

construction which is estimated to be \$128,200 and includes federal income tax gross-up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3531 Filed 2-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-175-000]

Koch Gateway Pipeline Co.; Notice of Request Under Blanket Authorization

February 12, 1996

Take notice that on February 7, 1996, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251, filed in Docket No. CP96-175-000 a request pursuant to §§ 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to upgrade an existing meter station at Geismar, Ascension Parish, Louisiana, under Koch's blanket certificate issued in Docket No. CP82-420-000¹ pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch states that the replacement of existing regulators with larger regulators will better accommodate deliveries to the Borden Chemical & Plastics Plant (Borden) on behalf of Koch Gas Services (KGS). Koch states it will increase delivery capacity at the meter station from 40,000 to 82,000 MMBtu per day to Borden, under Koch's ITS Rate Schedule (ITS). Koch states that it currently provides interruptible service to KGS pursuant to Koch's blanket transportation certificate²; and that, the ITS agreement was filed with the

Commission in Docket No. ST95-2504. Koch further states that the volumes proposed to be delivered for KGS will be within KGS's currently effective entitlement.

Koch states that it has sufficient capacity to render the proposed service without detriment or disadvantage to its other existed customers; and that its tariff does not prohibit the proposed modification of facilities. Koch states that the estimated cost is \$4,866.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3533 Filed 2-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-164-000]

Tennessee Gas Pipeline Co.; Notice of Application and Site Visit

February 12, 1996.

Take notice that on January 31, 1996, Tennessee Gas Pipeline Company (Tennessee), 1010 Milam St., Houston, Texas 77002, filed in Docket No. CP96-164-000 an application pursuant to Section 7 of the Natural Gas Act for authority to: (1) Transport up to 90,000 Dth of natural gas per day on a firm basis for Distrigas of Massachusetts Corporation (DOMAC); (2) construct and operate facilities to provide such service; and (3) abandon all or any part of the authorized facilities or service upon the expiration of the underlying contracts, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Tennessee proposes to transport gas for DOMAC from DOMAC's LNG plant in Everett, Massachusetts to fifteen delivery points in Zone 6 on Tennessee's pipeline system, commencing on November 1, 1998, in the following quantities:

Date	Quantity (Dth/day)
November 1, 1998	55,000
November 1, 1999	70,000
November 1, 2000	80,000
November 1, 2001	90,000

To provide the service, Tennessee proposes to construct and operate 7.54 miles of 20-inch pipeline and related facilities from DOMAC's LNG plant to a point on Tennessee's Revere lateral in Saugus, Massachusetts at an estimated cost of \$25,871,276.

Tennessee would charge DOMAC its Part 284 rate under Rate Schedule FT-A for the service, and requests a binding determination from the Commission that the costs of the facilities will not be rolled-in to Tennessee's systemwide cost of service for the 15-year term of the proposed service.

Take further notice that on March 4, 1996, the Office of Pipeline Regulation staff, accompanied by representatives of Tennessee, will conduct a site visit to the locations of facilities being proposed a Tennessee in the DOMAC Project. The proposed facilities are located in the cities of Revere, Malden and Everett, and the town of Saugus, Massachusetts. Those planning to attend must provide their own transportation. For further information, call Ms. Lauren O'Donnell, (202) 208-0325.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 4, 1996, file with the Federal Energy Regulatory Commission (888 First Street, NE., Washington, DC 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

¹ See, 20 FERC ¶ 62,416 (1982).

² See, 42 FERC ¶ 62,027 (1988).

filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment and grant of certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3530 Filed 2-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-41-000, et al.]

**Dominican Power Partners, LDC, et al.;
Electric Rate and Corporate Regulation
Filings**

February 9, 1996.

Take notice that the following filings have been made with the Commission:

1. Dominican Power Partners, LDC

[Docket No. EG96-41-000]

On February 5, 1996, Dominican Power Partners (DPP) (c/o Jacquelyne M. Rocan, Akin, Gump, Strauss, Hauer & Feld, L.L.P., 711 Louisiana Street, Suite 1900, Houston, Texas 77022), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

DPP is a Cayman Island limited duration company that is engaged directly and exclusively in owning and operating the Los Mina electric generating facility (Los Mina facility) located in Santo Domingo, Dominican Republic. The Los Mina facility will consist of two gas turbine generators, rated at approximately 118 MW ISO each, a metering station, and associated transmission interconnection components.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. IES Utilities Inc.

[Docket No. ER95-1244-000]

Take notice that on February 2, 1996, IES Utilities Inc. tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. American Biomass Corporation

[Docket No. ER96-639-000]

Take notice that on January 26, 1996, American Biomass Corporation tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. ER96-761-000]

Take notice that on January 18, 1996, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER96-951-000]

Take notice that on January 29, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to the Negotiated Capacity and Energy service schedule of its Coordination Sales Tariff, FERC Electric Tariff, Original Volume No. 2. Wisconsin Electric proposes to offer additional kinds of wholesale transactions, including options, diversity exchanges, fixed rate per megawatt-hour sales, and fuel as compensation for energy sales. Wisconsin Electric has also added a section to its tariff regarding customer creditworthiness.

Wisconsin Electric respectfully requests an effective date of April 1, 1996.

Copies of the filing have been served on all customers under its tariff as well as the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Electric and Gas Company

[Docket No. ER96-952-000]

Take notice that on January 29, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to enable the opportunity to sell electric capacity and/or energy to Eligible Entities for resale at negotiated rates, capped by ceilings justified under traditional cost of service methodologies.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

**7. New England Power Company,
Massachusetts Electric Company**

[Docket No. ER96-953-000]

Take notice that on January 29, 1996, New England Power Company (NEP) and Massachusetts Electric Company (MECo) filed an Interconnection agreement among NEP, MECo, and the Massachusetts Water Resources Authority (MWRA). The Agreement memorializes a long-standing relationship among the parties under which MWRA has interconnected its MDC Cosgrove Project in Clinton, Massachusetts, with the systems of NEP and MECo. The project has interconnected with MECo's distribution system at a voltage level of 13.8 kV off of feeder numbers 216W1 and 216W2. NEP has requested an effective date of the day after the day of the filing.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-954-000]

Take notice that on January 29, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which LG&E Power Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-955-000]

Take notice that on January 29, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreement under which Sonat Power Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corporation

[Docket No. ER96-956-000]

Take notice that on January 29, 1996, the American Electric Power Service