

the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31186 Filed 12-6-96; 8:45 am]

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**[Docket No. RP97-124-000]**

**ANR Pipeline Company; Notice of Termination of Gathering Service and Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 29, 1996, ANR Pipeline Company (ANR) tendered for filing a notice of termination of gathering service upon the transfer of ANR's Southwest Area gathering facilities to GPM Gas Corporation (GPM) and ANR Field Services Company (ANRFS). GPM and ANRFS will continue to offer gathering service to all existing shippers who desire such service.

As part of the filing, ANR also tendered, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective January 1, 1997, which tariff sheets effectuate the abandonment and termination of service:

Second Revised Volume No. 1

Fifth Revised Sheet No. 6;

Second Revised Sheet No. 68G;

Second Revised Sheet No. 68H;

Third Revised Sheet No. 91.

ANR states that this filing is in compliance with the following Commission orders: (1) "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," issued August 2, 1996, at Docket No. CP96-186-000, 76 FERC ¶ 61,153 (1996); (2) "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," issued November 27, 1996, at Docket Nos. CP96-185-000 and CP96-188-000; (3) "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," issued November 20, 1996, at Docket No. CP97-64-000. ANR states that the filing is also in compliance with Section 4 of the Natural Gas Act (NGA); and Part 154, Subpart C of the Commission's Regulations under the NGA.

ANR has proposed an effective date of December 31, 1996, for the termination of gathering services on its Southwest Area gathering facilities which will be transferred to GPM and ANRFS and an

effective date of January 1, 1996 for the tariff sheets.

ANR states that in accordance with the Commission's regulations, a copy of the filing has been mailed to all of ANR's customers and interested state commissions as well as to all parties to the proceedings in Docket Nos. CP96-185-000, CP186-000, CP96-188-000 and CP97-64-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Under section 154.210 of the Commission's Regulation, all such motions or protests should be filed on or before December 11, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31173 Filed 12-6-96; 8:45 am]

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**[Docket No. RP97-113-000]**

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective December 1, 1996:

Seventeenth Revised Sheet No. 8

Nineteenth Revised Sheet No. 9

Eighteenth Revised Sheet No. 13

Nineteenth Revised Sheet No. 16

Twenty-Second Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved mechanism of its Tariff to implement recovery of \$8.3 million of costs that are associated with the obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR advises that the proposed

changes would increase current quarterly Dakota Above-Market cost recoveries from \$6.2 million to \$8.3 million, based upon costs incurred from August 1996 through October 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31194 Filed 12-6-96; 8:45 am]

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**[Docket No. RP97-118-000]**

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective December 1, 1996:

Eighteenth Revised Sheet No. 8

Twentieth Revised Sheet No. 9

Nineteenth Revised Sheet No. 13

Twentieth Revised Sheet No. 16

Twenty-Third Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to commence recovery of approximately \$2.2 million of gas supply realignment (GSR) and carrying costs that have been incurred by ANR during the period of May, 1994 through August 31, 1996 as a result of the implementation of Order Nos. 636, *et seq.* ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to recover ninety percent (90%) of the GSR costs, and an adjustment to the maximum base tariff rates applicable to Rate Schedule ITS and overrun service rendered pursuant to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%).

ANR advises that the proposed charges would increase its GSR

surcharge from \$0.041 to \$0.053, pending expiration of its existing GSR surcharge.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31198 Filed 12-6-96; 8:45 am]

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**[Docket No. RP97-121-000]**

**Carnegie Interstate Pipeline Company; Notice of Compliance Filing**

December 3, 1996.

Take notice that on November 27, 1996, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing in compliance with the letter order issued in the above-captioned proceeding on October 31, 1996, the following revised tariff sheet to its FERC Gas Tariff, Original Volume No. 1:

Substitute Eleventh Revised Sheet No. 74

CIPCO proposed that the tariff sheet become effective on November 1, 1996.

CIPCO states that the purpose of the compliance filing is to credit \$135,000 to its subaccount for Unrecovered Transportation Costs pursuant to the terms of the Commission-approved settlement in Docket No. RP96-110-000 et al. As directed by the Commission in its letter order approving the settlement in that proceeding, CIPCO filed a substitute sheet to reflect this credit and to revise its TCR Surcharge accordingly effective November 1, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be

filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31201 Filed 12-6-96; 8:45 am]

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**[Docket Nos. CP96-492-000 and CP96-606-000]**

**CNG Transmission Corporation, Texas Eastern Transmission; Notice of Site Visit**

December 3, 1996.

On December 9, 10, and 11, 1996, the Office of Pipeline Regulation (OPR) staff will inspect with CNG Transmission Corporation (CNG) personnel the locations related to the facilities proposed by CNG in New York, Pennsylvania, Maryland, and Virginia (Seasonal Service Expansion Project).

On December 12, 1996, the OPR staff will inspect with Texas Eastern Transmission Corporation (Texas Eastern) personnel the locations related to the facilities proposed by Texas Eastern in Pennsylvania (Winternet Project).

All interested parties may attend. Those planning to attend the site inspections must provide their own transportation.

For further information on procedural matters, call Jennifer Goggin at (202) 208-2226.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31178 Filed 12-6-96; 8:45 am]

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**[Docket No. CP97-124-000]**

**CNG Transmission Corporation; Notice of Application**

December 3, 1996.

Take notice that on November 25, 1996, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP97-124-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon in place 2,640 feet of 16-inch pipeline, known as Line H-45, located in Doddridge County, West

Virginia, which was authorized in Docket No. G-290,<sup>1</sup> all as more fully set forth in the application of file with the Commission and open to public inspection.

CNGT proposes to abandon by retirement a portion of Line H-45 totaling 2,640 feet in length due to age. CNGT states that the line was constructed in 1912 and is no longer needed for service; natural gas production from wells which used this line has been rerouted to other gathering lines. CNGT states that no producer, shipper or consumer will be affected by the retirement of the subject line.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 24, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

<sup>1</sup> See *Hope Natural Gas Company*, 3 FPC 994 (1943).