

restoration, waste management, and related activities.

January Agenda:

5:30 pm—Call to Order
5:40 pm—Presentations
7:00 pm—Public Comment/Questions
7:30 pm—Break
7:45 pm—Review Action Items
8:00 pm—Approve Meeting Minutes
8:10 pm—Committee Reports
8:45 pm—Public Comment
9:00 pm—Adjourn

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on December 9, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-31817 Filed 12-13-96; 8:45 am]

BILLING CODE 6450-01-P

Environmental Management Site-Specific Advisory Board, Monticello Site

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Board Committee Meeting: Environmental Management Site-Specific Advisory Board, Monticello Site.

DATES AND TIMES: Tuesday, December 17, 1996 7:00 p.m.-9:00 p.m.

ADDRESSES: San Juan County Courthouse, 2nd Floor Conference Room, 117 South Main, Monticello, Utah 84535.

FOR FURTHER INFORMATION CONTACT: Audrey Berry, Public Affairs Specialist, Department of Energy Grand Junction Projects Office, P.O. Box 2567, Grand Junction, CO 81502 (303) 248-7727.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to advise DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: Update on repository status, Monticello surface and ground water discussion, reports from subcommittees on local training and hiring, health and safety, and future land use.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Audrey Berry's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days in advance of the meeting due to programmatic issues that needed to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Audrey Berry, Department of Energy Grand Junction Projects Office, P.O. Box 2567, Grand Junction, CO 81502, or by calling her at (303)-248-7727.

Issued at Washington, DC on December 9, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-31816 Filed 12-13-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP97-139-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

December 10, 1996.

Take notice that on December 5, 1996, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243 filed in Docket No. CP96-797-000 a request pursuant to §§ 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to construct and operate a delivery tap for Louisiana Resources Limited Partnership (LRC), under the blanket certificate issued in Docket No. CP88-532-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

ANR states that it proposes to construct and operate a point of interconnection by modifying an existing interconnection between ANR and LRC (LRC interconnection) and operating this interconnection under Section 7 of the NGA for the delivery of gas to LRC in St. Martin Parish, Louisiana. ANR further states that it currently receives natural gas from LRC at the LRC interconnection and is proposing to modify it to enable ANR to deliver gas to LRC. It is indicated that the estimated total construction cost of the proposed facilities is \$5,000 and that ANR will be fully reimbursed by LRC for the cost of the proposed facilities. ANR asserts that it will provide between 5 and 100 MMcf per day of natural gas to LRC under ANR's Rate Schedule ITS at the new interconnection.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an

application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31790 Filed 12-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TM97-5-23-001; TQ97-2-23-001; and TM97-6-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1996.

Take notice that on December 6, 1996, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned dockets as part of its FERC Gas Tariff, First Revised Volume No. 1, with proposed effective dates of November 1, 1996 and December 1, 1996, respectively.

ESNG states that the purpose of the instant filing is twofold. First, ESNG is filing Substitute 2nd Revised Eighty-Sixth Revised Sheet No. 6, proposed to be effective November 1, 1996. ESNG states that such tariff sheet is being filed to correct a clerical error with respect to Rate Schedule CWS and CFSS storage rates shown thereon. ESNG neglected to bring the proper rates forward from First Revised 36th Sheet No. 14A, also as filed in Docket No. TM97-5-23-000. This error carried through ESNG's subsequent out-of-cycle quarterly PGA filing in Docket No. TQ97-2-23-000, thus requiring ESNG to also file Substitute Eighty-Seventh Revised Sheet No. 6, proposed to be effective December 1, 1996.

Second, ESNG states that it is filing herein to track certain more recent rate changes attributable to storage service purchased from Transcontinental Gas Pipe Line Corporation (Transco) under their Rate Schedules GSS and LSS, respectively, the costs of which are included in the rates and charges payable under ESNG's respective Rate Schedules GSS-1 and LSS-1. ESNG proposes to track the changes concurrently with Transco, namely November 1, 1996. This tracking filing is being filed pursuant to Section 24 of the General Terms and Conditions of ESNG's FERC Gas Tariff.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31786 Filed 12-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-143-038]

Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report

December 10, 1996.

Take notice that on September 27, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement Agreement) filed on September 24, 1992, and approved by the Commission's February 3, 1993, order issued in Docket No. RP91-143-000, et al.

Great Lakes states that in accordance with Article IV of the Settlement Agreement as modified by Commission order issued in Great Lakes' restructuring proceeding in Docket No. RS92-63 on October 1, 1993, this report reflects application of the revenue sharing mechanism and remittances made to firm shippers for I/O revenue collections resulting from the return to rolled-in pricing for the period November 1, 1991, through September 30, 1995, period. Such remittances, totaling \$5,484,249, were made to Great Lakes' firm shippers on August 28, 1996 and September 24, 1996.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests must be filed on or before

December 17, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31788 Filed 12-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP93-206-013, RP96-347-003 and RP96-347-002 (not consolidated)]

Northern Natural Gas Company; Notice of Compliance Filing

December 10, 1996.

Take notice that on December 6, 1996, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to be effective December 1, 1996:

Substitute Fourth Revised Sheet No. 263
Substitute Third Revised Sheet No. 263A
Substitute Original Sheet No. 263B
Substitute Original Sheet No. 263C
Substitute Original Sheet No. 263D
Original Sheet No. 263E
Original Sheet No. 263F
Original Sheet No. 263G
Original Sheet No. 263H
Original Sheet No. 263I
First Revised Sheet No. 264

On October 28, 1996, Northern filed a Stipulation and Agreement of Settlement, including revised tariff sheets, to resolve the issue of the 250,000 MMBtu per day needed at Carlton. On November 21, 1996, the Commission issued an Order Approving Settlement as Modified, and Denying Requests for Rehearing. This filing is to comply with ordering paragraph (B) of the Commission's order.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on