposes to charge rates mutually agreed upon by the parties.

Murphy is not in the business of producing or transmitting electric power. Neither Murphy nor its affiliates currently have or contemplates acquiring title to any electric power transmission or generation facilities. Murphy's Energy Rate Schedule No. 1 provides for the sales of energy and capacity at prices mutually agreed upon by the purchaser and Murphy.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 8. Louisville Gas and Electric Company

[Docket No. ER97-611-000]

Take notice that on November 25, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and PanEnergy Power Services under rate GSS.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 9. Boston Edison Company

[Docket No. ER97-612-000]

Take notice that on November 26, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Green Mountain Power Corp. (Green Mountain). Boston Edison requests that the Service Agreement become effective as of November 1, 1996.

Edison states that it has served a copy of this filing on Green Mountain and the Massachusetts Department of Public Utilities.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 10. New England Power Company

[Docket No. ER97-613-000]

Take notice that on November 27, 1996, New England Power Company, tendered for filing a formula rate amendment to its Rate Schedule No. 351, which provides service to Northeast Utilities over NEP's North-South Interface. NEP seeks an effective date of December 1, 1996 for the amendment.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 11. UtiliCorp United Inc.

[Docket No. ER97-614-000]

Take notice that on November 27, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with Entergy Power Marketing Corporation. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to Entergy Power Marketing Corporation pursuant to the tariff, and for the sale of capacity and energy by Entergy Power Marketing Corporation to WestPlains Energy-Colorado pursuant to Entergy Power Marketing Corporation's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Entergy Power Marketing Corporation.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 12. UtiliCorp United Inc.

[Docket No. ER97-615-000]

Take notice that on November 27, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with Entergy Power Marketing Corporation. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to Entergy Power Marketing Corporation pursuant to the tariff, and for the sale of capacity and energy by Entergy Power Marketing Corporation to WestPlains Energy-Kansas pursuant to Entergy Power Marketing Corporation's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Entergy Power Marketing Corporation.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 13. UtiliCorp United Inc.

[Docket No. ER97-616-000]

Take notice that on November 27, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with Entergy Power Marketing Corporation. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to Entergy Power Marketing Corporation pursuant to the tariff, and for the sale of capacity and energy by Entergy Power Marketing Corporation to Missouri Public Service pursuant to Entergy Power Marketing Corporation's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Entergy Power Marketing Corporation.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER97-618-000]

Take notice that on November 27, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated October 1, 1996 between Cinergy, CG&E, PSI and The Power Company of America, L.P. (PCA).

The Interchange Agreement provides for the following service between Cinergy and PCA.

1. Exhibit A—Power Sales by PCA
2. Exhibit B—Power Sales by Cinergy

Cinergy and PCA have requested an effective date of November 25, 1996.

Copies of the filing were served on The Power Company of America, L.P., the New York Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Central Vermont Public Service Corporation

[Docket No. ER97-619-000]

Take notice that on November 27, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1997 Cost Report in accordance with Article IV, Section A(2) of the North Hartland Transmission Service Contract (Contract) between Central Vermont Public Service Corporation (CVPS or Company) and the Vermont Electric Generation and Transmission Cooperative, Inc. (VG&T) under which CVPS transmits the output of the VG&T's 4.0 MW hydroelectric generating facility located in North Hartland, Vermont via 12.5 kV circuit owned and maintained by CVPS to CVPS's substation in Quechee, Vermont. The North Hartland Transmission Service Contract was filed with the Commission on September 6, 1984 in Docket No. ER84-674-000 and was designated as Rate Schedule FERC No. 121.

Article IV, Section A(2) of the Contract requires CVPS to submit the forecast cost report applicable to a service year by December 1 of the preceding year.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Central Vermont Public Service Corporation

[Docket No. ER97-620-000]

Take notice that on November 27, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing a letter stating that CVPS does not plan to file a Forecast 1997 Cost Report for FERC Electric Tariff, Original Volume No. 4, since there are no customers expected to take such service.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Connecticut Valley Electric Company, Inc.

[Docket No. ER97-621-000]

Take notice that on November 27, 1996, Connecticut Valley Electric Company, Inc. (Connecticut Valley), tendered for filing the determination of the 1996 payment to Connecticut Valley as provided by the Transmission Service Agreement with Woodsville Water & Light Department (Woodsville) dated December 15, 1975. Such agreement was originally filed in Docket No. ER94-637-000 and designated at Rate Schedule FERC No. 12.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Pennsylvania Power & Light Company

[Docket No. ER97-622-000]

Take notice that on November 27, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated November 25, 1996, with Citizens Lehman Power Sales (Citizens) for non-firm point-to-point transmission service under PP&L's Open Access Transmission Tariff. The Service Agreement adds Citizens as an eligible customer under the Tariff.

PP&L requests an effective date of November 27, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Citizens and to the Pennsylvania Public Utility Commission.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Pennsylvania Power & Light Company

[Docket No. ER97-623-000]

Take notice that on November 27, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated November 22, 1996, with Rainbow Energy Marketing, Inc. (Rainbow) for non-firm point-to-point transmission service under PP&L's Open

Access Transmission Tariff. The Service Agreement adds Rainbow as an eligible customer under the Tariff.

PP&L requests an effective date of November 27, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Rainbow and to the Pennsylvania Public Utility Commission.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Delmarva Power & Light Company

[Docket No. ER97-624-000]

Take notice that on November 27, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for firm point-to-point transmission service from October 29, 1996 through November 1, 1996 to the City of Dover pursuant to Delmarva's open access transmission tariff.

Delmarva states that copies of the filing were provided to the City of Dover and its agent, Duke/Louis Dreyfus.

*Comment date:* December 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31814 Filed 12-13-96; 8:45 am]

BILLING CODE 6717-01-P

**Sunshine Act Meeting**

December 11, 1996.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B: